

Statistical Handbook

The Canadian Association of Petroleum Producers' (CAPP) Statistical Handbook was initiated by the Canadian Petroleum Association (CPA) in 1955 as a compilation of key data on major economic sectors of the petroleum industry. All information contained is the latest data available.

The CAPP Statistical Handbook presents a historical summary of the petroleum industry's progress, summarizing detailed statistical information concisely in one publication. Additional data will be developed annually to retain the value of the handbook as an up-to-date reference source.

CAPP appreciates the assistance and cooperation provided by the government, statistical agencies, petroleum publications and CAPP member companies in assembling the data.

The Canadian Association of Petroleum Producers (CAPP) represents 140 companies that explore for, develop and produce natural gas, natural gas liquids, crude oil, oil sands, and elemental sulphur throughout Canada. CAPP member companies produce over 97 per cent of Canada's natural gas and crude oil. CAPP also has 125 associate members that provide a wide range of services that support the upstream crude oil and natural gas industry. Together, these members and associate members are an important part of a \$65-billion-a-year national industry that affects the livelihoods of more than half a million Canadians.

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Metric Conversion Factors

In accordance with the Canadian petroleum industry's SI (metric) conversion program, the data in the *Statistical Handbook* is reported in SI units. The following conversion factors have been applied to historical data:

Imperial Measurement	Metric Equivalent	Metric
1 foot	= 0.304 8 m	metres
1 mile	= 1.609 344 km	kilometres
1 acre	= 0.404 685 6 ha	hectares
1 atmosphere	= 101.325 kPa	kilopascals
1 cubic foot of natural gas at 14.65 psia and 60°F	= 0.028 173 99 m ³ at 101.325 kPa and 15°C	cubic metres kilopascals, Celsius
1 Canadian barrel of oil, condensate or pentanes plus at 60°F	= 0.158 91 m ³ at 15°C	cubic metres Celsius
1 Canadian barrel of propane at 60°F	= 0.158 73 m ³ at 15°C	cubic metres
1 Canadian barrel of butane at 60°F	= 0.158 81 m ³ at 15°C	cubic metres Celsius
1 Canadian barrel of ethane at 60°F	= 0.157 976 m ³ at 15°C	cubic metres Celsius
1 Canadian barrel of natural gas liquids at 60°F	= 0.158 8 m ³ at 15°C	cubic metres Celsius
1 Canadian gallon	= 4.546 09 L	litres
1 long ton (2240 pounds)	= 1.016 047 t	tonnes

Section 1

Land, Exploration, Drilling

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**2006 CROWN LAND SALES
WESTERN CANADA AND CANADA LANDS**

	Hectares	Bonus Paid (\$)
ALBERTA:		
Leases.....	1 600 993	863 297 339
Exploration Licenses.....	1 091 918	608 556 136
Oil Sands.....	1 542 473	1 963 041 831
TOTAL PROVINCIAL SALES....	4 235 384	3 434 895 306
Indian Lands.....	-	-
Metis Lands.....	-	-
TOTAL - 2006.....	4 235 384	3 434 895 306
TOTAL - 2005.....	4 235 384	3 434 895 306
BRITISH COLUMBIA:		
Leases.....	191 845	136 025 298
Petroleum & Natural Gas Permits.....	17 536	3 266 431
Drilling Licenses.....	481 363	490 557 445
TOTAL PROVINCIAL SALES....	690 744	629 849 174
Federal Lands.....	-	-
TOTAL - 2006.....	690 744	629 849 174
TOTAL - 2005.....	579 402	533 985 783
MANITOBA:		
Leases.....	12 778	2 190 121
Reservations.....	-	-
TOTAL PROVINCIAL SALES....	12 778	2 190 121
Indian Lands.....	-	-
Federal Lands.....	-	-
TOTAL - 2006.....	12 778	2 190 121
TOTAL - 2005.....	68 239	5 772 864
SASKATCHEWAN:		
Leases.....	283 053	125 686 993
Petroleum & Natural Gas Permits.....	-	-
Drilling Reservations.....	171 658	50 812 763
TOTAL PROVINCIAL SALES....	454 711	176 499 756
Indian Lands.....	-	-
Federal Lands.....	-	-
TOTAL - 2006.....	454 711	176 499 756
TOTAL - 2005.....	483 605	134 414 242
CANADA LANDS:		
No Cash Bonus Sales in 2006.....	-	-
No Cash Bonus Sales in 2005.....	-	-
TOTAL:		
TOTAL - 2006.....	5 393 617	4 243 434 357
TOTAL - 2005.....	5 366 630	4 109 068 195

**CROWN LAND SALES WESTERN CANADA AND CANADA LAND:
1955-1989**

	British Columbia		Alberta		Saskatchewan		Manitoba		Indian/Federal		Total West. Canada		Terr./Arctic		Off. Nova Scotia		Off. Nfld.	
	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$
1955	502 429	613	1 426 848	63 585	680 051	1 429	40 777	582	67 130	1 137	2 717 235	67 345	111 379	5				
1956	597 398	1 614	1 288 635	74 899	886 928	9 813	259 439	149	124 184	952	3 156 584	87 428	1 678 578	502				
1957	504 530	1 343	2 557 177	69 647	2 663 050	16 484	53 367	102	138 709	980	5 916 833	88 557	946 898	654				
1958	1 152 683	4 510	3 210 574	51 544	1 889 169	7 436	17 686	2	39 220	84	6 309 332	63 576	1 646 117	765				
1959	506 277	10 991	3 725 209	73 430	955 069	3 509	4 850	8	92 766	448	5 284 171	88 387	1 548 689	7 959				
1960	296 794	6 187	3 165 306	55 740	1 058 434	2 080		65	4	17 639	212	4 538 238	64 222	1 692 208	2 447			
1961	278 932	7 642	3 578 026	45 517	1 163 268	1 310	50 699	134	97 484	248	5 168 409	54 851	710 468	829				
1962	317 681	11 365	3 295 154	41 626	2 132 093	3 742	7 721	26	28 861	119	5 781 510	56 878	719 345	704				
1963	204 584	7 092	3 625 860	54 588	1 146 301	5 292	8 675	33	30 055	368	5 015 475	67 373	554 621	717				
1964	370 794	13 049	4 050 062	94 324	2 132 680	8 304	14 737	110	99 914	911	6 668 187	116 698	162 090	98				
1965	676 096	18 161	3 287 064	139 428	2 661 848	11 312	96 827	93	346 223	2 668	7 068 058	171 662	574 647	909				
1966	511 480	15 839	3 211 734	113 864	3 251 742	7 108	47 652	87	114 094	815	7 136 702	137 714	1 192 759	5 080				
1967	911 677	14 298	3 609 515	101 664	3 346 684	9 337	52 162	79	168 885	1 090	8 088 923	126 467	453 209	501				
1968	835 427	15 077	3 259 498	106 474	1 548 242	5 148	49 619	54	98 698	499	5 791 484	127 252	1 289 647	3 174				
1969	1 085 092	21 691	3 121 646	119 044	1 942 879	6 011	17 416	82	33 848	370	6 200 881	147 199	592 926	3 715				
1970	805 094	16 340	2 640 081	36 621	1 766 975	3 820			58 472	355	5 270 622	57 136						
1971	958 187	22 186	4 928 307	47 149	1 180 043	2 473	1 230	34	23 222	746	7 090 989	72 589						
1972	1 165 191	20 496	4 445 324	52 524	1 769 100	4 691			158 033	1 203	7 537 648	78 914						
1973	720 424	17 776	3 273 933	76 086	708 648	5 208			15 745	230	4 718 750	99 300						
1974	820 788	22 955	1 797 868	84 107	479 927	3 968			1 020	37	3 099 603	111 068						
1975	478 052	12 749	2 025 379	105 991							2 503 431	118 740						
1976	981 687	43 226	1 832 739	160 154	537 163	9 066			2 703	42	3 354 292	212 488						
1977	945 351	125 468	2 092 194	579 755	170 565	10 751			3 015	547	3 211 125	716 520						
1978	698 737	177 458	1 595 835	603 242	134 283	22 620			98 644	11 462	2 527 499	814 782						
1979	2 456 477	191 042	2 038 527	996 744	150 772	37 156	15 800	939	67 115	30 298	4 728 691	1 256 178						
1980	441 297	181 267	2 473 684	1 004 883	269 265	77 637	28 112	1 878	71 631	26 976	3 283 989	1 292 640						
1981	598 233	60 776	1 581 237	588 497	124 908	37 325	19 161	1 686	827	180	2 324 366	688 465						
1982	166 441	16 724	1 111 783	333 961	123 967	34 122	6 448	1 056	2 674	503	1 411 313	386 366						
1983	141 148	26 014	1 214 041	429 477	240 961	108 350	10 279	1 072	9 536	1 643	1 615 965	566 556						
1984	237 085	61 754	1 870 963	624 164	434 104	123 676	8 776	2 181	12 438	3 931	2 563 366	815 707						
1985	391 139	87 768	2 740 802	796 176	717 404	148 588	15 471	4 215			3 864 816	1 036 747						
1986	217 695	28 641	1 899 779	250 891	165 834	18 195	8 672	912			2 291 980	298 638	1 525 436 (1)					
1987	259 594	44 187	2 274 942	687 389	406 072	59 945	5 813	577	3 513	1 323	2 949 934	793 421	404 686 (1)					
1988	515 537	99 972	2 630 286	521 015	553 585	34 954	5 541	433	13 675	3 047	3 718 624	659 421	113 686 (1)			43 686	44 730	
1989	403 807	88 284	2 263 664	359 877	941 973	36 289	2 832	232	8 832	946	3 621 108	485 627	365 648 (1)			265 000	49 710	

(1) Work bonus bids - excluded from total.

**CROWN LAND SALES WESTERN CANADA AND CANADA LANDS
1990 - 2006**

	British Columbia		Alberta		Saskatchewan		Manitoba		Indian/Federal		Total West. Canada		Terr./Arctic		Off. Nova Scotia		Off. Nfld.	
	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou \$	Hectares	Thou. \$	Hectares	Thou. \$	Hectares	Thou. \$
1990 ...	529 875	130 622	2 410 126	434 975	657 850	32 565	5 616	162	52 720	2 069	3 656 187	600 393	1 884 435	not avail.	24 948	2 600	1 748 695	11 470
1991 ...	349 392	59 710	2 217 421	307 079	208 544	16 402	1 920	124	1 544	264	2 778 821	383 580	695 860	not avail.			520 772	7 320
1992 ...	245 320	39 613	1 765 598	152 610	175 949	13 622	4 960	121			2 191 827	205 966						
1993 ...	514 621	143 450	2 969 132	503 712	595 609	83 676	22 018	884			4 101 380	731 723			55 500	1 000	77 330	2 850
1994 ...	737 918	208 019	4 738 879	1 004 589	1 557 114	199 742	20 900	1 195			7 054 811	1 413 545	150 267	22 681				
1995 ...	714 765	130 611	4 368 470	657 255	604 230	65 679	23 181	2 545	55 501	2 633	5 766 147	858 722	163 889	4 365	74 206	86 400	31 924	95 750
1996 ...	564 624	128 008	4 682 768	768 718	1 046 244	122 195	12 131	1 692	100 601	4 072	6 406 368	1 024 684	520 344	29 660	12 996	2 300	909 723	126 050
1997 ...	735 979	216 775	5 149 841	1 153 265	933 862	131 002	49 967	5 695			6 869 649	1 506 737	577 018	35 153	1 133 850	94 200	618 621	98 000
1998 ...	482 831	96 343	3 014 636	596 962	403 055	54 029	4 220	308			3 904 742	747 642			2 401 952	597 000	629 966	175 330
1999 ...	730 553	176 169	2 996 164	593 395	398 240	45 672	4 058	395			4 129 015	815 631	293 451	183 219	1 245 005	61 200	818 472	192 470
2000 ...	692 894	248 240	3 850 464	1 142 030	283 173	48 334	5 173	473			4 831 704	1 439 077	1 472 718	523 971	1 253 661	191 759	1 605 497	88 627
2001 ...	854 201	439 467	3 908 169	1 085 810	372 648	56 208	21 631	885			5 156 649	1 582 370	423 972	20 294	1 579 970	527 188	1 196 598	14 673
2002 ...	848 917	288 466	2 775 834	501 458	653 010	102 915	2 720	212			4 280 481	893 051	47 102	14 300	--	--	--	--
2003 ...	733 487	646 679	3 150 078	904 811	1 064 439	158 744	4 416	294			4 952 420	1 710 528	79 668	1 108	150 094	14 107	2 124 990	672 680
2004 ...	540 427	232 379	3 123 162	1 106 790	434 228	80 776	15 349	1 288			4 113 166	1 421 233	291 513	124 883	--	--	270 256	71 126
2005 ...	579 402	533 986	3 243 520	2 260 333	483 605	134 414	68 239	5 773			4 374 766	2 934 505	446 093	58 126	--	--	300 044	39 569
2006 ...	690 744	629 849	4 235 384	3 434 895	454 711	176 500	12 778	2 190			5 393 617	4 243 434	673 220	122 421	--	--	--	--

Glossary of Terms

DRILLING ACTIVITY - CANADA

The following classifications are used by the Canadian Committee on Statistics of Drilling. These classes were designed to permit a test to be characterized by the general degree of risk assumed by the operator. There are five exploratory classes, of which the class "new field wildcat" represent the highest level of risk. A well classed as "development" is lower in risk than any of the exploratory wells.

New Field Wildcat: A test located on a structural feature or other type of trap which has not previously produced oil or gas. In regions where local geological conditions have little or no control over accumulations, these tests are generally at least three kilometres from the nearest productive area. Distance, however, is not the determining factor. Of greater importance is the degree of risk assumed by the operator and his intention to test a structure or stratigraphic condition not previously proved productive.

New Pool Wildcat: A test located to explore for a new pool on a structural feature or other type of trap already producing oil or gas, but outside the known limits of the presently producing area. In some regions where local geological conditions exert an almost negligible control, exploratory holes of this type may be called "near wildcats". Such wells will usually be less than three kilometres from the nearest productive area.

Deeper Pool Test: An exploratory hole located within the productive area of a pool, or pools, already partly or wholly developed. It is drilled below the deepest productive pool in order to explore for deeper unknown prospects. All metres drilled are assigned to the exploratory category. This practise was adopted commencing with the 1979 data. Previously, metres drilled were split between the exploratory and development category.

Shallower Pool Test: An exploratory test drilled in search of a new productive reservoir, unknown but possibly suspected from data secured from other wells, and shallower than known productive pools. This test is located within the productive area of a pool or pools previously developed.

Outposts: A test located and drilled with the expectation of extending for a considerable distance the productive area of a partly developed pool. It is usually two or more locations distant from the nearest productive site.

Development Well: A well drilled within the proved area of an oil or gas reservoir to the depth of a stratigraphic horizon known to be productive. If the well is completed for production, it is classified as an oil or gas development well. If the well is not completed for production and is abandoned, it is classified as a dry development hole.

Glossary of Terms (cont'd)

DRILLING ACTIVITY - CANADA

Bitumen Wells: A well drilled within a designated oil sands area or like deposit for the purpose of producing raw bitumen from the deposit. Such wells may be drilled for pilot, experimental or commercial projects.

Stratigraphic Test: A drilling effort, geologically directed, to obtain information pertaining to a specific geological condition that might lead toward the discovery of an accumulation of hydrocarbons. Such tests are customarily drilled without the intention of being completed for hydrocarbon production. This classification also includes tests identified as core tests and all types of expendable holes related to hydrocarbon exploration.

Service Well: A well drilled or completed for the purpose of supporting production in an existing field. Wells of this class are drilled for the following specific purposes: gas injection (natural gas, propane, butane), water injection, air injection, steam injection, salt water disposal, water supply for injection, observation, etc.

Miscellaneous Wells: Includes storage wells (natural gas, propane, butane), salt brine wells and other wells not classified under categories.

2006 DRILLING ACTIVITY - CANADA

	OIL		GAS		TOTAL PRODUCERS		ABANDONED		SUSPENDED		TOTAL	
	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres
TERRITORIES & ARCTIC ISLANDS												
New Field Wildcats.....	-	-	-	-	0	0	-	-	1	2 382	1	2 382
New Pool Wildcats.....	-	-	1	3 147	1	3 147	-	-	-	-	1	3 147
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	1	3 130	1	3 130
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Exploratory Tests.....	0	0	1	3 147	1	3 147	0	0	2	5 512	3	8 659
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	-	-	1	1 465	1	1 465	-	-	1	1 457	2	2 922
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Completions.....	0	0	2	4 612	2	4 612	0	0	3	6 969	5	11 581
BRITISH COLUMBIA												
New Field Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
New Pool Wildcats.....	-	-	17	33 902	17	33 902	2	2 150	4	8 397	23	44 449
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	14	19 764	181	313 379	195	333 143	5	7 276	102	160 941	302	501 360
Total Exploratory Tests.....	14	19 764	198	347 281	212	367 045	7	9 426	106	169 338	325	545 809
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	53	69 375	694	1 362 746	747	1 432 121	19	25 358	215	339 355	981	1 796 834
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	7	6 822
Total Completions.....	67	89 139	892	1 710 027	959	1 799 166	26	34 784	321	508 693	1 313	2 349 465
ALBERTA												
New Field Wildcats.....	3	5 057	29	43 264	32	48 321	10	11 730	13	29 091	55	89 142
New Pool Wildcats.....	321	642 723	1 113	1 616 450	1 434	2 259 173	296	389 783	506	740 066	2 236	3 389 022
Deeper Pool Tests.....	99	176 025	414	694 465	513	870 490	83	129 317	161	280 294	757	1 280 101
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	140	278 194	849	1 371 957	989	1 650 151	114	170 349	207	354 198	1 310	2 174 698
Total Exploratory Tests.....	563	1 101 999	2 405	3 726 136	2 968	4 828 135	503	701 179	887	1 403 649	4 358	6 932 963
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	2 254	529 396
Development Wells.....	1 583	2 411 524	9 198	9 210 370	10 781	11 621 894	317	370 405	778	957 389	11 876	12 949 688
Bitumen Wells.....	1 220	1 429 921	-	-	1 220	1 429 921	2	1 034	6	6 879	1 228	1 437 834
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	84	121 435
Total Completions.....	3 366	4 943 444	11 603	12 936 506	14 969	17 879 950	822	1 072 618	1 671	2 367 917	19 800	21 971 316

Note: CAPP drilling data is based on rotary rig release date.

2006 DRILLING ACTIVITY - CANADA

	OIL		GAS		TOTAL PRODUCERS		ABANDONED		SUSPENDED		TOTAL	
	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres
SASKATCHEWAN												
New Field Wildcats.....	28	34 683	57	34 350	85	69 033	12	15 503	14	11 555	111	96 091
New Pool Wildcats.....	98	132 447	43	31 624	141	164 071	15	25 500	9	6 492	165	196 063
Deeper Pool Tests.....	2	2 963	-	-	2	2 963	1	1 730	-	-	3	4 693
Shallower Pool Tests.....	-	-	-	-	0	0	31	49 959	1	951	32	50 910
Outposts.....	257	308 619	214	135 764	471	444 383	37	39 425	54	52 636	562	536 444
Total Exploratory Tests.....	385	478 712	314	201 738	699	680 450	96	132 117	78	71 634	873	884 201
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	8	4 809
Development Wells.....	1 858	2 491 792	1 039	593 908	2 897	3 085 700	56	73 990	128	175 926	3 081	3 335 616
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	67	74 779
Total Completions.....	2 243	2 970 504	1 353	795 646	3 596	3 766 150	152	206 107	206	247 560	4 029	4 299 405
MANITOBA												
New Field Wildcats.....	4	3 708	-	-	4	3 708	12	9 404	1	613	17	13 725
New Pool Wildcats.....	6	5 972	-	-	6	5 972	2	1 879	-	-	8	7 851
Deeper Pool Tests.....	6	5 958	-	-	6	5 958	-	-	-	-	6	5 958
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	43	42 248	-	-	43	42 248	2	1 895	-	-	45	44 143
Total Exploratory Tests.....	59	57 886	0	0	59	57 886	16	13 178	1	613	76	71 677
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	-
Development Wells.....	377	409 102	-	-	377	409 102	6	7 125	28	36 449	411	452 676
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	0	-
Total Completions.....	436	466 988	0	0	436	466 988	22	20 303	29	37 062	487	524 353
WESTERN CANADA												
New Field Wildcats.....	35	43 448	86	77 614	121	121 062	34	36 637	29	43 641	184	201 340
New Pool Wildcats.....	425	781 142	1 174	1 685 123	1 599	2 466 265	315	419 312	519	754 955	2 433	3 640 532
Deeper Pool Tests.....	107	184 946	414	694 465	521	879 411	84	131 047	162	283 424	767	1 293 882
Shallower Pool Tests.....	0	0	0	0	0	0	31	49 959	1	951	32	50 910
Outposts.....	454	648 825	1 244	1 821 100	1 698	2 469 925	158	218 945	363	567 775	2 219	3 256 645
Total Exploratory Tests.....	1 021	1 658 361	2 918	4 278 302	3 939	5 936 663	622	855 900	1 074	1 650 746	5 635	8 443 309
Stratigraphic Tests.....	0	0	0	0	0	0	0	0	0	0	2 262	534 205
Development Wells.....	3 871	5 381 793	10 932	11 168 489	14 803	16 550 282	398	476 878	1 150	1 510 576	16 351	18 537 736
Bitumen Wells.....	1 220	1 429 921	0	0	1 220	1 429 921	2	1 034	6	6 879	1 228	1 437 834
Service & Misc Wells.....	0	0	0	0	0	0	0	0	0	0	158	203 036
Total Completions.....	6 112	8 470 075	13 850	15 446 791	19 962	23 916 866	1 022	1 333 812	2 230	3 168 201	25 634	29 156 120

Note: CAPP drilling data is based on rotary rig release date.

2006 DRILLING ACTIVITY - CANADA

	OIL		GAS		TOTAL PRODUCERS		ABANDONED		SUSPENDED		TOTAL	
	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres
ONTARIO												
New Field Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
New Pool Wildcats.....	4	4 870	45	24 624	49	29 494	-	-	-	-	49	29 494
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Exploratory Tests.....	4	4 870	45	24 624	49	29 494	0	0	0	0	49	29 494
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	14	7 310
Development Wells.....	12	11 279	60	24 632	72	35 911	-	-	-	-	72	35 911
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	9	1 398
Total Completions.....	16	16 149	105	49 256	121	65 405	0	0	0	0	144	74 113
QUEBEC												
New Field Wildcats.....	-	-	1	750	1	750	1	1 048	1	1 500	3	3 298
New Pool Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Exploratory Tests.....	0	0	1	750	1	750	1	1 048	1	1 500	3	3 298
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Completions.....	0	0	1	750	1	750	1	1 048	1	1 500	3	3 298
OFFSHORE NOVA SCOTIA												
New Field Wildcats.....	-	-	-	-	0	0	1	4 440	-	-	1	4 440
New Pool Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Exploratory Tests.....	0	0	0	0	0	0	1	4 440	0	0	1	4 440
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	-	-	1	3 268	1	3 268	-	-	-	-	1	3 268
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Completions.....	0	0	1	3 268	1	3 268	1	4 440	0	0	2	7 708

Note: CAPP drilling data is based on rotary rig release date.

2006 DRILLING ACTIVITY - CANADA

	OIL		GAS		TOTAL PRODUCERS		ABANDONED		SUSPENDED		TOTAL	
	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres
OFFSHORE NEWFOUNDLAND												
New Field Wildcats.....	-	-	-	-	0	0	1	2 566	-	-	1	2 566
New Pool Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	2	14 724	-	-	2	14 724
Total Exploratory Tests.....	0	0	0	0	0	0	3	17 290	0	0	3	17 290
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	4	21 696	-	-	4	21 696	6	15 292	-	-	10	36 988
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	5	19 828
Total Completions.....	4	21 696	0	0	4	21 696	9	32 582	0	0	18	74 106
NEW BRUNSWICK												
New Field Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
New Pool Wildcats.....	2	3 166	-	-	2	3 166	-	-	-	-	2	3 166
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Exploratory Tests.....	2	3 166	0	0	2	3 166	0	0	0	0	2	3 166
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	-	-	8	21 015	8	21 015	-	-	-	-	8	21 015
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Completions.....	2	3 166	8	21 015	10	24 181	0	0	0	0	10	24 181
NEWFOUNDLAND												
New Field Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
New Pool Wildcats.....	-	-	-	-	0	0	-	-	-	-	0	0
Deeper Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Shallower Pool Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Outposts.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Exploratory Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Stratigraphic Tests.....	-	-	-	-	0	0	-	-	-	-	0	0
Development Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Bitumen Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Service & Misc Wells.....	-	-	-	-	0	0	-	-	-	-	0	0
Total Completions.....	0	0	0	0	0	0	0	0	0	0	0	0

2006 DRILLING ACTIVITY - CANADA

	OIL		GAS		TOTAL PRODUCERS		ABANDONED		SUSPENDED		TOTAL	
	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres	No.	Metres
NOVA SCOTIA												
New Field Wildcats.....	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcats.....	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Shallower Pool Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Outposts.....	0	0	0	0	0	0	0	0	0	0	0	0
Total Exploratory Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Stratigraphic Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Development Wells.....	0	0	0	0	0	0	0	0	0	0	0	0
Bitumen Wells.....	0	0	0	0	0	0	0	0	0	0	0	0
Service & Misc Wells.....	0	0	0	0	0	0	0	0	0	0	0	0
Total Completions.....	0	0	0	0	0	0	0	0	0	0	0	0
EASTERN CANADA												
New Field Wildcats.....	0	0	1	750	1	750	3	8 054	1	1 500	5	10 304
New Pool Wildcats.....	6	8 036	45	24 624	51	32 660	0	0	0	0	51	32 660
Deeper Pool Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Shallower Pool Tests.....	0	0	0	0	0	0	0	0	0	0	0	0
Outposts.....	0	0	0	0	0	0	2	14 724	0	0	2	14 724
Total Exploratory Tests.....	6	8 036	46	25 374	52	33 410	5	22 778	1	1 500	58	57 688
Stratigraphic Tests.....	0	0	0	0	0	0	0	0	0	0	14	7 310
Development Wells.....	16	32 975	69	48 915	85	81 890	6	15 292	0	0	91	97 182
Bitumen Wells.....	0	0	0	0	0	0	0	0	0	0	0	0
Service & Misc Wells.....	0	0	0	0	0	0	0	0	0	0	14	21 226
Total Completions.....	22	41 011	115	74 289	137	115 300	11	38 070	1	1 500	177	183 406
CANADA												
New Field Wildcats.....	35	43 448	87	78 364	122	121 812	37	44 691	30	45 141	189	211 644
New Pool Wildcats.....	431	789 178	1 219	1 709 747	1 650	2 498 925	315	419 312	519	754 955	2 484	3 673 192
Deeper Pool Tests.....	107	184 946	414	694 465	521	879 411	84	131 047	162	283 424	767	1 293 882
Shallower Pool Tests.....	0	0	0	0	0	0	31	49 959	1	951	32	50 910
Outposts.....	454	648 825	1 244	1 821 100	1 698	2 469 925	160	233 669	363	567 775	2 221	3 271 369
Total Exploratory Tests.....	1 027	1 666 397	2 964	4 303 676	3 991	5 970 073	627	878 678	1 075	1 652 246	5 693	8 500 997
Stratigraphic Tests.....	0	0	0	0	0	0	0	0	0	0	2 276	541 515
Development Wells.....	3 887	5 414 768	11 001	11 217 404	14 888	16 632 172	404	492 170	1 150	1 510 576	16 442	18 634 918
Bitumen Wells.....	1 220	1 429 921	0	0	1 220	1 429 921	2	1 034	6	6 879	1 228	1 437 834
Service & Misc Wells.....	0	0	0	0	0	0	0	0	0	0	172	224 262
Total Completions.....	6 134	8 511 086	13 965	15 521 080	20 099	24 032 166	1 033	1 371 882	2 231	3 169 701	25 811	29 339 526

Note: CAPP drilling data is based on rotary rig release date.

Junked Holes	Wells	Metres
Alberta	244	394 728
Manitoba	2	1 912
Offshore Newfoundland	2	8 547
	248	405 187

WELLS AND METRES DRILLED IN WESTERN CANADA 1947 - 2006

	EXPLORATORY		DEVELOPMENT		TOTAL	
	No.	Metres	No.	Metres	No.	Metres
Pre to 1947...	1 118	900 861	950	1 239 858	2 068	2 140 719
1947.....	129	125 953	202	160 688	331	286 641
1948.....	179	208 307	281	340 034	460	548 341
1949.....	275	352 126	580	669 524	855	1 021 650
1950.....	311	410 170	859	946 081	1 170	1 356 251
1951.....	487	652 801	933	1 135 229	1 420	1 788 030
1952.....	900	1 084 089	1 282	1 571 582	2 182	2 655 671
1953.....	905	1 157 247	1 334	1 628 611	2 239	2 785 858
1954.....	928	1 216 705	1 365	1 575 051	2 293	2 791 756
1955.....	885	1 212 529	2 050	2 663 245	2 935	3 875 774
1956.....	899	1 342 829	2 383	3 379 146	3 282	4 721 975
1957.....	1 058	1 516 179	1 942	2 753 686	3 000	4 269 865
1958.....	849	1 275 048	1 667	2 502 804	2 516	3 777 852
1959.....	939	1 397 939	1 629	2 476 581	2 568	3 874 520
1960.....	818	1 335 657	1 718	2 854 036	2 536	4 189 693
1961.....	769	1 302 665	1 743	2 888 582	2 512	4 191 247
1962.....	869	1 397 234	1 640	2 563 288	2 509	3 960 522
1963.....	1 011	1 579 464	1 850	2 751 836	2 861	4 331 300
1964.....	1 293	1 833 748	2 007	2 910 220	3 300	4 743 968
1965.....	1 470	2 078 430	2 163	2 894 937	3 633	4 973 367
1966.....	1 447	2 050 160	1 605	2 143 615	3 052	4 193 775
1967.....	1 341	1 913 449	1 537	1 959 486	2 878	3 872 935
1968.....	1 495	2 257 325	1 500	1 886 373	2 995	4 143 698
1969.....	1 624	2 149 223	1 553	1 886 851	3 177	4 036 074
1970.....	1 414	1 884 488	1 522	1 610 239	2 936	3 494 727
1971.....	1 445	1 861 534	1 489	1 579 190	2 934	3 440 724
1972.....	1 649	2 176 651	1 936	1 968 887	3 585	4 145 538
1973.....	2 126	2 403 485	2 271	2 465 742	4 397	4 869 227
1974.....	1 648	1 971 296	2 319	2 237 618	3 967	4 208 914
1975.....	1 565	1 715 655	2 467	2 315 283	4 032	4 030 938
1976.....	2 389	2 301 411	3 104	3 021 340	5 493	5 322 751
1977.....	2 739	2 803 393	3 237	3 238 430	5 976	6 041 823
1978.....	3 065	3 529 465	3 913	3 751 819	6 978	7 281 284
1979.....	2 901	4 111 269	4 554	4 463 970	7 455	8 575 239
1980.....	3 744	5 234 229	5 188	5 138 500	8 932	10 372 729
1981.....	3 074	4 257 685	3 897	3 810 523	6 971	8 068 208
1982.....	2 288	3 161 028	4 093	3 963 678	6 381	7 124 706
1983.....	1 973	2 804 879	4 877	5 153 549	6 850	7 958 428
1984.....	2 863	3 977 174	6 517	6 567 178	9 380	10 544 352
1985.....	3 296	4 611 664	8 794	8 596 464	12 090	13 208 128
1986.....	1 955	2 836 782	3 730	4 347 112	5 685	7 183 894
1987.....	2 322	3 434 838	4 518	4 959 110	6 840	8 393 948
1988.....	2 889	4 025 708	5 652	5 855 401	8 541	9 881 109
1989.....	2 525	3 341 228	3 015	3 132 092	5 540	6 473 320
1990.....	2 696	3 565 913	3 111	3 317 434	5 807	6 883 347
1991.....	2 184	2 974 094	3 082	3 355 748	5 266	6 329 842
1992.....	1 570	2 136 080	2 929	3 391 156	4 499	5 527 236
1993.....	2 781	3 650 170	6 660	7 150 499	9 441	10 800 669
1994.....	3 991	5 334 213	7 972	8 631 276	11 963	13 965 489
1995.....	3 168	4 292 755	7 840	8 400 064	11 008	12 692 819
1996.....	3 250	4 365 570	10 350	10 981 483	13 600	15 347 053
1997.....	3 555	4 768 049	13 229	14 564 127	16 784	19 332 176
1998.....	3 586	5 112 457	6 448	7 469 037	10 034	12 581 494
1999.....	3 491	4 942 057	8 759	8 686 693	12 250	13 628 750
2000.....	4 548	6 271 126	12 775	13 166 367	17 323	19 437 493
2001.....	4 967	6 549 338	13 194	13 531 519	18 161	20 080 857
2002.....	4 009	5 376 680	11 578	11 692 748	15 587	17 069 428
2003.....	5 026	6 218 519	16 295	16 378 375	21 321	22 596 894
2004.....	5 476	6 940 944	17 243	17 665 203	22 719	24 606 147
2005.....	5 895	8 207 517	19 173	21 652 922	25 068	29 860 439
2006.....	5 635	8 443 309	17 579	19 975 570	23 214	28 418 879
Total	135 697	182 342 791	253 331	274 339 198	377 498	440 031 163

Bitumen included with Development on this page.

Wells and Metres Drilled in Canada 1955-1980

	British Columbia		Alberta		Sask.		Manitoba		NWT		Westcoast Offshr		Eastcoast Offshr		Oth.East Canada		Canada	
	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres
1955	36	63 104	1 620	2 569 687	912	986 113	361	257 689	6	3 739					405	156 099	3 340	4 036 431
1956	57	102 025	1 856	3 017 083	1 108	1 412 709	254	177 352	7	3 806					451	168 621	3 733	4 881 596
1957	94	161 620	1 450	2 323 610	1 227	1 623 829	225	157 403	4	3 403					444	173 140	3 444	4 443 005
1958	75	114 865	1 550	2 553 802	790	1 037 625	92	60 437	9	11 123					366	161 197	2 882	3 939 049
1959	115	182 180	1 594	2 681 422	806	990 812	45	30 676	8	7 718					325	140 453	2 893	4 033 261
1960	143	229 608	1 692	3 162 547	602	720 449	67	44 790	32	32 299					316	132 226	2 852	4 321 919
1961	210	316 998	1 603	3 109 372	655	722 572	29	19 647	15	22 658					321	116 827	2 833	4 308 074
1962	330	476 750	1 557	2 785 203	598	671 823	24	17 687	9	18 546					232	114 536	2 750	4 084 545
1963	176	273 725	1 698	3 040 176	950	1 011 022	59	42 762	5	14 683					229	130 172	3 117	4 512 540
1964	141	202 220	1 857	3 154 439	1 195	1 280 235	107	75 262	18	34 461					269	158 078	3 587	4 904 695
1965	250	329 506	1 974	3 110 808	1 289	1 389 921	64	50 146	18	36 448					209	112 986	3 804	5 029 815
1966	212	314 729	1 633	2 513 089	1 168	1 302 431	61	43 852	28	37 070					155	81 928	3 257	4 293 099
1967	186	302 041	1 590	2 359 739	965	1 070 759	87	65 124	40	39 302	2	6 062	1	4 604	150	69 627	3 021	3 917 258
1968	186	320 305	1 848	2 678 312	923	1 003 637	66	49 780	36	37 547	8	24 635			188	97 698	3 255	4 211 914
1969	166	258 435	1 843	2 620 067	1 162	1 113 154	82	44 485	56	83 637	4	11 254	1	3 980	223	131 125	3 537	4 266 137
1970	177	274 299	1 824	2 370 427	933	755 795	19	16 680	70	110 249			14	45 482	173	104 820	3 210	3 677 752
1971	194	298 976	2 025	2 445 944	768	639 988	20	13 840	76	143 039			19	62 291	166	99 133	3 268	3 703 211
1972	213	349 501	2 675	3 068 130	651	567 668	7	5 485	71	174 986			18	58 281	192	115 339	3 827	4 339 390
1973	165	264 542	3 517	3 879 989	661	545 491	16	13 649	97	209 027			30	101 025	131	82 887	4 617	5 096 610
1974	144	231 759	3 499	3 666 357	282	215 229	20	21 964	59	153 384			19	56 495	178	94 803	4 201	4 439 991
1975	80	128 488	3 652	3 659 421	275	207 905	11	8 770	43	113 218			9	26 313	172	101 320	4 242	4 245 435
1976	175	283 091	5 046	4 879 453	257	229 671	16	13 515	27	83 807			10	22 793	159	88 891	5 690	5 601 221
1977	306	491 733	5 120	5 255 020	534	438 369	13	11 584	26	80 767			8	11 766	190	109 967	6 197	6 399 206
1978	390	638 343	5 584	6 111 748	978	724 611	22	18 328	17	51 795			16	32 874	163	134 832	7 170	7 712 531
1979	395	685 170	5 753	6 852 496	1 258	967 805	25	20 537	27	54 936			12	29 399	231	135 951	7 701	8 746 294
1980	386	694 785	7 044	8 397 933	1 458	1 219 392	33	29 113	17	37 110			9	32 644	241	133 007	9 188	10 543 984

Based on rig release date.

**Wells and Metres Drilled in Canada
1981 - 2006**

	British Columbia		Alberta		Sask.		Manitoba		NWT		Westcoast Offshr		Eastcoast Offshr		Oth.East Canada		Canada	
	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres	Wells	Metres
1981	209	407 585	5 886	6 865 955	801	694 839	67	66 046	13	38 818			9	39 511	201	102 854	7 186	8 215 608
1982	109	207 712	5 225	5 973 024	811	693 538	195	184 302	41	66 240			7	34 099	174	78 927	6 562	7 237 842
1983	76	130 535	4 619	5 843 692	1 840	1 683 524	253	234 302	67	71 709			22	99 681	218	103 162	7 095	8 166 605
1984	194	231 975	6 043	7 439 831	3 063	2 708 874	246	221 026	96	127 555			22	104 833	199	102 041	9 863	10 936 135
1985	235	312 600	7 937	9 273 034	3 815	3 557 318	269	231 865	75	118 502			27	122 390	206	119 994	12 564	13 735 703
1986	161	267 097	4 412	5 868 530	1 086	1 035 947	138	121 160	55	105 793			16	67 201	123	61 912	5 991	7 527 640
1987	136	241 810	5 121	6 792 382	1 566	1 386 420	109	98 246	41	45 534			8	30 756	97	52 600	7 078	8 647 748
1988	189	355 763	6 378	7 889 646	2 073	1 756 871	72	63 711	18	32 285			9	28 870	147	82 378	8 886	10 209 524
1989	219	395 496	3 891	4 949 873	1 479	1 171 534	55	45 265	7	16 578			2	6 497	151	92 268	5 804	6 677 511
1990	285	454 481	4 189	5 206 175	1 315	1 212 628	83	79 714	14	19 580			1	3 092	133	64 558	6 020	7 040 228
1991	237	419 330	3 973	4 873 164	1 133	1 120 446	57	51 153	8	15 084			7	18 747	124	72 180	5 539	6 570 104
1992	150	251 301	3 627	4 482 493	793	886 103	27	26 121	2	2 560			2	5 732	77	62 659	4 678	5 716 969
1993	324	539 047	7 170	8 516 415	2 189	2 140 071	86	88 248					10	27 084	115	81 147	9 894	11 392 012
1994	530	838 533	9 370	11 146 535	2 430	2 564 491	80	86 628	2	3 234			2	5 115	102	71 417	12 516	14 715 953
1995	447	712 222	8 780	10 132 327	2 202	2 476 100	52	57 906	3	4 848					90	64 807	11 574	13 448 210
1996	500	811 465	10 926	12 004 837	3 000	3 268 549	60	60 587	6	11 368			4	13 799	61	50 907	14 557	16 221 512
1997	616	1 012 467	13 225	14 813 927	4 055	4 468 049	109	103 509	13	17 248			4	14 201	82	64 480	18 104	20 493 881
1998	683	1 044 845	8 175	9 875 306	1 744	1 913 306	49	55 218	12	17 465			9	38 230	109	83 528	10 781	13 027 898
1999	678	1 035 160	9 444	10 687 739	2 522	2 408 641	41	46 606	15	32 654			19	89 640	84	62 708	12 803	14 363 148
2000	846	1 351 010	13 543	14 821 473	3 839	3 759 404	76	77 324	16	17 306			22	100 184	138	130 617	18 480	20 257 318
2001	934	1 572 371	14 975	15 435 493	3 571	3 520 662	115	121 102	12	19 041			18	83 696	127	136 956	19 752	20 889 321
2002	580	994 700	12 989	13 543 517	3 401	2 937 711	97	104 871	13	29 037			15	75 813	87	83 163	17 182	17 768 812
2003	1 032	1 880 562	17 873	17 855 802	4 179	3 409 918	106	104 279	36	73 387			34	138 631	105	74 305	23 365	23 536 884
2004	1 117	1 923 003	19 365	19 538 053	4 104	3 576 631	133	133 220	18	40 432			25	110 679	112	77 652	24 874	25 399 670
2005	1 202	2 211 953	21 599	24 211 705	3 781	3 873 079	260	271 244	10	15 078			15	71 532	84	46 876	26 951	30 701 467
2006	1 313	2 349 465	19 800	21 971 316	4 029	4 299 405	487	524 353	5	11 581			20	81 814	157	101 592	25 811	29 339 526
Total	18 004	29 941 286	319 639	372 278 518	87 226	85 373 074	5 147	4 568 563	1 419	2 551 675	14	41 951	495	1 899 774	9 582	5 271 351	441 526	501 926 192

Based on rig release date.

GAS WELLS COMPLETED IN CANADA

1955 - 2006

	NWT*	BC	ALTA	SASK	MAN	WEST. CANADA	OTHER EAST CANADA	EAST COAST OFFSHORE	CANADA	
1955	1	12	135	20	0	168	Not available for Eastern		168	
1956	0	34	134	12	0	180	Canada from 1955-64		180	
1957	0	43	135	16	0	194			194	
1958	0	15	168	17	0	200			200	
1959	0	41	248	13	0	302			302	
1960	1	34	247	10	0	292			292	
1961	1	66	314	11	0	392			392	
1962	0	61	264	6	0	331			331	
1963	0	65	235	38	0	338			338	
1964	3	35	243	27	0	308	55	0	0	363
1965	2	41	220	57	0	320	68	0	0	388
1966	0	51	257	34	0	342	44	0	0	386
1967	2	43	283	44	0	372	59	0	0	431
1968	2	34	395	47	0	478	61	0	0	539
1969	2	43	437	42	0	524	49	0	0	573
1970	1	50	617	63	0	731	63	0	0	794
1971	3	36	691	108	0	838	47	0	1	886
1972	7	61	1 010	86	0	1 164	34	0	2	1 200
1973	11	54	1 518	73	0	1 656	34	0	1	1 691
1974	10	47	1 719	126	0	1 902	60	0	0	1 962
1975	6	31	1 958	85	0	2 080	68	0	0	2 148
1976	9	86	3 193	16	0	3 304	67	2	0	3 373
1977	8	148	2 953	83	0	3 192	93	0	0	3 285
1978	3	186	3 090	40	0	3 319	70	0	1	3 390
1979	2	187	3 216	45	0	3 450	83	0	1	3 534
1980	5	219	3 968	49	0	4 241	91	0	1	4 333
1981	1	95	3 085	25	0	3 206	76	1	2	3 285
1982	4	42	2 499	10	0	2 555	61	0	2	2 618
1983	1	19	1 188	166	0	1 374	59	0	5	1 438
1984	3	31	1 397	435	0	1 866	56	0	5	1 927
1985	6	57	2 022	443	0	2 528	61	3	6	2 598
1986	4	43	1 029	222	0	1 298	34	0	5	1 337
1987	0	57	996	546	0	1 599	17	0	0	1 616
1988	1	78	1 517	700	4	2 300	30	2	1	2 333
1989	2	105	1 294	912	0	2 313	28	5	0	2 346
1990	5	153	1 593	475	0	2 226	28	0	0	2 254
1991	3	103	1 133	406	0	1 645	46	0	0	1 691
1992	0	63	657	188	0	908	31	0	0	939
1993	0	134	2 287	906	0	3 327	33	0	0	3 360
1994	0	261	4 236	836	0	5 333	60	0	0	5 393
1995	0	238	2 877	210	0	3 325	27	1	0	3 353
1996	0	240	3 117	307	0	3 664	3	0	0	3 667
1997	1	293	4 278	248	0	4 820	21	1	0	4 842
1998	2	352	4 033	567	1	4 955	36	0	0	4 991
1999	5	388	5 622	990	0	7 005	7	0	6	7 018
2000	-	521	7 353	1 160	0	9 034	36	1	7	9 078
2001	2	530	8 789	1 372	0	10 693	56	3	5	10 757
2002	5	344	6 949	1 713	0	9 011	45	3	2	9 061
2003	9	673	9 942	2 287	0	12 911	34	1	5	12 951
2004	6	772	12 276	1 987	0	15 041	84	0	1	15 126
2005	0	1 049	13 268	1 578	0	15 895	31	2	3	15 931
2006	2	892	11 603	1 353	0	13 850	105	9	1	13 965
Total	141	9 256	142 688	21 210	5	143 555	2 151	25	62	145 652

* Includes Mainland Terr., Mackenzie Delta & Beaufort Sea & the Arctic Islands

**OIL WELLS COMPLETED IN CANADA
1955 - 2006**

	NWT*	BC	ALTA**	SASK	MAN	WEST. CANADA	ONT	NB	E. COAST OFFSHORE	CANADA
1955	0	1	1 137	549	270	1 957	Not available for Eastern			1 957
1956	4	7	1 347	784	191	2 333	Canada from 1955-64			2 333
1957	0	8	874	853	117	1 852				1 852
1958	0	11	870	498	61	1 440				1 440
1959	0	20	868	487	29	1 404				1 404
1960	1	46	957	425	52	1 481				1 481
1961	0	89	810	471	11	1 381				1 381
1962	0	161	690	376	15	1 242				1 242
1963	0	28	871	552	42	1 493				1 493
1964	0	42	912	628	72	1 654	33	0	0	1 687
1965	1	113	877	697	26	1 714	23	1	0	1 738
1966	0	45	641	540	26	1 252	11	0	0	1 263
1967	0	50	648	421	43	1 162	6	0	0	1 168
1968	2	46	556	387	28	1 019	9	0	0	1 028
1969	0	42	464	528	15	1 049	5	0	0	1 054
1970	1	36	304	469	2	812	10	0	0	822
1971	1	46	361	266	2	676	2	0	0	678
1972	1	37	514	316		868	4	0	0	872
1973	1	8	600	392		1 001	11	0	0	1 012
1974	2	6	651	71	5	735	4	0	0	739
1975	3	2	670	105	2	782	4	0	0	786
1976	4	13	550	154	3	724	3	0	0	727
1977	0	38	705	359	9	1 111	9	0	0	1 120
1978	1	72	946	766	10	1 795	11	0	0	1 806
1979	2	80	1 256	956	16	2 310	6	0	1	2 317
1980	4	31	1 639	1 099	18	2 791	12	0	2	2 805
1981	5	27	1 483	512	47	2 074	6	0	4	2 084
1982	10	25	1 619	686	163	2 503	27	0	1	2 531
1983	32	26	2 457	1 412	223	4 150	36	0	3	4 189
1984	41	106	3 189	2 120	216	5 672	28	0	4	5 704
1985	31	95	3 945	2 794	227	7 092	24	0	5	7 121
1986	16	55	2 059	667	126	2 923	20	0	4	2 947
1987	20	31	2 699	819	89	3 658	16	0	3	3 677
1988	8	42	3 014	1 069	46	4 179	39	0	3	4 221
1989	1	54	1 281	400	45	1 781	22	0	0	1 803
1990	1	28	1 298	641	74	2 042	16	0	0	2 058
1991	1	32	1 485	539	50	2 107	10	0	3	2 120
1992	0	32	1 703	495	20	2 250	11	0	2	2 263
1993	0	88	3 069	962	74	4 193	11	0	7	4 211
1994	0	89	2 519	1 148	56	3 812	5	0	2	3 819
1995	1	66	3 235	1 550	32	4 884	5	0	0	4 889
1996	3	74	4 439	2 039	34	6 589	17	0	1	6 607
1997	6	106	5 304	3 059	56	8 531	8	0	4	8 543
1998	0	99	1 391	908	32	2 430	27	0	2	2 459
1999	2	53	1 751	1 298	20	3 124	12	0	10	3 146
2000	5	86	3 198	2 330	46	5 665	28	5	8	5 706
2001	3	111	2 558	1 954	73	4 699	24	0	9	4 732
2002	3	90	2 645	1 489	77	4 304	11	0	4	4 319
2003	6	91	3 022	1 623	83	4 825	5	0	15	4 845
2004	1	80	2 563	1 753	114	4 511	6	0	9	4 526
2005	0	30	3 221	1 974	249	5 474	4	0	4	5 482
2006	0	67	3 366	2 243	436	6 112	16	2	4	6 134
Total	224	2 761	89 231	49 633	3 773	134 036	597	8	114	134 725

* Includes Mainland Terr., Mackenzie Delta & Beaufort Sea & the Arctic Islands

** Includes project (bitumen) wells.

Western Canada Rigs Drilling, Available & Utilization Rate
Annual Average
1977- 2006

	British					Total Active	Total Available	Utilization Rate
	Alberta	Columbia	Sask.	Manitoba	N.W.T.			
1977	176	27	8	1	9	221	340	65%
1978	228	36	16	1	7	288	373	77%
1979	282	47	20	1	6	356	452	79%
1980	339	54	27	1	5	426	539	79%
1981	239	26	15	2	4	286	497	58%
1982	177	13	12	3	7	212	467	45%
1983	154	7	24	4	6	195	482	40%
1984	191	10	38	3	7	249	494	50%
1985	264	17	55	2	6	344	533	65%
1986	167	13	16	1	6	203	564	36%
1987	186	10	17	1	2	216	539	40%
1988	202	16	22	0	1	241	544	44%
1989	135	17	14	0	1	167	511	33%
1990	144	20	19	1	1	185	488	38%
1991	124	20	18	1	1	164	469	35%
1992	103	11	16	0	0	130	436	30%
1993	190	20	37	2	0	249	421	59%
1994	254	34	41	2	0	331	431	77%
1995	218	27	39	1	0	285	461	62%
1996	241	27	50	1	1	320	461	69%
1997	310	35	74	2	2	423	503	84%
1998	252	41	36	1	2	332	613	54%
1999	200	30	29	1	3	263	578	46%
2000	294	40	47	1	1	383	602	64%
2001	297	51	40	2	1	391	638	61%
2002	225	37	34	1	1	298	662	45%
2003	308	62	42	1	3	416	672	62%
2004	323	66	39	1	3	432	706	61%
2005	397	74	51	4	2	528	744	71%
2006	376	70	53	6	0	505	801	63%

Source: Nickle's Daily Oil Bulletin

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Reserves

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Glossary of Terms

Frequently Used Terms in the Reserves Report

Initial Volume in-Place: The gross volume of Crude Oil, Crude Bitumen or Raw Natural Gas calculated or interpreted to exist in a reservoir before any volume has been produced.

Established Reserves: Those reserves recoverable under current technology and present and anticipated economic conditions, specifically proved by drilling, testing or production, plus that judgement portion of contiguous recoverable reserves that are interpreted to exist, from geological, geophysical or similar information, with reasonable certainty.

Initial Established Reserves: Established Reserves prior to the deduction of any production.

Remaining Established Reserves: Initial Established Reserves less cumulative production.

Ultimate Potential: An estimate of the Initial Established Reserves which will have become developed in an area by the time all exploratory and development activity has ceased, having regard for the geological prospects of that area and anticipated technology and economic conditions. Ultimate Potential includes cumulative production, Remaining Established Reserves and future additions through extensions and revisions to existing pools and the discovery of new pools.

Primary Recovery: The volume of Crude Oil and Natural Gas recoverable by natural depletion processes only.

Secondary Recovery: The incremental volume of Crude Oil and Natural Gas recoverable by conventional water flooding, pressure maintenance or cycling.

Tertiary Recovery: The incremental volume of Crude Oil and Natural Gas recoverable by a process after or in lieu of conventional water flooding, pressure maintenance or cycling. A Tertiary Recovery process may be implemented without a preceding Secondary Recovery scheme.

Enhanced Recovery: A general term for the incremental volume of Crude Oil and Natural Gas recoverable over the volume recoverable by natural depletion processes only. Enhanced Recovery is the sum of Secondary and Tertiary Recovery.

Crude Oil: A mixture, consisting mainly of pentanes and heavier hydrocarbons that may contain sulphur compounds, that is liquid at the conditions under which its volume is measured or estimated, but excluding such liquids obtained from the processing of Natural Gas.

Conventional Crude Oil: Crude Oil recoverable through wells where production can initially be achieved at commercial rates without altering the natural viscous state of the oil. This includes subsequent production from such reservoirs by thermal methods and Crude Oil from certain pools from which production cannot initially be achieved at commercial rates, but which, for other reasons, are designated as Conventional Crude Oil.

Glossary of Terms (cont'd)

Frequently Used Terms in the Reserves Report

Non-Conventional Crude Oil: Crude Oil other than Conventional Crude Oil.

Crude Bitumen: A naturally occurring viscous mixture, mainly of hydrocarbons heavier than pentane, that may contain sulphur compounds and other minerals, and that in its natural viscous state is not recoverable at a commercial rate through a well.

Raw Natural Gas: The lighter hydrocarbon and associated non-hydrocarbon substances occurring naturally in an underground reservoir, which under atmospheric conditions is essentially a gas, but which may contain liquids.

Marketable Natural Gas: Natural Gas which is available to a transmission line after removal of certain hydrocarbons and non-hydrocarbon compounds present in the Raw Natural Gas and which meets specifications for use as a domestic, commercial or industrial fuel. Marketable Natural Gas excludes field and plant fuel and losses, excepting those related to downstream reprocessing plants.

Non-Associated Gas: Natural Gas not in contact with Crude Oil in the reservoir or Natural Gas in contact with Crude Oil where the volume of oil is small and where production of such gas does not significantly affect the Crude Oil recovery.

Associated Gas: Natural Gas, commonly known as gas-cap gas, which overlies and is in contact with Crude Oil in the reservoir, except where the volume of oil is small and where production of such gas does not significantly affect the Crude Oil recovery.

Solution Gas: Natural Gas which is in solution with Crude Oil in the reservoir at original reservoir conditions and which is normally produced with the Crude Oil.

Natural Gas Liquids: Natural Gas Liquids are those hydrocarbon components recovered from Raw Natural Gas as liquids by processing through extraction plants or recovered from field separators, scrubbers or other gathering facilities. These liquids include the hydrocarbon components ethane, propane, butanes and pentanes plus, or a combination thereof.

Condensate: A mixture composed mainly of pentanes and heavier hydrocarbons recovered as a liquid from field separators, scrubbers or other gathering facilities before the gas is processed in a plant.

Pentanes Plus: A mixture mainly of pentanes and heavier hydrocarbons which ordinarily may contain some butanes and which is obtained from the processing of Raw Gas, Condensate or Crude Oil, or from Marketable Gas processed in a downstream reprocessing plant.

Liquefied Petroleum Gases (LPG): Liquefied Petroleum Gases consist primarily of the hydrocarbon components propane or butanes, or a combination thereof.

CONVENTIONAL CRUDE OIL & EQUIVALENT REMAINING ESTABLISHED RESERVES IN CANADA

2005

Thousand Cubic Metres

	Remaining Reserves at 2004-12-31	2005 Gross Additions *	2005 Net Production *	Remaining Reserves at 2005-12-31	Net Change in Reserves during 2005
CRUDE OIL					
Conventional Areas					
British Columbia.....	22 162	1 237	1 928	21 471	-691
Alberta.....	276 632	27 193	33 060	270 765	-5 867
Saskatchewan.....	187 902	34 264	24 515	197 651	9 749
Manitoba.....	3 861	893	812	3 942	81
Ontario.....	1 947	-214	138	1 595	-352
Quebec.....	0	-	-	0	0
New Brunswick.....	0	-	-	0	0
Mainland Territories.....	6 788	-	1 089	5 699	-1 089
Eastcoast Offshore.....	138 699	151 851	17 685	272 865	134 166
TOTAL	637 991	215 224	79 227	773 988	135 997
Frontier Areas					
Mackenzie/Beaufort.....	53 950	-	-	53 950	0
Arctic Islands.....	0	-	-	0	0
TOTAL	53 950	0	0	53 950	0
TOTAL CRUDE OIL	691 941	215 224	79 227	827 938	135 997
PENTANES PLUS					
Conventional Areas					
British Columbia.....	6 477	629	466	6 640	163
Alberta.....	53 536	9 076	8 830	53 782	246
Saskatchewan.....	262	61	76	247	-15
Manitoba.....	0	-	-	0	0
Mainland Territories.....	2 731	-	55	2 676	-55
Eastcoast Offshore.....	7 548	-	185	7 363	-185
TOTAL PENTANES PLUS	70 554	9 766	9 612	70 708	154
TOTAL CRUDE OIL & EQUIV.	762 495	224 990	88 839	898 646	136 151

* Preliminary estimate. Corrections to previous year cumulative production included with gross additions

MARKETABLE NATURAL GAS REMAINING ESTABLISHED RESERVES IN CANADA

2005

Million Cubic Metres at 101.325 kPa and 15°C

	Remaining Reserves at 2004-12-31	2005 Gross Additions	2005 Net Production*	Remaining Reserves at 2005-12-31			Net Changes in Reserves during 2004
				Non-Assoc.	Assoc./Soln.	Remaining Reserves	
NATURAL GAS							
Conventional Areas							
British Columbia.....	289 432	86 354	27 953	335 237	12 596	347 833	58 401
Alberta.....	1 175 892	113 301	135 713	949 007	204 473	1 153 480	-22 412
Saskatchewan.....	85 007	13 512	6 905	89 545	2 069	91 614	6 607
Ontario.....	11 456	1 912	347	13 021	0	13 021	1 565
Quebec.....	105	-	-	105	0	105	0
New Brunswick.....	0	-	-	0	0	0	0
Mainland Territories.....	11 872	-125	487	10 143	1 117	11 260	-612
Eastcoast Offshore.....	19 278	-	4 031	15 247	0	15 247	-4 031
TOTAL	1 593 042	214 954	175 436	1 412 305	220 255	1 632 560	39 518
TOTAL							
MARKETABLE NATURAL GAS	1 593 042	214 954	175 436	1 412 305	220 255	1 632 560	39 518

* Preliminary estimate. Includes injection and withdrawal from storage facility. Production is adjusted for injection including gas cycling and hydrocarbon miscible floods. Corrections to previous year cumulative production are included with gross additions.

**LIQUIFIED PETROLEUM GASES
REMAINING ESTABLISHED RESERVES IN CANADA**

2005

Thousand Cubic Metres

	Remaining Reserves at 2004-12-31	2005 Gross Additions	2005 Net Production *	Remaining Reserves at 2005-12-31	Net Change in Reserves during 2005
ETHANE, PROPANE & BUTANES					
Conventional Areas					
British Columbia.....	11 658	3 437	1 667	13 428	1 770
Alberta.....	113 269	16 064	18 532	110 801	-2 468
Saskatchewan.....	888	207	244	851	-37
Manitoba.....	0	0	-	0	0
	125 815	19 708	20 443	125 080	-735
TOTAL					
LIQUIFIED PETROLEUM GASES.....	125 815	19 708	20 443	125 080	-735

* Preliminary estimate. Corrections to previous year cumulative production included with gross additions. Production is adjusted for injection of hydrocarbon into miscible floods.

SULPHUR REMAINING ESTABLISHED RESERVES IN CANADA

2005

Thousand Tonnes

	Remaining Reserves at 2004-12-31	2005 Gross Additions	2005 Net Production *	Remaining Reserves at 2005-12-31	Net Change in Reserves during 2005
RECOVERABLE FROM NATURAL GAS RESERVES					
British Columbia.....	13 780	996	743	14 033	253
Alberta.....	42 462	3 944	5 281	41 125	-1 337
Total.....	56 242	4 940	6 024	55 158	-1 084
RECOVERABLE FROM DEVELOPED OIL SANDS MINING CRUDE OIL RESERVES					
Alberta.....	39 020	368	1 205	38 183	-837
Total.....	95 262	5 308	7 229	93 341	-1 921

* Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

**DEVELOPED NON-CONVENTIONAL OIL
REMAINING ESTABLISHED RESERVES IN CANADA**

2005

Thousand Cubic Metres

	Remaining Reserves at 2004-12-31	2005 Gross Additions	2005 Net Production*	Remaining Reserves at 2005-12-31	Net Change In Reserves during 2005
MINING - UPGRADED AND BITUMEN					
Alberta.....	841 235	163 633	31 553	973 315	132 080

Developed synthetic crude oil reserves are those recoverable from developed commercial projects.

IN-SITU - BITUMEN

Alberta.....	330 868	87 940	25 555	393 253	62 385
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Developed bitumen reserves are those recoverable from developed experimental/demonstration and commercial projects.

*Preliminary Estimate. Corrections to previous year cumulative production included with gross additions.

**CRUDE OIL
REMAINING ESTABLISHED RESERVES IN CANADA
1951 - 2000**

Thousand Cubic Metres

		Remaining at Beginning of Year	Gross Additions	Net Production **	Remaining at End of Year	Net Change in Reserves during Year
1951	*	191 106	35 169	7 519	218 756	27 650
1952	*	218 756	57 749	9 614	266 891	48 135
1953	*	266 891	39 222	12 857	293 256	26 365
1954	*	293 256	72 750	15 194	350 812	57 556
1955	*	350 812	68 240	20 262	398 790	47 978
1956	*	398 790	80 910	26 907	452 793	54 003
1957	*	452 793	32 868	28 882	456 779	3 986
1958	*	456 779	72 701	26 386	503 094	46 315
1959	*	503 094	81 832	29 198	555 728	52 634
1960	*	555 728	59 197	30 368	584 557	28 829
1961	*	584 557	113 788	35 123	663 222	78 665
1962	*	663 222	87 720	38 914	712 028	48 806
Break in Series						
1963		1 062 733	13 944	40 758	1 035 919	-26 814
1964		1 035 919	255 384	43 033	1 248 270	212 351
1965		1 248 270	196 556	46 337	1 398 489	150 219
1966		1 398 489	208 887	50 224	1 557 152	158 663
1967		1 557 152	124 587	54 690	1 627 049	69 897
1968		1 627 049	93 668	59 030	1 661 687	34 638
1969		1 661 687	66 636	62 516	1 665 807	4 120
1970		1 665 807	26 894	69 606	1 623 095	-42 712
1971		1 623 095	37 636	76 297	1 584 434	-38 661
1972		1 584 434	22 229	82 319	1 524 344	-60 090
1973		1 524 344	6 537	99 423	1 431 458	-92 886
1974		1 431 458	-5 065	95 530	1 330 863	-100 595
1975		1 330 863	-6 280	79 897	1 244 686	-86 177
1976		1 244 686	5 921	69 683	1 180 924	-63 762
1977		1 180 924	10 227	70 872	1 120 279	-60 645
1978		1 120 279	37 426	67 647	1 090 058	-30 221
1979		1 090 058	71 415	79 469	1 082 004	-8 054
1980		1 082 004	-56 247	74 529	951 228	-130 776
1981		951 228	178 220	65 873	1 063 575	112 347
1982		1 063 575	19 314	61 756	1 021 133	-42 442
1983		1 021 133	66 074	64 488	1 022 719	1 586
1984		1 022 719	-588	73 108	949 023	-73 696
1985		949 023	39 837	73 030	915 830	-33 193
1986		915 830	98 719	70 138	944 411	28 581
1987		944 411	67 943	72 192	940 162	-4 249
1988		940 162	108 468	73 482	975 148	34 986
1989		975 148	31 677	68 832	937 993	-37 155
1990		937 993	18 350	68 386	887 957	-50 036
1991		887 957	22 359	69 014	841 302	-46 655
1992		841 302	39 697	71 265	809 734	-31 568
1993		809 734	65 439	74 587	800 586	-9 148
1994		800 586	56 607	78 400	778 793	-21 793
1995		778 793	78 078	78 844	778 027	-766
1996		778 027	71 518	80 176	769 369	-8 658
1997		769 369	97 177	82 607	783 939	14 570
1998		783 939	72 883	81 473	775 349	-8 590
1999		775 349	48 966	76 468	747 847	-27 502
2000		747 847	103 550	79 368	772 029	24 182

*Proved reserves.

**Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

NOTE: East Coast Offshore reserves booked in 1981, Arctic Islands booked in 1985

**CRUDE OIL
REMAINING ESTABLISHED RESERVES IN CANADA
2001 - 2005**

Thousand Cubic Metres

		Remaining at Beginning of Year	Gross Additions	Net Production **	Remaining at End of Year	Net Change in Reserves during Year
2001	772 029	48 559	80 492	740 096	-31 933
2002	740 096	58 867	84 986	713 977	-26 119
2003	713 977	47 049	84 739	676 287	-37 690
2004	676 287	97 629	81 975	691 941	15 654
2005	691 941	215 224	79 227	827 938	135 997

**Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

Table 2.7a

MARKETABLE NATURAL GAS REMAINING ESTABLISHED RESERVES IN CANADA

1955 - 2000

Million Cubic Metres at 101.325 kPa and 15°C

	Remaining at Beginning Of Year	Gross Additions	Net Change in Underground Storage **	Net Production ***	Remaining at End of Year	Net Change in Reserves during Year
1955 *	355 802	60 724	102	4 110	412 518	56 716
1956 *	412 518	79 089	117	5 426	486 298	73 780
1957 *	486 298	34 215	79	6 862	513 730	27 432
1958 *	513 730	72 877	60	9 437	577 230	63 500
1959 *	577 230	94 059	966	12 347	659 908	82 678
1960 *	659 908	113 847	153	13 378	760 530	100 622
1961 *	760 530	91 169	-8	19 544	832 147	71 617
1962 *	832 147	70 930	-11	23 554	879 512	47 365
1963 *	879 512	74 749	721	25 459	929 523	50 011
Break in Series						
1964	1 054 466	257 146	782	28 436	1 283 958	229 492
1965	1 283 958	62 203	-218	30 642	1 315 301	31 343
1966	1 315 301	110 766	505	31 704	1 394 868	79 567
1967	1 394 868	86 355	116	34 262	1 447 077	52 209
1968	1 447 077	136 443	-35	39 300	1 544 185	97 108
1969	1 544 185	137 938	62	43 854	1 638 331	94 146
1970	1 638 331	128 611	569	50 690	1 716 821	78 490
1971	1 716 821	101 860	2	55 027	1 763 656	46 835
1972	1 763 656	21 822	-157	63 329	1 721 992	-41 664
1973	1 721 992	70 228	1 975	65 514	1 728 681	6 689
1974	1 728 681	169 925	294	67 434	1 831 466	102 785
1975	1 831 466	261 729	842	66 522	2 027 515	196 049
1976	2 027 515	209 181	-311	71 595	2 164 790	137 275
1977	2 164 790	134 970	1 316	70 234	2 230 842	66 052
1978	2 230 842	157 213	97	65 939	2 322 213	91 371
1979	2 322 213	247 681	299	74 136	2 496 057	173 844
1980	2 496 057	66 784	-936	70 041	2 491 864	-4 193
1981	2 491 864	138 614	264	67 769	2 562 973	71 109
1982	2 562 973	95 498	2 069	69 490	2 591 050	28 077
1983	2 591 050	87 478	-3 226	62 707	2 612 595	21 545
1984	2 612 595	275 000	-	79 014	2 808 581	195 986
1985	2 808 581	57 764	-	82 422	2 783 923	-24 658
1986	2 783 923	38 554	-	76 967	2 745 510	-38 413
1987	2 745 510	27 141	-	79 868	2 692 783	-52 727
1988	2 692 783	78 870	-	101 108	2 670 545	-22 238
1989	2 670 545	163 947	-	102 043	2 732 449	61 904
1990	2 732 449	99 637	-	106 696	2 725 390	-7 059
1991	2 725 390	96 231	-	110 752	2 710 869	-14 521
1992	2 710 869	79 685	-	119 000	2 671 554	-39 315
1993	2 671 554	-297 266 (b)	-	142 032	2 232 256	-439 298
1994	2 232 256	-188 609 (c)	-	145 661	1 897 986	-334 270
1995	1 897 986	181 613	-	150 705	1 928 894	30 908
1996	1 928 894	70 649	-	158 380	1 841 163	-87 731
1997	1 841 163	122 717 (d)	-	155 185	1 808 695	-32 468
1998	1 808 695	103 675	-	164 819	1 747 551	-61 144
1999	1 747 551	140 562	-	169 215	1 718 898	-28 653
2000	1 718 898	136 443	-	172 422	1 682 919	-35 979

*Proved reserves.

**Effective 1984, change in underground storage is included in net production.

***Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

NOTE: (a) Marketable gas reserves prior to 1963 have been derived by statistical conversion of the original estimates of "recoverable" gas reserves. (b)Arctic Islands gas reserves included for the first time in 1975 but removed in 1993.

(c) Mackenzie Delta gas reserves included for first time in 1974 but removed in 1994.

(d) East Coast Offshore booked for first time in 1997.

**MARKETABLE NATURAL GAS
REMAINING ESTABLISHED RESERVES IN CANADA**

2001 - 2005

Million Cubic Metres at 101.325 kPa and 15°C

	Remaining at Beginning Of Year	Gross Additions	Net Change in Underground Storage **	Net Production ***	Remaining at End of Year	Net Change in Reserves during Year
2001	1 682 919	192 260	-	181 427	1 693 752	10 833
2002	1 693 752	150 620	-	180 167	1 664 205	-29 547
2003	1 664 205	100 765	-	170 969	1 594 001	-70 204
2004	1 594 001	173 244	-	174 203	1 593 042	-959
2005	1 593 042	214 954	-	175 436	1 632 560	39 518

**Effective 1984, change in underground storage is included in net production.

***Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

**NATURAL GAS LIQUIDS
REMAINING ESTABLISHED RESERVES IN CANADA
1952 - 2000**

Thousand Cubic Metres

	Remaining at Beginning of Year	Gross Additions	Net Production **	Remaining at End of Year	Net Change in Reserves during Year
1952 *	1 802	8 677	98	10 381	8 579
1953 *	10 381	21 279	198	31 462	21 081
1954 *	31 462	1 851	230	33 083	1 621
1955 *	33 083	6 535	381	39 237	6 154
1956 *	39 237	5 639	422	44 454	5 217
1957 *	44 454	18 698	480	62 672	18 218
1958 *	62 672	14 997	779	76 890	14 218
1959 *	76 890	3 911	1 060	79 741	2 851
1960 *	79 741	7 134	1 358	85 517	5 776
1961 *	85 517	8 080	2 182	91 415	5 898
1962 *	91 415	22 744	3 737	110 422	19 007
Break in Series					
1963	130 962	4 160	4 345	130 777	-185
1964	130 777	33 444	6 532	157 689	26 912
1965	157 689	8 333	7 555	158 467	778
1966	158 467	59 803	7 874	210 396	51 929
1967	210 396	13 331	9 001	214 726	4 330
1968	214 726	40 856	9 730	245 852	31 126
1969	245 852	41 834	10 530	277 156	31 304
1970	277 156	21 639	12 529	286 266	9 110
1971	286 266	-14 008	13 454	258 804	-27 462
1972	258 804	7 588	16 458	249 934	-8 870
1973	249 934	5 648	17 767	237 815	-12 119
1974	237 815	26 165	17 239	246 741	8 926
1975	246 741	11 850	16 862	241 729	-5 012
1976	241 729	13 878	16 826	238 781	-2 948
1977	238 781	6 669	17 940	227 510	-11 271
1978	227 510	15 216	13 064	229 662	2 152
1979	229 662	-9 231	13 393	207 038	-22 624
1980	207 038	9 211	13 103	203 146	-3 892
1981	203 146	2 816	12 169	193 793	-9 353
1982	193 793	15 579	11 394	197 978	4 185
1983	197 978	15 252	10 453	202 777	4 799
1984	202 777	64 558	14 422	252 913	50 136
1985	252 913	82 748	14 904	320 757	67 844
1986	320 757	33 018	14 990	338 785	18 028
1987	338 785	23 795	14 465	348 115	9 330
1988	348 115	18 629	18 545	348 199	84
1989	348 199	38 609	19 509	367 299	19 100
1990	367 299	11 450	17 898	360 851	-6 448
1991	360 851	41 412	19 135	383 128	22 277
1992	383 128	-20 072	19 689	343 367	-39 761
1993	343 367	18 166	23 401	338 132	-5 235
1994	338 132	-1 630	26 383	310 119	-28 013
1995	310 119	33 722	27 300	316 541	6 422
1996	316 541	20 077	25 431	311 187	-5 354
1997	311 187	23 546	33 600	301 133	-10 054
1998	301 133	17 754	27 998	290 889	-10 244
1999	290 889	5 739	26 670	269 958	-20 931
2000	269 958	34 069	28 274	275 753	5 795

*Proved reserves.

**Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

NOTE: Mackenzie Delta natural gas liquids reserves included for first time in 1974 but removed in 1994.

East Coast Offshore booked for first time in 1997.

**NATURAL GAS LIQUIDS
REMAINING ESTABLISHED RESERVES IN CANADA**

2001 - 2005

Thousand Cubic Metres

	Remaining at Beginning of Year	Gross Additions	Net Production **	Remaining at End of Year	Net Change in Reserves during Year
2001	275 753	9 761	26 298	259 216	-16 537
2002	259 216	14 940	26 824	247 332	-11 884
2003	247 332	-20 690	26 646	199 996	-47 336
2004	199 996	24 798	28 425	196 369	-3 627
2005	196 369	29 474	30 055	195 788	-581

**Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

SULPHUR
REMAINING ESTABLISHED RESERVES IN CANADA
 1959 - 2000

Thousand Tonnes

	Remaining at Beginning of Year	Gross Additions	Net Production **	Remaining at End of Year	Net Change in Reserves during Year
1959 *	47 489	4 402	277	51 614	4 125
1960 *	51 614	4 842	442	56 014	4 400
1961 *	56 014	3 383	517	58 880	2 866
1962 *	58 880	-952	1 043	56 885	-1 995
Break in Series					
1963	62 286	2 767	1 259	63 794	1 508
1964	63 794	27 077	1 502	89 369	25 575
1965	89 369	-3 118	1 562	84 689	-4 680
1966	84 689	21 504	1 701	104 492	19 803
1967	104 492	7 816	2 128	110 180	5 688
1968	110 180	19 505	2 978	126 707	16 527
1969	126 707	17 789	3 592	140 904	14 197
1970	140 904	31 695	4 195	168 404	27 500
1971	168 404	5 139	4 376	169 167	763
1972	169 167	4 116	5 072	168 211	-956
1973	168 211	-3 260	6 424	158 527	-9 684
1974	158 527	-16 170	6 775	135 582	-22 945
1975	135 582	-14 728	6 242	114 612	-20 970
1976	114 612	5 087	6 381	113 318	-1 294
1977	113 318	13 051	6 329	120 040	6 722
1978	120 040	4 696	5 275	119 461	-579
1979	119 461	-4 223	5 795	109 443	-10 018
1980	109 443	-727	5 487	103 229	-6 214
1981	103 229	-1 187	4 987	97 055	-6 174
1982	97 055	1 243	4 742	93 556	-3 499
1983	93 556	1 607	3 746	91 417	-2 139
1984	91 417	3 520	5 257	89 680	-1 737
1985	89 680	10 136	5 202	94 614	4 934
1986	94 614	-3 305	5 161	86 148	-8 466
1987	86 148	21 485	5 269	102 364	16 216
1988	102 364	8 460	8 021	102 803	439
1989	102 803	5 055	5 005	102 853	50
1990	102 853	7 275	5 137	104 991	2 138
1991	104 991	2 238	5 489	101 740	-3 251
1992	101 740	6 895	5 771	102 864	1 124
1993	102 864	-2 906	6 069	93 889	-8 975
1994	93 889	11 468	6 944	98 413	4 524
1995	98 413	2 057	6 871	93 599	-4 814
1996	93 599	2 281	7 463	88 417	-5 182
1997	88 417	-1 189	7 202	80 026	-8 391
1998	80 026	4 346	7 787	76 585	-3 441
1999	76 585	5 261	8 367	73 479	-3 106
2000	73 479	9 457	7 640	75 296	1 817

* 1959-1962 are proved reserves.

**Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

NOTE: Sulphur recoverable from natural gas reserves only.

SULPHUR
REMAINING ESTABLISHED RESERVES IN CANADA
 2001 - 2005

Thousand Tonnes

	Remaining at Beginning of Year	Gross Additions	Net Production **	Remaining at End of Year	Net Change in Reserves during Year
2001	75 296	-1 545	7 145	66 606	-8 690
2002	66 606	-2 462	6 945	57 199	-9 407
2003	57 199	5 690	6 431	56 458	-741
2004	56 458	6 172	6 388	56 242	-216
2005	56 242	4 940	6 024	55 158	-1 084

**Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

NOTE: Sulphur recoverable from natural gas reserves only.

DEVELOPED NON-CONVENTIONAL RESERVES
MINING - UPGRADED AND BITUMEN
 1968 - 2000

Thousand Cubic Metres

	Remaining at Beginning of Year	Gross Additions	Net Production*	Remaining at End of Year	Net Change in Reserves during Year
1968	-	1 009 079	859	1 008 220	1 008 220
1969	1 008 220	-123	1 547	1 006 550	-1 670
1970	1 006 550	-56	1 920	1 004 574	-1 976
1971	1 004 574	-	2 476	1 002 098	-2 476
1972	1 002 098	7	2 991	999 114	-2 984
1973	999 114	-	2 931	996 183	-2 931
1974	996 183	-	2 682	993 501	-2 682
Break in Series**					
1975	993 501	-748 466	2 506	242 529	-750 972
1976	242 529	-	2 809	239 720	-2 809
1977	239 720	-	2 640	237 080	-2 640
1978	237 080	-	3 762	233 318	-3 762
1979	233 318	7 938	5 349	235 907	2 589
1980	235 907	20	7 410	228 517	-7 390
1981	228 517	-	6 446	222 071	-6 446
1982	222 071	-	6 959	215 112	-6 959
1983	215 112	-	9 258	205 854	-9 258
Break in Series**					
1984	205 854	67 900	7 782	265 972	60 118
1985	265 972	-	9 745	256 227	-9 745
Break in Series**					
1986	256 227	15 352	10 758	260 821	4 594
1987	260 821	12 860	10 423	263 258	2 437
1988	263 258	41 400	11 691	292 967	29 709
1989	292 967	45 000	11 975	325 992	33 025
1990	325 992	-	12 128	313 864	-12 128
1991	313 864	20 100	13 227	320 737	6 873
1992	320 737	-	13 906	306 831	-13 906
1993	306 831	-	14 256	292 575	-14 256
1994	292 575	32 994	15 236	310 333	17 758
1995	310 333	113 787	16 153	407 967	97 634
1996	407 967	-	16 190	391 777	-16 190
1997	391 777	-	18 926	372 851	-18 926
1998	372 851	97 173	17 528	452 496	79 645
1999	452 496	367 646	20 232	799 910	347 414
2000	799 910	14 742	18 393	796 259	-3 651

*Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

**New procedure adopted for estimating oil sands reserves commencing with the 1975, 1984, 1986 and 1995 report.

**DEVELOPED NON-CONVENTIONAL RESERVES
MINING - UPGRADED AND BITUMEN
2001 - 2005**

Thousand Cubic Metres

	Remaining at Beginning of Year	Gross Additions	Net Production*	Remaining at End of Year	Net Change in Reserves during Year
2001	796 259	5 574	20 125	781 708	-14 551
2002	781 708	19 192	25 264	775 636	-6 072
2003	775 636	82 649	29 844	828 441	52 805
2004	828 441	47 338	34 544	841 235	12 794
2005	841 235	163 633	31 553	973 315	132 080

*Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

**DEVELOPED NON-CONVENTIONAL ESTABLISHED RESERVES
AT YEAR-END IN-SITU BITUMEN**

1982 - 2005

Thousand Cubic Metres

	Remaining at Beginning of Year	Gross Additions	Net Production*	Remaining at End of Year	Net Change in Reserves during Year
1982	-	8 331	1 281	7 050	7 050
1983	7 050	725	1 455	6 320	-730
1984	6 320	1 993	1 943	6 370	50
1985	6 370	132 726	2 589	136 507	130 137
1986	136 507	15 948	4 695	147 760	11 253
1987	147 760	10 387	6 731	151 416	3 656
1988	151 416	78 127	7 546	221 997	70 581
1989	221 997	4 480	7 482	218 995	-3 002
1990	218 995	-36 548	7 856	174 591	-44 404
1991	174 591	-3 154	7 113	164 324	-10 267
1992	164 324	7 763	7 362	164 725	401
1993	164 725	1 356	7 237	158 844	-5 881
1994	158 844	18 606	7 810	169 640	10 796
1995	169 640	36 553	8 743	197 450	27 810
1996	197 450	23 190	9 535	211 105	13 655
1997	211 105	32 694	13 962	229 837	18 732
1998	229 837	6 850	16 173	220 514	-9 323
1999	220 514	41 744	14 200	248 058	27 544
2000	248 058	55 129	16 361	286 826	38 768
2001	286 826	19 355	16 954	289 227	2 401
2002	289 227	49 782	17 264	321 745	32 518
2003	321 745	19 655	18 401	322 999	1 254
2004	322 999	30 406	22 537	330 868	7 869
2005	330 868	87 940	25 555	393 253	62 385

Developed bitumen reserves are those recoverable from developed experimental/demonstration and commercial projects.

*Preliminary estimate. Corrections to previous year cumulative production included with gross additions.

**CRUDE OIL IN CANADA BY TYPE
INITIAL VOLUME IN-PLACE
1984-2005**

Thousand Cubic Metres

	Main. Territory	Mac Delta/ Beau Sea	Arctic Isles	British Columbia	Alberta		Saskatchewan		Manitoba		Ontario	Other East Can.	E. Coast Offshore	Canada	
	Light	Light	Light	Light	Light	Heavy	Light	Heavy	Light	Heavy	Light	Light	Light	Light	Heavy
1984	100 000	0	0	259 283	6 073 901	1 049 597	1 035 043	1 475 744	148 564		41 599	2 860	371 850	8 033 100	2 525 341
1985	87 500	0	250	270 925	6 362 169	1 130 775	1 512 426	1 216 444	161 930		42 448	2 860	450 000	8 890 508	2 347 219
1986	86 300	185 000	250	269 898	6 526 017	1 199 915	1 594 473	1 240 796	161 392	5 720	49 911	2 860	450 000	9 326 101	2 446 431
1987	87 364	185 000	500	271 141	6 674 352	1 295 721	1 659 990	1 385 401	163 675	5 720	49 986	2 860	450 000	9 544 868	2 686 842
1988	87 364	185 000	750	279 152	6 805 310	1 358 189	1 741 992	1 414 794	166 813	5 720	53 368	2 860	600 000	9 922 609	2 778 703
1989	87 364	173 000	750	283 416	6 863 263	1 409 438	1 803 757	1 436 785	167 513	5 720	54 548	2 860	615 400	10 051 871	2 851 943
1990	87 364	173 000	750	285 589	6 903 328	1 452 906	1 873 637	1 402 253	168 707	5 720	56 048	2 860	615 400	10 166 683	2 860 879
1991	87 499	173 000	750	285 650	6 914 797	1 509 186	1 890 322	1 423 256	169 538	5 720	56 703	2 860	615 400	10 196 519	2 938 162
1992	87 499	173 000	750	297 327	6 957 329	1 525 365	1 988 723	1 590 147	169 538	5 720	57 345	2 860	615 400	10 349 771	3 121 232
1993	87 413	173 000	1 250	308 051	7 075 059	1 478 285	2 073 657	1 602 549	169 538	5 720	58 258	2 860	615 400	10 564 486	3 086 554
1994	87 413	173 000	1 250	317 577	7 141 749	1 622 265	2 193 969	1 701 287	172 035	5 720	68 253	2 860	615 400	10 773 506	3 329 272
1995	91 411	173 000	1 440	337 674	7 184 082	1 698 243	2 306 701	1 860 904	170 863	5 685	70 183	2 860	619 240	10 957 454	3 564 832
1996	91 411	173 000	1 440	339 547	7 314 083	1 654 025	2 369 911	1 999 028	171 875	5 685	72 423	2 860	619 240	11 155 790	3 658 738
1997	91 411	173 000	1 440	358 285	7 401 952	1 735 158	2 467 846	2 001 908	173 486	5 685	73 243	2 860	646 140	11 389 663	3 742 751
1998	91 411	173 000	1 440	398 076	7 401 015	1 804 261	2 533 598	2 086 713	175 425	5 685	77 203	2 860	646 140	11 500 168	3 896 659
1999	91 411	173 000	1 440	409 697	7 468 551	1 793 002	2 533 236	2 198 111	176 340	5 755	78 903	2 860	646 140	11 581 578	3 996 868
2000	91 411	173 000	1 440	418 984	7 523 766	1 914 253	2 640 018	2 274 878	178 075	6 870	82 433	2 860	731 940	11 843 927	4 196 001
2001	91 411	173 000	1 440	419 030	7 653 451	2 018 137	2 714 987	2 414 409	178 075	6 870	85 613	2 860	731 940	12 051 807	4 439 416
2002	91 411	173 000	1 440	417 950	7 695 233	2 031 730	2 783 792	2 556 420	178 075	6 870	87 233	2 860	731 940	12 162 934	4 595 020
2003	91 411	173 000	1 440	428 057	7 684 453	1 985 248	2 810 601	2 768 076	182 626	5 305	88 033	2 860	731 940	12 194 421	4 758 629
2004	92 411	173 000	1 440	433 894	7 761 187	2 043 963	2 884 509	2 970 428	186 869	0	88 733	2 860	855 040	12 479 943	5 014 391
2005	92 411	173 000	1 440	437 916	7 870 199	2 119 414	3 032 576	2 885 280	197 904	0	89 293	2 860	1 219 340	13 116 939	5 004 694

Note: Alberta Light is light & medium, Saskatchewan Heavy includes some medium.

Note: This is not a credited-back table

**CRUDE OIL IN CANADA BY TYPE
INITIAL ESTABLISHED RESERVES
1984-2005**

Thousand Cubic Metres

	Main.	Mac	Arctic	British	Alberta		Saskatchewan		Manitoba		Ontario	Other	E. Coast	Canada	
	Territory	Delta/ Beau Sea	Isles	Columbi a	Light	Hvy.	Light	Hvy.	Light	Hvy.	Light	East Can.	Offshore	Light	Hvy.
1984	35 000	0	0	83 748	1 958 240	125 042	260 677	163 086	33 132	0	10 100	129	103 000	2 484 026	288 128
1985	35 000	0	100	83 347	1 990 812	131 656	358 146	83 632	34 498	0	10 257	129	83 000	2 595 289	215 288
1986	34 600	65 000	100	83 195	2 021 634	136 696	354 738	85 104	35 119	261	10 261	129	83 000	2 687 776	222 061
1987	35 030	65 000	200	83 845	2 065 908	147 172	364 822	86 263	35 830	275	10 284	129	83 000	2 744 048	233 710
1988	35 030	65 000	300	86 687	2 090 609	159 089	379 441	92 100	34 914	295	10 998	133	133 000	2 836 112	251 484
1989	35 030	54 000	300	89 257	2 105 233	170 068	385 586	94 913	35 112	355	11 268	133	138 600	2 854 519	265 336
1990	35 030	54 000	300	90 303	2 094 906	181 154	397 136	99 048	35 837	357	11 606	133	138 600	2 857 851	280 559
1991	37 500	54 000	300	92 363	2 087 660	199 584	401 544	100 000	36 079	357	11 742	133	138 600	2 859 921	299 941
1992	37 500	54 000	350	94 662	2 090 496	212 484	413 356	114 494	36 079	357	11 867	133	138 600	2 877 043	327 335
1993	37 500	54 000	500	96 273	2 119 501	220 654	429 576	123 441	36 087	367	12 065	133	138 600	2 924 235	344 462
1994	37 500	54 000	500	100 088	2 137 185	234 258	443 333	130 988	36 673	367	13 200	133	138 600	2 961 212	365 613
1995	38 881	54 000	575	103 957	2 162 425	249 643	463 806	142 539	37 173	319	13 377	133	139 980	3 014 307	392 501
1996	38 628	54 000	463	105 600	2 171 818	281 783	484 968	151 890	37 295	324	13 601	133	139 980	3 046 486	433 997
1997	38 628	54 000	463	109 666	2 192 148	294 895	506 663	170 426	37 671	338	13 683	128	155 250	3 108 300	465 659
1998	38 628	54 000	463	117 289	2 215 899	311 009	519 182	188 215	37 303	362	14 079	128	155 250	3 152 221	499 586
1999	40 987	54 000	463	119 891	2 242 056	319 065	515 550	203 036	37 595	389	14 249	128	154 846	3 179 765	522 490
2000	42 533	54 000	463	123 020	2 259 408	332 877	539 245	215 867	38 155	592	14 602	128	184 866	3 256 420	549 336
2001	42 533	54 000	463	122 575	2 260 448	355 479	555 973	226 521	38 155	592	14 920	128	184 866	3 274 061	582 592
2002	42 533	54 000	463	122 309	2 277 425	367 485	562 215	245 407	38 155	592	15 082	128	184 866	3 297 176	613 484
2003	42 533	54 000	463	126 228	2 285 989	372 919	568 908	262 129	40 489	447	15 162	128	191 197	3 325 097	635 495
2004	42 853	54 000	463	126 882	2 307 138	384 986	581 627	277 075	40 723	0	15 232	128	226 947	3 395 993	662 061
2005	42 853	54 000	463	127 797	2 327 449	392 115	596 133	296 686	41 560	0	15 288	128	378 818	3 584 489	688 801

Note: Alberta Light is light & medium, Saskatchewan Heavy includes some medium.

Note: This is not a credited-back table

**CRUDE OIL IN CANADA BY TYPE
REMAINING ESTABLISHED RESERVES
1984-2005**

Thousand Cubic Metres

	Main. Territory	Mac Delta/ Beau Sea	Arctic Isles	British Columbia	Alberta		Saskatchewan		Manitoba		Ontario	Other East Can.	E. Coast Offshore	Canada	
	Light	Light	Light	Light	Light	Heavy	Light	Heavy	Light	Heavy	Light	Light	Light	Light	Heavy
1984	30 320	0	0	22 983	614 964	51 395	58 447	57 011	9 938	0	963	2	103 000	840 617	108 406
1985	29 270	0	51	20 359	597 117	51 609	85 382	37 555	10 479	0	1 006	2	83 000	826 666	89 164
1986	27 460	64 950	34	18 500	583 397	49 346	72 726	33 570	10 485	37	904	2	83 000	861 458	82 953
1987	26 358	64 950	99	17 013	579 241	52 074	74 711	31 435	10 443	42	794	2	83 000	856 611	83 551
1988	24 610	64 950	144	17 934	555 992	55 526	80 421	32 417	8 786	52	1 311	5	133 000	887 153	87 995
1989	22 734	53 950	101	18 490	524 982	57 549	77 958	33 951	8 246	103	1 324	5	138 600	846 390	91 603
1990	20 893	53 950	77	17 566	471 392	58 813	81 948	34 948	8 252	99	1 414	5	138 600	794 097	93 860
1991	21 609	53 950	52	17 662	424 758	65 201	78 434	31 902	7 716	90	1 323	5	138 600	744 109	97 193
1992	19 748	53 950	74	17 911	387 420	64 723	77 234	42 281	7 060	84	1 224	5	138 020	702 646	107 088
1993	17 979	53 950	167	17 549	368 970	66 033	87 258	43 955	6 446	88	1 169	5	137 017	690 510	110 076
1994	16 249	53 950	114	19 431	343 864	65 679	90 029	45 254	6 396	81	2 046	5	135 695	667 779	111 014
1995	15 932	53 950	152	21 278	327 961	66 435	98 530	49 672	6 320	25	1 938	5	135 829	661 895	116 132
1996	14 047	53 950	0	20 877	298 009	83 136	105 866	50 942	5 823	25	1 894	5	134 795	635 266	134 103
1997	12 444	53 950	0	22 266	281 960	80 089	116 576	60 055	5 518	33	1 756	0	149 292	643 762	140 177
1998	10 782	53 950	0	26 876	271 087	80 859	112 449	68 479	4 535	50	1 933	0	144 349	625 961	149 388
1999	11 614	53 950	0	27 687	265 944	75 399	95 213	73 900	4 206	67	1 859	0	138 008	598 481	149 366
2000	11 795	53 950	0	27 638	255 192	75 208	107 392	74 723	4 269	247	1 981	0	159 634	621 851	150 178
2001	10 363	53 950	0	24 676	225 933	83 455	110 814	74 080	3 736	233	1 853	0	151 003	582 328	157 768
2002	8 988	53 950	0	22 305	222 533	82 691	102 984	80 885	3 207	222	1 797	0	134 415	550 179	163 798
2003	7 733	53 950	0	23 568	203 547	75 036	100 794	83 945	4 573	67	1 877	0	121 197	517 239	159 048
2004	6 788	53 950	0	22 162	201 674	74 958	101 711	86 191	3 861	0	1 947	0	138 699	530 792	161 149
2005	5 699	53 950	0	21 471	200 081	70 684	104 748	92 903	3 942	0	1 595	0	272 865	664 351	163 587

Note: Alberta Light is light & medium, Saskatchewan Heavy includes some medium.

Note: This is not a credited-back table

**CRUDE OIL
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END
1962 - 2000**

Thousand Cubic Metres

	Main Terr. (S. 68° N)	Mac Delta/ Beau Sea	Arctic Isles	British Columbia	Alberta	Sask.	Manitoba	Ontario	Other East Can	E. Coast Offshore	Canada
1962	8 011	-	-	37 021	879 352	131 120	5 735	1 494	-	-	1 062 733
1963	7 914	-	-	40 456	856 204	120 351	8 056	2 938	-	-	1 035 919
1964	7 813	-	-	42 651	1 046 816	138 294	9 637	3 057	2	-	1 248 270
1965	7 612	-	-	51 892	1 177 618	146 803	11 534	3 029	1	-	1 398 489
1966	7 489	-	-	53 959	1 327 535	153 545	12 449	2 174	1	-	1 557 152
1967	7 604	-	-	61 681	1 386 190	156 680	12 655	1 983	256	-	1 627 049
1968	7 462	-	-	56 506	1 426 719	156 191	12 464	2 091	254	-	1 661 687
1969	7 326	-	-	51 690	1 442 838	148 787	12 835	2 078	253	-	1 665 807
1970	11 950	-	-	53 703	1 394 634	147 395	13 253	1 909	251	-	1 623 095
1971	11 747	-	-	46 389	1 374 947	136 975	12 374	1 753	249	-	1 584 434
1972	11 590	-	-	42 406	1 326 988	129 671	11 317	2 124	248	-	1 524 344
1973	11 425	-	-	39 865	1 245 676	121 747	10 486	2 013	246	-	1 431 458
1974	11 250	-	-	32 223	1 161 155	115 805	8 012	2 173	245	-	1 330 863
1975	11 091	-	-	27 454	1 068 705	127 990	7 317	1 883	246	-	1 244 686
1976	10 920	-	-	25 716	1 012 060	122 888	7 134	1 960	246	-	1 180 924
1977	10 761	-	-	24 351	957 152	119 439	6 474	1 857	245	-	1 120 279
1978	10 598	-	-	22 812	931 603	117 214	6 330	1 491	10	-	1 090 058
1979	21 148	-	-	27 588	908 403	117 723	5 678	1 455	9	-	1 082 004
1980	21 009	-	-	25 898	779 980	117 752	5 195	385	9	-	950 228
1981	20 860	-	-	25 904	718 848	117 045	4 962	948	8	175 000	1 063 575
1982	20 673	-	-	24 180	682 518	109 707	8 211	836	8	175 000	1 021 133
1983	30 493	-	-	24 265	665 273	114 295	12 534	851	8	175 000	1 022 719
1984	30 320	-	-	22 983	666 359	115 458	9 938	963	2	103 000	949 023
1985	29 270	-	51	20 359	648 726	122 937	10 479	1 006	2	83 000	915 830
1986	27 460	64 950	34	18 500	632 743	106 296	10 522	904	2	83 000	944 411
1987	26 358	64 950	99	17 013	631 315	106 146	10 485	794	2	83 000	940 162
1988	24 610	64 950	144	17 934	611 518	112 838	8 838	1 311	5	133 000	975 148
1989	22 734	53 950	101	18 490	582 531	111 909	8 349	1 324	5	138 600	937 993
1990	20 893	53 950	77	17 566	530 205	116 896	8 351	1 414	5	138 600	887 957
1991	21 609	53 950	52	17 662	489 959	110 336	7 806	1 323	5	138 600	841 302
1992	19 748	53 950	74	17 911	452 143	119 515	7 144	1 224	5	138 020	809 734
1993	17 979	53 950	167	17 549	435 003	131 213	6 534	1 169	5	137 017	800 586
1994	16 249	53 950	114	19 431	409 543	135 283	6 477	2 046	5	135 695	778 793
1995	15 932	53 950	152	21 278	394 396	148 202	6 345	1 938	5	135 829	778 027
1996	14 047	53 950	0	20 877	381 145	156 808	5 848	1 894	5	134 795	769 369
1997	12 444	53 950	0	22 266	362 049	176 631	5 551	1 756	0	149 292	783 939
1998	10 782	53 950	0	26 876	351 946	180 928	4 585	1 933	0	144 349	775 349
1999	11 614	53 950	0	27 687	341 343	169 113	4 273	1 859	0	138 008	747 847
2000	11 795	53 950	0	27 638	330 400	182 115	4 516	1 981	0	159 634	772 029

NOTE: East Coast Offshore crude oil reserves booked for first time in 1981.

Arctic Islands crude oil reserves booked for first time in 1985.

Mackenzie Delta/Beaufort Sea booked for first time in 1986.

**CRUDE OIL
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END
2001 - 2005**

Thousand Cubic Metres

	Main Terr. (S. 68° N)	Mac Delta/ Beau Sea	Arctic Isles	British Columbia	Alberta	Sask.	Manitoba	Ontario	Other East Can	E. Coast Offshore	Canada
2001	10 363	53 950	0	24 676	309 388	184 894	3 969	1 853	0	151 003	740 096
2002	8 988	53 950	0	22 305	305 224	183 869	3 429	1 797	0	134 415	713 977
2003	7 733	53 950	0	23 568	278 583	184 739	4 640	1 877	0	121 197	676 287
2004	6 788	53 950	0	22 162	276 632	187 902	3 861	1 947	0	138 699	691 941
2005	5 699	53 950	0	21 471	270 765	197 651	3 942	1 595	0	272 865	827 938

NOTE: East Coast Offshore crude oil reserves booked for first time in 1981.

Arctic Islands crude oil reserves booked for first time in 1985.

Mackenzie Delta/Beaufort Sea booked for first time in 1986.

**NGL'S / ETHANE, PROPANE & BUTANE
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END
1962 - 2000**

Thousand Cubic Metres

	Main Terr. (S. 68° N)	British Columbia	Alberta	Sask. Manitoba	Canada
1962	-	6 265	122 845	1 852	- 130 962
1963	-	5 638	124 008	1 131	- 130 777
1964	-	7 330	149 071	1 288	- 157 689
1965	-	6 266	150 911	1 290	- 158 467
1966	-	6 695	201 454	2 247	- 210 396
1967	-	6 728	205 764	2 234	- 214 726
1968	-	6 068	237 789	1 995	- 245 852
1969	-	6 035	269 430	1 691	- 277 156
1970	-	6 143	278 197	1 926	- 286 266
1971	-	6 069	251 002	1 733	- 258 804
1972	-	6 533	241 777	1 624	- 249 934
1973	-	6 558	229 740	1 517	- 237 815
1974	6 034	6 150	233 132	1 425	- 246 741
1975	6 528	5 828	227 790	1 583	- 241 729
1976	8 503	6 612	222 162	1 504	- 238 781
1977	8 435	5 055	212 281	1 739	- 227 510
1978	8 381	4 985	214 676	1 620	- 229 662
1979	-	2 480	109 920	1 146	- 113 546
1980	1 960	2 455	104 911	1 007	- 110 333
1981	305	3 036	98 989	922	- 103 252
1982	305	2 861	99 655	875	- 103 696
1983	305	3 096	104 953	783	- 109 137
1984	305	2 951	131 480	716	13 135 465
1985	305	3 821	163 943	673	77 168 819
1986	-	3 757	194 078	915	68 198 818
1987	-	3 222	204 939	1 767	63 209 991
1988	-	3 164	210 092	1 641	58 214 955
1989	-	6 841	221 296	1 522	54 229 713
1990	-	6 346	220 182	1 473	48 228 049
1991	-	6 727	235 758	1 385	43 243 913
1992	-	6 418	207 617	1 278	39 215 352
1993	-	10 736	196 325	1 542	36 208 639
1994	-	11 079	183 902	1 689	33 196 703
1995	-	11 031	189 194	1 750	29 202 004
1996	-	11 063	186 547	1 703	55 199 368
1997	-	11 985	172 979	1 290	- 186 254
1998	-	11 597	167 138	1 154	- 179 889
1999	-	11 135	157 027	1 019	- 169 181
2000	-	12 067	158 974	1 010	- 172 051

Note: Prior to 1979, LPG & Pentanes Plus combined into NGL

November 2006

**NGL'S / ETHANE, PROPANE & BUTANE
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END
2001 - 2005**

Thousand Cubic Metres

	Main Terr. (S. 68° N)	British Columbia	Alberta	Sask.	Manitoba	Canada
2001	-	11 848	156 786	981	-	169 615
2002	-	10 819	153 166	1 000	-	164 985
2003	-	11 122	114 221	1 029	-	126 372
2004	-	11 658	113 269	888	-	125 815
2005	-	13 428	110 801	851	-	125 080

Note: Prior to 1979, LPG & Pentanes Plus combined into NGL

**PENTANES PLUS
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END
1979 - 2005**

		Thousand Cubic Metres						
	Main Terr. (S. 68° N)	British Columbia	Alberta	Saskatchewan	Manitoba	E. Coast Offshore	Canada	
1979	-	2 416	82 424	350	-	-	93 492
1980	195	2 431	76 848	305	-	-	92 813
1981	195	2 961	74 078	273	-	-	90 541
1982	195	2 918	76 639	246	-	-	94 282
1983	195	3 155	75 761	245	-	-	93 640
1984	195	3 114	96 552	267	7	-	117 448
1985	195	4 448	129 187	252	33	-	151 938
1986	2 067	4 399	115 405	240	33	-	139 967
1987	752	3 891	115 056	572	30	-	138 124
1988	708	3 811	109 343	534	28	-	133 244
1989	357	4 260	114 157	498	26	-	137 586
1990	327	4 024	109 636	503	24	-	132 802
1991	866	4 681	114 881	477	22	-	139 215
1992	796	4 685	103 779	446	21	-	128 015
1993	725	5 618	110 966	493	20	-	129 493
1994	2 685	5 640	104 554	518	19	-	113 416
1995	2 560	5 737	105 818	405	17	-	114 537
1996	5 466	5 840	100 094	383	36	-	111 819
1997	5 277	5 734	92 742	342	-	10 784	114 879
1998	5 208	5 546	89 134	328	-	10 784	111 000
1999	3 360	5 198	81 148	287	-	10 784	100 777
2000	2 974	5 477	84 279	280	-	10 692	103 702
2001	2 910	5 676	70 194	265	-	10 556	89 601
2002	2 848	5 896	62 900	295	-	10 408	82 347
2003	2 789	5 874	56 865	295	-	7 801	73 624
2004	2 731	6 477	53 536	262	-	7 548	70 554
2005	2 676	6 640	53 782	247	-	7 363	70 708

Note: Prior to 1979, LPG & Pentanes Plus combined into NGL on Table 2.12.2a

**MARKETABLE NATURAL GAS
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END
1962 - 2000**

Million Cubic Metres at 101.325 kPa & 15°C

	Main Terr. (S. 68° N)	Mac Delta/ Beau Sea *	Arctic Isles	British Columbia	Alberta	Sask.	Ontario	Other East Can	E. Coast Offshore	Canada
1962	2 407	-	-	165 684	791 990	22 831	-	5 683	-	988 595
1963	2 407	-	-	174 404	848 856	22 813	-	5 986	-	1 054 466
1964	2 407	-	-	224 655	1 028 177	24 196	4 481	42	-	1 283 958
1965	5 183	-	-	210 655	1 069 137	25 051	5 233	42	-	1 315 301
1966	7 797	-	-	230 813	1 124 191	26 299	5 712	56	-	1 394 868
1967	8 397	-	-	249 938	1 157 618	25 345	5 716	63	-	1 447 077
1968	8 538	-	-	249 700	1 254 752	24 569	6 570	56	-	1 544 185
1969	39 536	-	-	250 057	1 312 279	29 130	7 280	49	-	1 638 331
1970	39 552	-	-	287 025	1 352 610	28 955	8 637	42	-	1 716 821
1971	49 413	-	-	280 562	1 397 192	28 305	8 152	32	-	1 763 656
1972	49 145	-	-	267 060	1 369 171	29 284	7 287	45	-	1 721 992
1973	32 507	-	-	256 380	1 396 794	36 032	6 929	39	-	1 728 681
1974	-	161 242 *	-	221 436	1 406 558	35 393	6 805	32	-	1 831 466
1975	-	328 712 *	-	209 206	1 448 744	33 225	7 598	30	-	2 027 515
1976	-	473 990 *	-	201 553	1 448 836	31 959	8 408	44	-	2 164 790
1977	22 103	187 064	291 178	209 704	1 478 270	33 141	9 046	336	-	2 230 842
1978	16 863	185 880	306 617	218 365	1 549 716	35 333	9 106	333	-	2 322 213
1979	16 211	184 123	397 619	207 363	1 646 392	35 431	8 586	332	-	2 496 057
1980	15 102	184 123	380 551	208 694	1 661 442	33 651	7 975	326	-	2 491 864
1981	11 581	184 123	380 551	222 280	1 723 130	32 557	8 434	317	-	2 562 973
1982	11 412	212 810	380 551	220 588	1 728 364	28 282	8 815	228	-	2 591 050
1983	11 767	212 810	380 551	222 191	1 744 766	27 650	12 639	221	-	2 612 595
1984	11 580	245 010	389 390	223 996	1 898 815	26 962	12 698	130	-	2 808 581
1985	11 372	258 310	406 370	243 548	1 827 058	25 801	11 310	154	-	2 783 923
1986	11 636	258 310	406 370	240 307	1 749 997	61 305	17 444	141	-	2 745 510
1987	11 272	258 310	406 370	210 327	1 727 725	60 705	17 949	125	-	2 692 783
1988	11 205	280 130	406 370	210 094	1 688 054	56 283	18 311	98	-	2 670 545
1989	10 987	298 730	406 370	218 393	1 705 559	74 791	17 529	90	-	2 732 449
1990	10 913	298 730	406 370	223 638	1 689 884	78 880	16 903	72	-	2 725 390
1991	10 029	298 730	406 370	229 215	1 678 553	71 182	16 718	72	-	2 710 869
1992	9 883	298 730	406 370	247 335	1 621 875	70 409	16 881	71	-	2 671 554
1993	9 355	298 730	0	246 957	1 578 959	80 927	17 217	111	-	2 232 256
1994	9 297	0	0	242 227	1 547 635	85 301	13 415	111	-	1 897 986
1995	8 869	0	0	253 540	1 567 785	86 609	11 982	109	-	1 928 894
1996	9 583	0	0	253 502	1 483 710	81 805	12 454	109	-	1 841 163
1997	8 963	0	0	247 432	1 392 709	76 528	12 458	105	70 500	1 808 695
1998	8 523	0	0	238 599	1 346 172	71 471	12 181	105	70 500	1 747 551
1999	17 025	0	0	238 973	1 311 707	68 595	11 993	105	70 500	1 718 898
2000	16 079	0	0	249 479	1 262 949	75 633	11 591	105	67 083	1 682 919

* Includes Mainland Territory, Mackenzie Delta/ Beaufort Sea & Arctic Islands.

* Note: Mackenzie Delta gas reserves included for the first time in 1974 and Arctic Islands in 1975.

SULPHUR
REMAINING ESTABLISHED RESERVES IN CANADA
AT YEAR END

1962 - 2000

Thousand Tonnes

	British Columbia	Alberta	Saskatchewan	From Natural Gas Reserves	From Developed Synthetic Reserves	TOTAL CANADA
1962	2 533	59 737	16	62 286	-	62 286
1963	2 721	61 057	16	63 794	-	63 794
1964	3 226	86 129	14	89 369	-	89 369
1965	2 765	81 911	14	84 690	-	84 690
1966	3 164	101 322	6	104 492	-	104 492
1967	3 018	107 156	6	110 180	-	110 180
1968	3 136	123 564	7	126 707	41 470	168 177
1969	2 770	138 113	21	140 904	41 422	182 326
1970	2 644	165 738	22	168 404	41 374	209 778
1971	2 734	166 410	23	169 167	41 323	210 490
1972	2 393	165 794	24	168 211	41 232	209 443
1973	2 293	156 202	32	158 527	41 127	199 654
1974	2 161	133 402	19	135 582	41 030	176 612
1975	2 151	112 431	30	114 612	9 448	124 060
1976	2 303	110 985	30	113 318	9 294	122 612
1977	11 491	108 521	28	120 040	9 247	129 287
1978	11 973	107 462	26	119 461	9 129	128 590
1979	6 711	102 707	25	109 443	8 760	118 203
1980	6 587	96 617	25	103 229	8 471	111 700
1981	6 191	90 840	24	97 055	8 225	105 280
1982	5 924	87 632	-	93 556	7 966	101 522
1983	8 070	83 347	-	91 417	7 635	99 052
1984	8 433	81 247	-	89 680	9 417	99 097
1985	11 264	83 350	-	94 614	9 025	103 639
1986	10 930	75 218	-	86 148	10 601	96 749
1987	8 399	93 965	-	102 364	10 665	113 029
1988	9 069	93 734	-	102 803	12 041	114 844
1989	8 768	94 085	-	102 853	13 350	116 203
1990	9 143	95 848	-	104 991	12 849	117 840
1991	8 840	92 900	-	101 740	13 499	115 239
1992	14 521	88 343	-	102 864	12 920	115 784
1993	15 496	78 393	-	93 889	12 321	106 210
1994	15 431	82 982	-	98 413	13 091	111 504
1995	14 789	78 810	-	93 599	17 124	110 723
1996	14 994	73 423	-	88 417	16 467	104 884
1997	13 507	66 519	-	80 026	15 782	95 808
1998	13 089	63 496	-	76 585	18 711	95 296
1999	13 498	59 981	-	73 479	37 245	110 724
2000	13 288	62 008	-	75 296	37 307	112 603

Note: New procedure adopted for estimating oil sands reserves commencing with the 1975, 1984 and 1986 report.

November 2006

LIQUID HYDROCARBON RESERVES IN CANADA
INITIAL VOLUME IN PLACE, INITIAL ESTABLISHED & REMAINING
ESTABLISHED RESERVES
AT 2005-12-31

Thousand Cubic Metres

	Initial Volume in Place	Initial Established Reserves	Remaining Established Reserves
Crude Oil			
Conventional Areas			
British Columbia.....	437 916	127 797	21 471
Alberta.....	9 989 613	2 719 564	270 765
Saskatchewan.....	5 917 856	892 819	197 651
Manitoba.....	197 904	41 560	3 942
Ontario.....	89 293	15 288	1 595
Other Eastern Canada.....	2 860	128	0
Mainland Territories (S.68°N)....	92 411	42 853	5 699
East Coast Offshore.....	1 219 340	378 818	272 865
Total Conventional Areas.....	17 947 193	4 218 827	773 988
Frontier Areas			
Mackenzie Delta/Beaufort Sea..	173 000	54 000	53 950
Arctic Islands.....	1 440	463	0
Total Frontier Areas.....	174 440	54 463	53 950
TOTAL CRUDE OIL.....	18 121 633	4 273 290	827 938

**CRUDE OIL RESERVES IN CANADA
ATTRIBUTABLE TO ENHANCED RECOVERY
AT 2005-12-31**

Thousand Cubic Metres

	INITIAL ESTABLISHED RESERVES				Total
	From	Additional From Enhanced Recovery			
	Natural Depletion	Secondary	Tertiary *	Sub-Total	
British Columbia.....	84 837	42 845	115	42 960	127 797
Alberta.....	1 880 912	651 605	187 047	838 652	2 719 564
Saskatchewan.....	616 329	243 872	32 618	276 490	892 819
Manitoba.....	32 331	9 229	-	9 229	41 560
Ontario.....	13 896	1 392	-	1 392	15 288
Other Eastern Canada.....	128	-	-	-	128
Mainland Territories (S. 68°N).....	15 194	27 659	-	27 659	42 853
Mackenzie Delta/Beaufort Sea.....	26 000	28 000	-	28 000	54 000
Arctic Islands.....	463	-	-	-	463
Eastcoast Offshore.....	319 228	59 590	-	59 590	378 818
Total Canada	2 989 318	1 064 192	219 780	1 283 972	4 273 290

Reflects type of technology, not tertiary sequence of enhanced recovery application.

**NATURAL GAS RESERVES IN CANADA
INITIAL VOLUME IN PLACE & INITIAL ESTABLISHED RESERVES
AT 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

	Initial Volume in Place	Initial Established Raw Gas Reserves	Initial Established Marketable Gas Reserves
Conventional Areas			
British Columbia.....	1 409 286	1 041 029	840 336
Alberta.....	7 910 874	5 552 363	4 711 285
Saskatchewan.....	433 618	280 566	258 282
Manitoba.....	0	0	0
Ontario.....	145 948	44 749	42 498
Other Eastern Canada.....	1 292	1 177	1 098
Northwest Territories.....	58 780	35 339	29 206
Eastcoast Offshore.....	68 900	44 230	42 000
Total Canada.....	10 028 698	6 999 453	5 924 705

**DEVELOPED NON-CONVENTIONAL RESERVES IN CANADA
INITIAL VOLUME IN PLACE, INITIAL ESTABLISHED & REMAINING
AT 2005-12-31**

	Initial Volume in Place	Developed Initial Established Reserves	Developed Remaining Established Reserves
SURFACE MINING - INTEGRATED SYNTHETIC CRUDE OIL			
Thousand Cubic Metres			
Alberta.....	1 749 690	1 247 373	973 315
Total Canada.....	1 749 690	1 247 373	973 315

Sulphur

Thousand Tonnes			
Alberta.....			38 183
Total Canada.....			38 183

Developed upgraded bitumen reserves are those recoverable from developed commercial projects.

IN-SITU RAW BITUMEN

Thousand Cubic Metres			
Alberta.....	6 430 793	565 076	393 253
Total Canada.....	6 430 793	565 076	393 253

Developed bitumen reserves are those recovered from developed experimental / demonstration and commercial projects.

**MARKETABLE NATURAL GAS
REMAINING ESTABLISHED RESERVES IN CANADA BY TYPE
AT 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

GAS TYPE	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN.	E. COAST OFFSHORE	CANADA
UNCONNECTED	3 139	0	0	18 909	84 697	29 884	0	10 911	0	6 150	153 690
CONNECTED	8 121	0	0	328 924	1 068 783	61 730	0	2 110	105	9 097	1 478 870
TOTAL	11 260	0	0	347 833	1 153 480	91 614	0	13 021	105	15 247	1 632 560

**CRUDE OIL
INITIAL VOLUME IN PLACE IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Thousand Cubic Metres

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	E. COAST OFFSHORE	CANADA
PRE 1947	91 411	-	-	-	432 491	-	-	8 722	2 860	-	535 484
1947	-	-	-	-	143 275	16 256	-	130	-	-	159 661
1948	-	-	-	-	231 300	13 071	-	30	-	-	244 401
1949	-	-	-	-	134 165	31 434	-	5 082	-	-	170 681
1950	-	-	-	-	157 645	8 193	-	1 200	-	-	167 038
1951	-	-	-	-	174 166	182 705	25 690	140	-	-	382 701
1952	-	-	-	449	460 144	123 578	2 672	1 200	-	-	588 043
1953	-	-	-	221	1 336 598	289 681	74 942	600	-	-	1 702 042
1954	-	-	-	104 819	341 300	638 655	8 084	360	-	-	1 093 218
1955	-	-	-	834	98 584	271 731	13 259	500	-	-	384 908
1956	-	-	-	2 907	105 493	370 607	200	-	-	-	479 207
1957	-	-	-	27 478	557 824	96 880	2 606	10	-	-	684 798
1958	-	-	-	2 570	123 010	33 548	-	4 250	-	-	163 378
1959	-	-	-	14 126	436 407	209 252	-	2 198	-	-	661 983
1960	-	-	-	3 248	57 283	135 623	-	-	-	-	196 154
1961	-	-	-	309	182 717	68 030	120	330	-	-	251 506
1962	-	-	-	1 233	176 030	72 200	1 551	18 421	-	-	269 435
1963	-	-	-	8 895	211 353	273 027	-	170	-	-	493 445
1964	-	-	-	5 191	184 152	187 934	1 775	2 220	-	-	381 272
1965	-	-	-	37 523	241 614	186 596	2 181	250	-	-	468 164
1966	-	-	-	307	200 184	21 033	-	90	-	-	221 614
1967	-	-	-	3 731	136 780	122 690	1 270	-	-	-	264 471
1968	-	-	-	1 110	102 204	254 176	108	-	-	-	357 598
1969	-	-	-	386	145 456	90 271	-	160	-	-	236 273
1970	-	-	-	10 817	74 827	209 139	-	520	-	-	295 303
1971	-	-	-	5 985	52 372	124 033	-	-	-	-	182 390
1972	-	-	-	13 533	37 155	81 450	-	300	-	-	132 438
1973	-	-	-	1 883	133 367	55 385	-	200	-	11 400	202 235
1974	-	-	1 440	94	76 542	72 034	160	10	-	-	150 280
1975	-	-	-	137	65 203	9 888	-	-	-	-	75 228
1976	-	-	-	25 883	120 491	30 724	-	-	-	-	177 098
1977	-	-	-	3 062	152 914	76 993	-	130	-	-	233 099
1978	-	-	-	7 940	217 971	108 147	1 180	325	-	-	335 563
1979	-	-	-	3 375	139 019	134 773	-	200	-	797 000	1 074 367

Note: Reserves on this table are credited back to original year of discovery.

**CRUDE OIL
INITIAL VOLUME IN PLACE IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Thousand Cubic Metres

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	E. COAST OFFSHORE	CANADA
1980	-	-	-	1 030	144 497	149 078	28 821	30	-	-	323 456
1981	-	-	-	651	155 263	68 269	1 310	70	-	-	225 563
1982	-	-	-	1 639	123 620	63 927	4 846	-	-	-	194 032
1983	-	-	-	9 134	172 978	169 090	2 601	3 300	-	-	357 103
1984	-	173 000	-	13 608	158 618	85 095	401	685	-	403 100	834 507
1985	-	-	-	2 134	184 759	143 474	2 226	450	-	-	333 043
1986	-	-	-	5 096	102 584	10 941	1 245	-	-	7 840	127 706
1987	-	-	-	14 227	144 386	36 925	5 565	1 500	-	-	202 603
1988	-	-	-	2 657	92 914	24 601	-	1 635	-	-	121 807
1989	-	-	-	9 225	77 519	16 521	-	50	-	-	103 315
1990	-	-	-	4 621	62 267	136 712	40	95	-	-	203 735
1991	-	-	-	6 624	96 937	29 001	-	7 050	-	-	139 612
1992	-	-	-	3 023	69 282	8 904	1 475	5 310	-	-	87 994
1993	-	-	-	8 106	99 346	43 182	205	1 210	-	-	152 049
1994	-	-	-	2 894	103 919	81 984	250	1 570	-	-	190 617
1995	-	-	-	8 164	147 000	100 664	80	2 460	-	-	258 368
1996	-	-	-	16 179	82 410	53 619	1 137	2 000	-	-	155 345
1997	-	-	-	20 723	90 796	26 104	40	3 180	-	-	140 843
1998	-	-	-	4 292	48 619	22 787	20	2 580	-	-	78 298
1999	-	-	-	4 561	36 334	3 457	704	2 740	-	-	47 796
2000	1 000	-	-	920	83 073	13 647	-	2 740	-	-	101 380
2001	-	-	-	2 276	54 499	6 120	-	1 340	-	-	64 235
2002	-	-	-	2 933	70 815	6 188	840	690	-	-	81 466
2003	-	-	-	3 418	87 095	2 502	10 300	580	-	-	103 895
2004	-	-	-	1 218	44 800	7 850	-	280	-	-	54 148
2005	-	-	-	517	15 247	7 477	-	-	-	-	23 241
Total	92 411	173 000	1 440	437 916	9 989 613	5 917 856	197 904	89 293	2 860	1 219 340	18 121 633

Note: Reserves on this table are credited back to original year of discovery.

**CRUDE OIL
INITIAL ESTABLISHED RESERVES IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Thousand Cubic Metres

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	E. COAST OFFSHORE	CANADA
PRE 1947	42 533	-	-	-	71 437	-	-	1 572	128	-	115 670
1947	-	-	-	-	70 020	1 570	-	20	-	-	71 610
1948	-	-	-	-	140 561	1 972	-	3	-	-	142 536
1949	-	-	-	-	67 267	3 638	-	1 750	-	-	72 655
1950	-	-	-	-	81 828	720	-	260	-	-	82 808
1951	-	-	-	-	79 092	21 111	5 651	30	-	-	105 884
1952	-	-	-	225	165 564	40 162	158	240	-	-	206 349
1953	-	-	-	22	266 355	80 479	20 889	120	-	-	367 865
1954	-	-	-	36 014	77 598	162 833	1 321	80	-	-	277 846
1955	-	-	-	167	37 986	61 227	2 979	125	-	-	102 484
1956	-	-	-	669	25 024	67 088	28	-	-	-	92 809
1957	-	-	-	11 882	233 904	16 493	259	1	-	-	262 539
1958	-	-	-	945	47 312	7 148	-	1 700	-	-	57 105
1959	-	-	-	5 927	171 176	27 606	-	375	-	-	205 084
1960	-	-	-	645	10 734	15 692	-	-	-	-	27 071
1961	-	-	-	45	39 935	9 235	7	68	-	-	49 290
1962	-	-	-	387	51 369	8 587	225	3 150	-	-	63 718
1963	-	-	-	3 927	51 285	29 829	-	28	-	-	85 069
1964	-	-	-	1 334	76 236	19 247	680	278	-	-	97 775
1965	-	-	-	15 186	111 990	22 979	371	55	-	-	150 581
1966	-	-	-	36	81 442	4 810	-	12	-	-	86 300
1967	-	-	-	887	52 130	14 695	176	-	-	-	67 888
1968	-	-	-	131	28 059	23 115	7	-	-	-	51 312
1969	-	-	-	37	25 204	11 626	-	23	-	-	36 890
1970	-	-	-	2 375	9 877	25 584	-	97	-	-	37 933
1971	-	-	-	897	13 963	9 697	-	-	-	-	24 557
1972	-	-	-	3 204	5 176	7 419	-	57	-	-	15 856
1973	-	-	-	377	27 763	5 865	-	50	-	4 498	38 553
1974	-	-	463	12	13 042	10 302	6	1	-	-	23 826
1975	-	-	-	14	15 773	515	-	-	-	-	16 302
1976	-	-	-	7 950	19 435	2 985	-	-	-	-	30 370
1977	-	-	-	385	38 311	6 634	-	25	-	-	45 355
1978	-	-	-	1 355	59 656	8 726	80	136	-	-	69 953
1979	-	-	-	718	39 343	19 337	-	39	-	218 452	277 889

Note: Reserves on this table are credited back to original year of discovery.

**CRUDE OIL
INITIAL VOLUME IN PLACE IN CANADA BY GEOLOGICAL AGE
AT 2005-12-31**

Thousand Cubic Metres

GEOLOGICAL AGE	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	E. COAST OFFSHORE	CANADA
CENOZOIC											
QUATERNARY.....	0	0	0	0	0	0	0	0	0	0	0
TERTIARY.....	0	173 000	0	0	0	0	0	0	0	0	173 000
MESOZOIC											
UPPER CRETACEOUS....	0	0	0	175	2 208 040	0	0	0	0	0	2 208 215
LOWER CRETACEOUS...	0	0	0	36 040	3 149 539	2 933 213	1 075	0	0	939 340	7 059 207
JURASSIC.....	0	0	0	29 360	212 381	637 810	34 118	0	0	280 000	1 193 669
TRIASSIC.....	0	0	0	296 062	410 368	0	0	0	0	0	706 430
PALEOZOIC											
PERMIAN.....	0	0	0	46 428	14 657	0	0	0	0	0	61 085
PENNSYLVANIAN.....	0	0	0	0	0	0	0	0	0	0	-
MISSISSIPPIAN.....	0	0	0	22 199	525 659	2 213 340	151 067	0	2 860	0	2 915 125
DEVONIAN.....	92 411	0	1 440	7 652	3 444 333	93 151	11 565	34 508	0	0	3 685 060
SILURIAN.....	0	0	0	0	0	0	0	10 937	0	0	10 937
ORDOVICIAN.....	0	0	0	0	0	40 342	79	39 096	0	0	79 517
CAMBRIAN.....	0	0	0	0	24 636	0	0	4 752	0	0	29 388
ALL AGES.....	92 411	173 000	1 440	437 916	9 989 613	5 917 856	197 904	89 293	2 860	1 219 340	18 121 633

**CRUDE OIL
INITIAL ESTABLISHED RESERVES IN CANADA BY GEOLOGICAL AGE
AT 2005-12-31**

Thousand Cubic Metres

GEOLOGICAL AGE	MAIN MAC DELTA ARCTIC			BC	ALTA	SASK	MAN	OTHER		E. COAST OFFSHORE	CANADA
	TERRITORY	BEAU SEA	ISLES					ONT	EAST CAN		
CENOZOIC											
QUATERNARY.....	0	0	0	0	0	0	0	0	0	0	0
TERTIARY.....	0	54 000	0	0	0	0	0	0	0	0	54 000
MESOZOIC											
UPPER CRETACEOUS..	0	0	0	35	368 101	0	0	0	0	0	368 136
LOWER CRETACEOUS.	0	0	0	9 791	577 337	300 865	215	0	0	263 818	1 152 026
JURASSIC.....	0	0	0	5 907	55 068	154 048	4 945	0	0	115 000	334 968
TRIASSIC.....	0	0	0	94 202	77 897	0	0	0	0	0	172 099
PALEOZOIC											
PERMIAN.....	0	0	0	12 515	7 830	0	0	0	0	0	20 345
PENNSYLVANIAN.....	0	0	0	0	0	0	0	0	0	0	0
MISSISSIPIAN.....	0	0	0	4 538	103 591	430 614	35 526	0	128	0	574 397
DEVONIAN.....	42 853	0	463	809	1 523 591	5 153	795	7 345	0	0	1 581 009
SILURIAN.....	0	0	0	0	0	0	0	2 251	0	0	2 251
ORDOVICIAN.....	0	0	0	0	0	2 139	79	4 875	0	0	7 093
CAMBRIAN.....	0	0	0	0	6 149	0	0	817	0	0	6 966
ALL AGES.....	42 853	54 000	463	127 797	2 719 564	892 819	41 560	15 288	128	378 818	4 273 290

**RAW NATURAL GAS
INITIAL VOLUME IN PLACE IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	OFFSHORE	CANADA
PRE 1947	5 250	-	-	544	1 180 216	701	-	62 434	902	-	1 250 047
1947	-	-	-	-	44 894	3	-	2 100	-	-	46 997
1948	-	-	-	-	29 158	-	-	233	-	-	29 391
1949	-	-	-	-	41 526	-	-	1 140	-	-	42 666
1950	-	-	-	-	43 702	-	-	1 315	-	-	45 017
1951	-	-	-	803	78 428	8 491	-	956	-	-	88 678
1952	-	-	-	10 193	246 103	1 814	-	2 363	-	-	260 473
1953	-	-	-	24 978	263 583	133 147	-	13	-	-	421 721
1954	-	-	-	11 112	216 883	35 204	-	565	-	-	263 764
1955	162	-	-	17 221	194 109	8 444	-	75	90	-	220 101
1956	-	-	-	84 183	98 513	7 132	-	215	-	-	190 043
1957	-	-	-	60 818	232 017	6 213	-	-	-	-	299 048
1958	-	-	-	21 215	137 359	2 568	-	2 609	-	-	163 751
1959	-	-	-	26 388	408 125	1 080	-	3 763	-	-	439 356
1960	869	-	-	47 754	165 627	368	-	15	-	-	214 633
1961	2 476	-	-	24 251	284 624	-	-	1 302	-	-	312 653
1962	-	-	-	59 146	134 606	745	-	2 416	-	-	196 913
1963	-	-	-	13 933	76 224	7 741	-	310	-	-	98 208
1964	375	-	-	8 916	66 406	996	-	4 489	-	-	81 182
1965	410	-	-	68 489	137 368	21 373	-	2 482	-	-	230 122
1966	15 213	-	-	12 010	57 691	34	-	52	-	-	85 000
1967	-	-	-	25 518	169 671	181	-	1 193	-	-	196 563
1968	-	-	-	5 044	158 747	464	-	3 141	-	-	167 396
1969	-	-	-	6 983	157 217	7 241	-	690	-	-	172 131
1970	-	-	-	9 237	44 648	36 842	-	5 267	-	-	95 994
1971	-	-	-	19 711	79 933	4 495	-	2 598	-	-	106 737
1972	-	-	-	22 021	84 326	1 909	-	5 701	300	19 300	133 557
1973	-	-	-	19 425	128 261	3 607	-	1 948	-	-	153 241
1974	-	-	-	7 725	188 436	6 984	-	5 160	-	-	208 305
1975	-	-	-	10 733	82 974	-	-	3 206	-	-	96 913
1976	-	-	-	83 636	216 731	186	-	3 286	-	-	303 839
1977	16 100	-	-	28 354	188 763	434	-	2 909	-	-	236 560
1978	-	-	-	51 590	153 729	1 434	-	2 146	-	-	208 899
1979	-	-	-	46 169	164 070	94	-	6 129	-	22 200	238 662

Note: Reserves on this table are credited back to original year of discovery.

**RAW NATURAL GAS
INITIAL VOLUME IN PLACE IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	OTHER ONT EAST	E. COAST CANOFFSHORE	CANADA
1980	-	-	-	117 742	160 055	69 166	-	6 042	-	353 005
1981	-	-	-	9 071	118 406	2	-	1 638	-	129 117
1982	-	-	-	11 209	51 665	-	-	74	-	62 948
1983	500	-	-	3 438	65 493	7 329	-	480	8 370	85 610
1984	-	-	-	1 815	49 269	624	-	73	9 960	61 741
1985	-	-	-	6 155	60 709	22 205	-	129	-	89 198
1986	-	-	-	7 382	114 545	4 236	-	-	9 070	135 233
1987	-	-	-	15 506	47 026	-	-	-	-	62 532
1988	-	-	-	12 145	68 158	322	-	164	-	80 789
1989	-	-	-	15 748	46 769	1 642	-	108	-	64 267
1990	-	-	-	21 577	53 151	2 672	-	230	-	77 630
1991	-	-	-	26 669	47 666	1 090	-	393	-	75 818
1992	-	-	-	14 406	40 913	-	-	526	-	55 845
1993	-	-	-	20 890	72 185	697	-	502	-	94 274
1994	-	-	-	43 776	87 565	1 435	-	390	-	133 166
1995	-	-	-	16 451	85 738	81	-	216	-	102 486
1996	-	-	-	29 453	92 456	-	-	125	-	122 034
1997	3 820	-	-	31 857	87 253	884	-	275	-	124 089
1998	-	-	-	9 714	76 601	3 259	-	265	-	89 839
1999	12 805	-	-	23 900	88 314	1 132	-	315	-	126 466
2000	800	-	-	48 792	88 992	3 692	-	401	-	142 677
2001	-	-	-	19 663	102 270	9 591	-	404	-	131 928
2002	-	-	-	25 632	64 561	2 415	-	365	-	92 973
2003	-	-	-	28 050	86 684	466	-	298	-	115 498
2004	-	-	-	17 922	75 610	453	-	272	-	94 257
2005	-	-	-	2 223	24 152	300	-	42	-	26 717
Total	58 780	0	0	1 409 286	7 910 874	433 618	0	145 948	1 292	68 900 10 028 698

Note: Reserves on this table are credited back to original year of discovery.

**RAW NATURAL GAS
INITIAL ESTABLISHED RESERVES IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	E. COAST OFFSHORE	CANADA
PRE 1947	4 057	-	-	443	731 565	637	-	18 134	862	-	755 698
1947	0	-	-	-	30 369	2	-	1 260	-	-	31 631
1948	0	-	-	-	22 039	-	-	158	-	-	22 197
1949	0	-	-	-	31 851	-	-	685	-	-	32 536
1950	0	-	-	-	34 873	-	-	795	-	-	35 668
1951	0	-	-	224	56 186	7 577	-	614	-	-	64 601
1952	0	-	-	8 205	185 893	1 175	-	1 148	-	-	196 421
1953	0	-	-	17 392	155 808	95 301	-	8	-	-	268 509
1954	0	-	-	6 513	158 527	10 186	-	331	-	-	175 557
1955	146	-	-	13 967	144 985	2 980	-	45	75	-	162 198
1956	0	-	-	52 593	76 878	4 225	-	135	-	-	133 831
1957	0	-	-	50 423	164 641	2 354	-	-	-	-	217 418
1958	0	-	-	14 946	105 721	2 054	-	670	-	-	123 391
1959	0	-	-	21 156	311 705	468	-	635	-	-	333 964
1960	800	-	-	24 330	109 442	290	-	9	-	-	134 871
1961	2 206	-	-	17 225	218 748	-	-	951	-	-	239 130
1962	0	-	-	48 224	112 738	642	-	133	-	-	161 737
1963	0	-	-	8 754	47 151	6 312	-	130	-	-	62 347
1964	338	-	-	7 333	47 558	847	-	395	-	-	56 471
1965	350	-	-	59 028	84 721	8 753	-	671	-	-	153 523
1966	8 333	-	-	9 584	37 204	28	-	31	-	-	55 180
1967	0	-	-	20 305	139 327	90	-	310	-	-	160 032
1968	0	-	-	3 528	80 419	401	-	803	-	-	85 151
1969	0	-	-	4 938	126 598	5 079	-	301	-	-	136 916
1970	0	-	-	4 959	29 903	20 277	-	879	-	-	56 018
1971	0	-	-	15 095	61 607	3 177	-	826	-	-	80 705
1972	0	-	-	14 917	60 736	1 437	-	2 277	240	11 600	91 207
1973	0	-	-	10 585	79 001	2 343	-	307	-	-	92 236
1974	0	-	-	4 044	134 719	5 266	-	924	-	-	144 953
1975	0	-	-	7 185	56 645	-	-	1 348	-	-	65 178
1976	0	-	-	72 023	143 789	93	-	1 014	-	-	216 919
1977	8 082	-	-	13 468	144 961	283	-	1 525	-	-	168 319
1978	0	-	-	36 059	107 786	1 080	-	964	-	-	145 889
1979	0	-	-	35 936	120 211	75	-	1 033	-	14 420	171 675

Note: Reserves on this table are credited back to original year of discovery.

**RAW NATURAL GAS
INITIAL ESTABLISHED RESERVES IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	COAST OFFSHORE	CANADA
1980	-	-	-	83 517	108 585	51 127	-	992	-	-	244 221
1981	-	-	-	4 849	87 901	2	-	625	-	-	93 377
1982	-	-	-	6 241	36 766	-	-	46	-	-	43 053
1983	490	-	-	1 682	48 049	5 166	-	334	-	5 840	61 561
1984	-	-	-	1 260	34 155	472	-	26	-	6 475	42 388
1985	-	-	-	5 169	41 682	16 527	-	56	-	-	63 434
1986	-	-	-	6 087	96 674	3 212	-	-	-	5 895	111 868
1987	-	-	-	10 366	32 388	-	-	-	-	-	42 754
1988	-	-	-	9 808	47 591	263	-	89	-	-	57 751
1989	-	-	-	10 679	32 721	1 354	-	65	-	-	44 819
1990	-	-	-	14 231	37 990	2 190	-	138	-	-	54 549
1991	-	-	-	19 341	35 094	926	-	236	-	-	55 597
1992	-	-	-	9 284	28 199	-	-	347	-	-	37 830
1993	-	-	-	16 105	47 618	557	-	325	-	-	64 605
1994	-	-	-	34 620	61 476	1 067	-	235	-	-	97 398
1995	-	-	-	12 740	59 708	70	-	129	-	-	72 647
1996	-	-	-	22 934	63 235	-	-	75	-	-	86 244
1997	2 320	-	-	25 557	60 029	648	-	165	-	-	88 719
1998	-	-	-	7 531	54 231	2 057	-	159	-	-	63 978
1999	7 457	-	-	19 175	64 672	756	-	189	-	-	92 249
2000	760	-	-	39 257	64 109	2 296	-	241	-	-	106 663
2001	-	-	-	16 877	73 475	5 965	-	242	-	-	96 559
2002	-	-	-	21 080	46 138	1 503	-	219	-	-	68 940
2003	-	-	-	22 878	62 380	373	-	179	-	-	85 810
2004	-	-	-	14 613	55 559	363	-	163	-	-	70 698
2005	-	-	-	1 766	17 633	240	-	25	-	-	19 664
Total	35 339	0	0	1 041 029	5 552 363	280 566	0	44 749	1 177	44 230	6 999 453

Note: Reserves on this table are credited back to original year of discovery.

**MARKETABLE NATURAL GAS
INITIAL ESTABLISHED RESERVES IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

YEAR OF DISCOVERY	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN	E. COAST OFFSHORE	CANADA
PRE 1947	3 144	-	-	350	689 079	592	-	17 238	805	-	711 208
1947	-	-	-	-	26 334	2	-	1 197	-	-	27 533
1948	-	-	-	-	17 388	-	-	150	-	-	17 538
1949	-	-	-	-	26 639	-	-	651	-	-	27 290
1950	-	-	-	-	30 276	-	-	752	-	-	31 028
1951	-	-	-	200	41 710	7 207	-	584	-	-	49 701
1952	-	-	-	6 444	158 460	1 113	-	1 087	-	-	167 104
1953	-	-	-	13 495	121 661	90 071	-	8	-	-	225 235
1954	-	-	-	4 126	119 279	5 596	-	313	-	-	129 314
1955	146	-	-	11 932	121 552	1 258	-	43	68	-	134 999
1956	-	-	-	44 441	61 995	2 799	-	128	-	-	109 363
1957	-	-	-	40 132	131 277	1 860	-	-	-	-	173 269
1958	-	-	-	12 190	89 392	1 951	-	632	-	-	104 165
1959	-	-	-	17 338	231 018	145	-	603	-	-	249 104
1960	680	-	-	19 912	93 337	249	-	9	-	-	114 187
1961	1 879	-	-	13 689	158 538	-	-	901	-	-	175 007
1962	-	-	-	35 901	96 506	610	-	126	-	-	133 143
1963	-	-	-	6 922	39 841	5 936	-	120	-	-	52 819
1964	287	-	-	5 443	40 134	805	-	375	-	-	47 044
1965	300	-	-	45 525	73 676	8 560	-	638	-	-	128 699
1966	7 500	-	-	7 614	29 271	13	-	30	-	-	44 428
1967	-	-	-	15 031	111 919	85	-	294	-	-	127 329
1968	-	-	-	2 633	69 790	352	-	762	-	-	73 537
1969	-	-	-	3 549	93 777	4 765	-	285	-	-	102 376
1970	-	-	-	4 202	27 137	19 262	-	836	-	-	51 437
1971	-	-	-	11 958	55 432	3 012	-	784	-	-	71 186
1972	-	-	-	11 814	54 417	1 363	-	2 163	225	11 000	80 982
1973	-	-	-	8 762	70 826	2 186	-	292	-	-	82 066
1974	-	-	-	3 094	122 566	4 961	-	875	-	-	131 496
1975	-	-	-	5 343	50 535	-	-	1 282	-	-	57 160
1976	-	-	-	62 191	120 955	88	-	959	-	-	184 193
1977	6 571	-	-	10 260	129 978	269	-	1 451	-	-	148 529
1978	-	-	-	28 475	92 537	1 020	-	918	-	-	122 950
1979	-	-	-	29 358	100 523	44	-	981	-	13 700	144 606

Note: Reserves on this table are credited back to original year of discovery.

**MARKETABLE NATURAL GAS
INITIAL ESTABLISHED RESERVES IN CANADA BY YEAR OF DISCOVERY
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

YEAR OF DISCOVERY	MAIN MAC TERRITORY	DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	OTHER EAST CAN OFFSHORE	E. COAST CAN OFFSHORE	CANADA
1980	-	-	-	74 565	96 244	48 749	-	939	-	-	220 497
1981	-	-	-	4 386	78 765	2	-	593	-	-	83 746
1982	-	-	-	5 921	32 527	-	-	43	-	-	38 491
1983	392	-	-	1 486	43 136	4 892	-	319	-	5 550	55 775
1984	-	-	-	1 035	29 622	449	-	25	-	6 150	37 281
1985	-	-	-	4 209	35 591	15 513	-	52	-	-	55 365
1986	-	-	-	4 917	54 986	3 043	-	-	-	5 600	68 546
1987	-	-	-	8 563	27 795	-	-	-	-	-	36 358
1988	-	-	-	8 662	41 985	243	-	83	-	-	50 973
1989	-	-	-	8 767	28 739	1 252	-	62	-	-	38 820
1990	-	-	-	9 690	34 479	2 071	-	131	-	-	46 371
1991	-	-	-	16 133	31 058	880	-	224	-	-	48 295
1992	-	-	-	6 864	24 546	-	-	330	-	-	31 740
1993	-	-	-	13 751	41 445	530	-	309	-	-	56 035
1994	-	-	-	22 915	55 694	927	-	223	-	-	79 759
1995	-	-	-	10 546	53 662	61	-	123	-	-	64 392
1996	-	-	-	17 872	56 603	-	-	71	-	-	74 546
1997	1 979	-	-	19 852	53 536	616	-	157	-	-	76 140
1998	-	-	-	6 232	48 205	1 953	-	151	-	-	56 541
1999	5 718	-	-	15 848	56 630	718	-	180	-	-	79 094
2000	610	-	-	32 385	57 235	2 181	-	229	-	-	92 640
2001	-	-	-	13 984	67 019	5 670	-	230	-	-	86 903
2002	-	-	-	16 626	42 000	1 431	-	208	-	-	60 265
2003	-	-	-	19 211	56 841	354	-	170	-	-	76 576
2004	-	-	-	12 215	49 112	345	-	155	-	-	61 827
2005	-	-	-	1 377	16 075	228	-	24	-	-	17 704
Total	29 206	0	0	840 336	4 711 285	258 282	0	42 498	1 098	42 000	5 924 705

Note: Reserves on this table are credited back to original year of discovery.

**RAW NATURAL GAS
INITIAL VOLUME IN PLACE IN CANADA BY GEOLOGICAL AGE
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

GEOLOGICAL AGE	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	EAST CAN OFFSHORE	E. COAST	CANADA
CENOZOIC											
QUATERNARY.....	-	-	-	-	-	316	-	-	90	-	406
TERTIARY.....	-	-	-	-	1 601	-	-	-	-	-	1 601
MESOZOIC											
UPPER CRETACEOUS..	-	-	-	650	1 878 174	181 906	-	-	-	7 800	2 068 530
LOWER CRETACEOUS.	-	-	-	289 067	2 820 312	184 195	-	-	-	40 430	3 334 004
JURASSIC.....	-	-	-	112 219	139 566	2 332	-	-	-	20 670	274 787
TRIASSIC.....	-	-	-	435 962	231 736	-	-	-	-	-	667 698
PALEOZOIC											
PERMIAN.....	-	-	-	40 419	8 715	-	-	-	-	-	49 134
PENNSYLVANIAN.....	-	-	-	-	-	-	-	-	-	-	-
MISSISSIPIAN.....	5 264	-	-	61 523	1 231 240	64 869	-	-	902	-	1 363 798
DEVONIAN.....	53 516	-	-	469 446	1 598 725	-	-	2 558	-	-	2 124 245
SILURIAN.....	-	-	-	-	-	-	-	140 468	-	-	140 468
ORDOVICIAN.....	-	-	-	-	-	-	-	1 497	300	-	1 797
CAMBRIAN.....	-	-	-	-	805	-	-	1 425	-	-	2 230
ALL AGES.....	58 780	0	0	1 409 286	7 910 874	433 618	0	145 948	1 292	68 900	10 028 698

**RAW NATURAL GAS
INITIAL ESTABLISHED RESERVES IN CANADA BY GEOLOGICAL AGE
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

GEOLOGICAL AGE	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT EAST	OTHER CAN OFFSHORE	E. COAST	CANADA
CENOZOIC											
QUATERNARY.....	-	-	-	-	-	217	-	-	75	-	292
TERTIARY.....	-	-	-	-	928	-	-	-	-	-	928
MESOZOIC											
UPPER CRETACEOUS....	-	-	-	540	1 121 441	122 149	-	-	-	5 100	1 249 230
LOWER CRETACEOUS...	-	-	-	228 662	2 051 432	133 528	-	-	-	25 340	2 438 962
JURASSIC.....	-	-	-	91 162	105 566	1 887	-	-	-	13 790	212 405
TRIASSIC.....	-	-	-	308 610	159 161	-	-	-	-	-	467 771
PALEOZOIC											
PERMIAN.....	-	-	-	32 903	6 242	-	-	-	-	-	39 145
PENNSYLVANIAN.....	-	-	-	-	-	-	-	-	-	-	0
MISSISSIPPIAN.....	3 165	-	-	36 433	974 954	22 785	-	-	862	-	1 038 199
DEVONIAN.....	32 174	-	-	342 719	1 132 108	-	-	1 535	-	-	1 508 536
SILURIAN.....	-	-	-	-	-	-	-	41 240	-	-	41 240
ORDOVICIAN.....	-	-	-	-	-	-	-	964	240	-	1 204
CAMBRIAN.....	-	-	-	-	531	-	-	1 010	-	-	1 541
ALL AGES.....	35 339	0	0	1 041 029	5 552 363	280 566	0	44 749	1 177	44 230	6 999 453

**MARKETABLE NATURAL GAS
INITIAL ESTABLISHED RESERVES IN CANADA BY GEOLOGICAL AGE
At 2005-12-31**

Million Cubic Metres at 101.325 kPa & 15°C

GEOLOGICAL AGE	MAIN TERRITORY	MAC DELTA BEAU SEA	ARCTIC ISLES	BC	ALTA	SASK	MAN	ONT	EAST CAN OFFSHORE	CANADA
CENOZOIC										
QUATERNARY.....	-	-	-	-	-	205	-	-	68	273
TERTIARY.....	-	-	-	-	882	-	-	-	-	882
MESOZOIC										
UPPER CRETACEOUS..	-	-	-	489	1 022 464	115 930	-	-	-	4 850 1 143 733
LOWER CRETACEOUS.	-	-	-	194 544	1 878 097	127 047	-	-	-	24 050 2 223 738
JURASSIC.....	-	-	-	70 309	88 716	1 706	-	-	-	13 100 173 831
TRIASSIC.....	-	-	-	237 741	135 430	-	-	-	-	373 171
PALEOZOIC										
PERMIAN.....	-	-	-	28 123	5 419	-	-	-	-	33 542
PENNSYLVANIAN.....	-	-	-	-	-	-	-	-	-	-
MISSISSIPPIAN.....	2 545	-	-	32 046	797 204	13 394	-	-	805	845 994
DEVONIAN.....	26 661	-	-	277 084	782 729	-	-	1 459	-	1 087 933
SILURIAN.....	-	-	-	-	-	-	-	39 168	-	39 168
ORDOVICIAN.....	-	-	-	-	-	-	-	914	225	1 139
CAMBRIAN.....	-	-	-	-	344	-	-	957	-	1 301
ALL AGES.....	29 206	0	0	840 336	4 711 285	258 282	0	42 498	1 098	42 000 5 924 705

Section 3

Production

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Production

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CANADIAN CRUDE OIL PRODUCTION*

1947 - 1970

Cubic Metres

	Northwest Territories	British Columbia	Alberta	Saskatchewan	Manitoba	Western Canada	Ontario	New Brunswick	Eastern Canada	Canada
Pre 1947	354 677	-	12 044 374	24 376	-	12 423 427	4 920 550	66 262	4 986 812	17 410 239
1947	36 842	-	1 014 174	82 808	-	1 133 824	20 864	3 631	24 495	1 158 319
1948	55 605	-	1 669 338	133 946	-	1 858 889	28 125	3 396	31 521	1 890 410
1949	29 046	-	3 141 308	123 977	-	3 294 331	41 423	3 106	44 529	3 338 860
1950	30 109	-	4 314 306	165 190	-	4 509 605	39 832	2 683	42 515	4 552 120
1951	36 164	-	7 283 821	198 224	1 854	7 520 063	31 332	2 402	33 734	7 553 797
1952	49 932	-	9 349 732	269 662	17 022	9 686 348	30 481	2 335	32 816	9 719 164
1953	50 325	-	12 188 729	443 593	104 192	12 786 839	47 623	2 342	49 965	12 836 804
1954	58 779	-	13 919 414	861 753	341 410	15 181 356	65 546	2 074	67 620	15 248 976
1955	64 393	92	17 933 491	1 798 411	658 802	20 455 189	83 509	1 986	85 495	20 540 684
1956	71 416	23 591	22 832 519	3 349 441	919 730	27 196 697	94 293	3 357	97 650	27 294 347
1957	66 876	54 875	21 733 557	5 857 596	967 721	28 680 625	99 107	3 083	102 190	28 782 815
1958	70 773	81 635	17 872 829	7 091 503	926 322	26 043 062	123 686	2 414	126 100	26 169 162
1959	67 043	137 417	20 467 870	7 538 752	803 461	29 014 543	159 161	2 301	161 462	29 176 005
1960	72 343	137 914	20 753 825	8 248 768	757 054	29 969 904	159 709	2 248	161 957	30 131 861
1961	81 804	161 384	25 050 700	8 876 729	711 972	34 882 589	182 601	1 910	184 511	35 067 100
1962	95 042	1 415 084	26 249 871	10 238 954	623 989	38 622 940	180 289	1 642	181 931	38 804 871
1963	97 025	1 988 780	26 803 561	11 330 902	599 276	40 819 544	191 546	1 173	192 719	41 012 263
1964	91 813	1 831 513	27 868 136	12 935 978	701 923	43 429 363	198 110	745	198 855	43 628 218
1965	102 497	2 140 638	29 199 091	13 950 524	786 050	46 178 800	203 272	652	203 924	46 382 724
1966	115 949	2 643 973	32 179 289	14 813 291	831 248	50 583 750	210 362	1 089	211 451	50 795 201
1967	112 911	3 123 662	36 677 699	14 705 385	887 572	55 507 229	197 096	1 404	198 500	55 705 729
1968	119 753	3 520 072	39 972 539	14 602 120	986 024	59 200 508	182 870	1 215	184 085	59 384 593
1969	127 341	4 021 859	45 553 900	13 889 741	985 981	64 578 822	184 636	1 140	185 776	64 764 598
1970	134 438	4 025 754	52 399 500	14 220 317	939 175	71 719 184	166 612	1 537	168 149	71 887 333

*Some condensate included prior to 1951.

Note: The above excludes synthetic crude oil.

CANADIAN CRUDE OIL PRODUCTION

1971 - 2005

Cubic Metres

	Northwest Territories *	British Columbia	Alberta	Saskatchewan	Manitoba	Western Canada	Ontario	New Brunswick	Eastcoast Offshore	Eastern Canada	Canada
1971	149 240	3 997 242	56 779 900	14 062 694	890 622	75 879 698	152 252	1 525	-	153 777	76 033 475
1972	141 456	3 787 007	67 508 300	13 767 933	835 380	86 040 076	139 540	1 385	-	140 925	86 181 001
1973	152 988	3 367 264	83 012 600	13 625 605	807 882	100 966 339	128 565	1 576	-	130 141	101 096 480
1974	158 806	2 994 500	79 108 300	11 725 945	754 667	94 742 218	116 708	1 262	-	117 970	94 860 188
1975	159 874	2 268 795	67 511 900	9 379 084	701 459	80 021 112	111 978	1 062	-	113 040	80 134 152
1976	142 416	2 366 299	60 908 200	8 885 931	633 322	72 936 168	99 812	865	-	100 677	73 036 845
1977	137 520	2 199 233	60 514 100	9 763 272	630 466	73 244 591	98 372	794	-	99 166	73 343 757
1978	145 649	2 003 724	60 015 300	9 624 550	598 354	72 387 577	95 144	636	-	95 780	72 483 357
1979	149 915	2 139 963	68 515 800	9 371 831	583 377	80 760 886	91 984	571	-	92 555	80 853 441
1980	160 542	2 002 128	63 200 800	9 330 839	563 482	75 257 791	93 882	475	-	94 357	75 352 148
1981	173 367	2 032 308	56 978 500	7 392 727	542 695	67 119 597	89 983	321	-	90 304	67 209 901
1982	173 294	2 076 533	54 383 700	8 104 366	582 223	65 320 116	85 638	103	-	85 741	65 405 857
1983	169 430	2 078 771	55 317 100	9 543 275	736 934	67 845 510	83 600	100	-	83 700	67 929 210
1984	174 724	2 094 156	59 886 000	10 812 499	793 284	73 760 663	90 500	100	-	90 600	73 851 263
1985	1 099 000	1 958 194	56 994 700	11 616 186	820 729	72 488 809	112 300	100	-	112 400	72 601 209
1986	1 527 700	2 019 450	53 081 700	11 690 644	823 322	69 142 816	135 500	100	-	135 600	69 278 416
1987	1 567 000	2 083 471	55 170 300	12 037 145	781 806	71 639 722	133 000	495	-	133 495	71 773 217
1988	1 803 000	1 882 038	57 652 600	12 249 366	768 563	74 355 567	190 570	367	-	190 937	74 546 504
1989	1 876 000	1 888 438	54 604 600	11 626 032	722 820	70 717 890	243 676	-	-	243 676	70 961 566
1990	1 865 037	1 926 023	52 972 800	12 249 177	737 762	69 750 799	247 200	-	-	247 200	69 997 999
1991	1 926 500	2 012 833	52 089 500	12 420 084	712 792	69 161 709	235 249	-	-	235 249	69 396 958
1992	1 899 000	2 033 394	53 172 700	13 369 511	656 415	71 131 020	224 300	-	576 511	800 811	71 931 831
1993	1 846 408	1 995 703	54 547 500	14 972 109	634 561	73 996 281	253 400	-	1 015 676	1 269 076	75 265 357
1994	1 783 768	1 966 577	55 197 000	17 184 047	657 870	76 789 262	263 100	-	1 313 345	1 576 445	78 365 707
1995	1 734 561	2 021 484	55 395 000	18 674 847	642 650	78 468 542	284 763	-	1 241 125	1 525 888	79 994 430
1996	1 672 000	2 280 892	54 774 900	20 934 161	613 114	80 275 067	267 799	-	1 034 311	1 302 110	81 577 177
1997	1 584 630	2 540 059	52 818 300	23 455 404	636 681	81 035 074	220 475	-	772 904	993 379	82 028 453
1998	1 561 734	2 699 083	49 774 200	23 150 915	634 071	77 820 003	218 600	-	4 738 885 **	4 957 485	82 777 488
1999	1 549 052	2 361 149	45 541 700	21 708 701	581 206	71 741 808	238 300	-	6 141 128 **	6 379 428	78 121 236
2000	1 434 274	2 577 200	43 503 800	24 245 085	621 378	72 381 737	231 200	-	8 394 275	8 625 475	81 007 212
2001	1 432 198	2 573 005	41 735 200	24 750 931	642 908	71 134 242	247 500	-	8 631 181	8 878 681	80 012 923
2002	1 376 500	2 409 095	38 331 800	24 415 887	650 750	67 184 032	218 000	-	16 587 721	16 805 721	83 989 753
2003	1 283 130	2 486 413	36 511 776	24 332 312	632 770	65 246 401	197 800	-	19 549 577	19 747 377	84 993 778
2004	1 235 300	2 254 412	34 888 498	24 584 203	637 498	63 599 911	153 048	-	18 248 635	18 401 683	82 001 594
2005	1 089 843	1 938 700	33 143 762	24 300 663	806 137	61 279 105	137 582	-	17 690 412	17 827 994	79 107 099
Total	37 528 752	106 623 779	2 454 016 409	695 109 902	37 620 728	3 330 899 570	13 773 955	127 964	105 935 686	119 837 605	3 450 737 175

NOTE: Effective 1985, Alberta experimental crude included with the above. Excludes synthetic crude oil.

*Includes Arctic Islands commencing in 1985 and a Beaufort Sea shipment in 1986.

**See Table 3.8a for Newfoundland/Nova Scotia split. Cohasset Panuke ceased production in 1999.

November 2006

Table 3.1b

CANADIAN SYNTHETIC & BITUMEN PRODUCTION 1967 - 2005

Thousand Cubic Metres

	Mining		In-situ	Canada
	Synthetic Crude	Mined Bitumen	Experimental & Crude Bitumen *	
1967	72	..	42	114
1968	823	..	64	887
1969	1 603	..	69	1 672
1970	1 904	..	38	1 942
1971	2 451	..	15	2 466
1972	2 963	..	71	3 034
1973	2 906	..	71	2 977
1974	2 654	..	73	2 727
1975	2 506	..	199	2 705
1976	2 810	..	440	3 250
1977	2 641	..	486	3 127
1978	3 262	..	453	3 715
1979	5 288	..	581	5 869
1980	7 451	..	556	8 007
1981	6 278	..	753	7 031
1982	6 000	..	1 281	7 281
1983	8 639	..	1 455	10 094
1984	7 782	..	1 943	9 725
1985	9 569	..	3 030	12 599
1986	10 728	..	5 410	16 138
1987	10 472	..	6 731	17 203
1988	11 643	..	7 546	19 189
1989	11 901	..	7 474	19 375
1990	12 091	..	7 856	19 947
1991	13 121	..	7 113	20 234
1992	13 778	..	7 362	21 140
1993	14 123	..	7 685	21 808
1994	15 190	..	7 810	23 000
1995	16 197	..	8 621	24 818
1996	16 317	..	9 505	25 822
1997	16 798	..	13 806	30 604
1998	17 871	..	16 364	34 235
1999	18 767	..	14 171	32 938
2000	18 608	..	16 781	35 389
2001	20 239	..	17 954	38 193
2002	25 599	..	17 560	43 159
2003	24 860	4 961	20 242	50 063
2004	26 892	8 460	22 459	57 811
2005	22 227	9 770	25 551	57 548
Total	415 024	23 191	259 621	697 836

*Effective 1985, experimental crude production is included with the conventional on Table 3.1b.

CANADIAN CONDENSATE PRODUCTION

1950 - 2005

Cubic Metres

	British Columbia	Alberta	Manitoba	Canada
Pre 1950.....	-	1 396 562	-	1 396 562
1951	-	12 595	-	12 595
1952	-	12 558	-	12 558
1953	-	18 166	-	18 166
1954	-	6 996	-	6 996
1955	-	28 908	-	28 908
1956	-	36 174	-	36 174
1957	-	115 037	-	115 037
1958	-	126 743	-	126 743
1959	-	184 631	-	184 631
1960	-	353 394	-	353 394
1961	25	476 284	-	476 309
1962	1 529	1 055 724	-	1 057 253
1963	2 172	544 488	-	546 660
1964	4 190	152 503	-	156 693
1965	5 050	92 734	-	97 784
1966	6 288	118 817	-	125 105
1967	6 447	120 613	-	127 060
1968	8 607	126 969	-	135 576
1969	12 418	107 400	-	119 818
1970	17 044	111 600	-	128 644
1971	17 322	121 500	-	138 822
1972	16 611	145 200	-	161 811
1973	20 104	158 700	-	178 804
1974	16 553	119 400	-	135 953
1975	16 086	113 800	-	129 886
1976	18 300	115 200	-	133 500
1977	24 453	121 900	-	146 353
1978	25 373	122 300	-	147 673
1979	32 549	134 200	-	166 749
1980	36 855	111 300	-	148 155
1981	28 525	95 100	-	123 625
1982	20 361	104 400	-	124 761
1983	17 636	98 000	-	115 636
1984	14 102	133 900	-	148 002
1985	12 096	151 900	2 920	166 916
1986	17 480	103 000	730	121 210
1987	25 879	86 800	2 200	114 879
1988	28 538	117 200	607	146 345
1989	27 868	161 700	1 920	191 488
1990	24 794	128 100	2 259	155 153
1991	23 858	158 700	1 500	184 058
1992	20 539	194 500	1 400	216 439
1993	40 728	228 300	1 100	270 128
1994	40 134	272 400	1 200	313 734
1995	58 232	292 800	1 200	352 232
1996	77 563	337 900	300	415 763
1997	73 170	382 800	-	455 970
1998	115 393	393 400	-	508 793
1999	85 000	418 500	-	503 500
2000	107 400	451 800	-	559 200
2001	107 209	464 200	-	571 409
2002	126 794	449 600	-	576 394
2003	158 707	480 721	-	639 428
2004	196 036	501 978	-	698 014
2005	194 857	564 958	-	759 815
Total	1 930 875	13 235 053	17 336	15 183 264

CANADIAN PENTANES PLUS PRODUCTION

1947 - 2005

Cubic Metres

	British Columbia	Alberta	Saskatchewan *	Canada
Pre 1947.....	-	931 648	-	931 648
1947.....	-	67 890	-	67 890
1948.....	-	74 474	-	74 474
1949.....	-	75 871	-	75 871
1950.....	-	70 935	-	70 935
1951.....	-	81 843	-	81 843
1952.....	-	92 148	-	92 148
1953.....	-	95 786	-	95 786
1954.....	-	108 437	-	108 437
1955.....	-	138 000	-	138 000
1956.....	-	146 030	-	146 030
1957.....	4 444	157 728	-	162 172
1958.....	39 895	170 813	2 447	213 155
1959.....	81 513	265 056	24 152	370 721
1960.....	119 317	311 277	36 104	466 698
1961.....	129 284	699 895	35 907	865 086
1962.....	133 139	1 497 996	42 362	1 673 497
1963.....	133 761	2 775 033	43 422	2 952 216
1964.....	146 548	3 702 430	45 389	3 894 367
1965.....	150 556	4 145 298	40 162	4 336 016
1966.....	154 868	4 347 806	39 895	4 542 569
1967.....	161 460	4 539 898	47 034	4 748 392
1968.....	152 594	4 934 305	51 563	5 138 462
1969.....	150 029	5 786 244	59 888	5 996 161
1970.....	159 409	6 657 502	64 750	6 881 661
1971.....	177 048	7 071 511	62 135	7 310 694
1972.....	161 772	9 270 495	63 589	9 495 856
1973.....	179 998	9 427 390	67 570	9 674 958
1974.....	178 444	9 012 300	56 443	9 247 187
1975.....	185 182	8 443 500	52 072	8 680 754
1976.....	167 494	7 420 900	46 777	7 635 171
1977.....	180 179	7 343 700	23 254	7 547 133
1978.....	155 427	6 561 100	44 011 *	6 760 538
1979.....	184 397	6 472 200	42 974 *	6 699 571
1980.....	133 601	5 890 700	37 527 *	6 061 828
1981.....	124 946	5 652 200	28 455 *	5 805 601
1982.....	135 185	5 529 600	25 842 *	5 690 627
1983.....	113 984	5 161 100	17 408 *	5 292 492
1984.....	131 441	5 333 000	36 100 *	5 500 541
1985.....	125 059	5 644 600	26 200 *	5 795 859
1986.....	141 343	5 717 600	28 300 *	5 887 243
1987.....	187 805	6 061 300	27 100 *	6 276 205
1988.....	196 231	6 285 300	28 580 *	6 510 111
1989.....	235 375	6 440 800	27 450 *	6 703 625
1990.....	234 035	6 306 400	26 339 *	6 566 774
1991.....	250 672	6 620 100	25 750 *	6 896 522
1992.....	301 555	7 277 200	28 083 *	7 606 838
1993.....	344 167	8 023 500	28 720 *	8 396 387
1994.....	342 991	8 893 500	29 680 *	9 266 171
1995.....	357 813	9 343 400	32 596 *	9 733 809
1996.....	357 446	9 988 000	33 195 *	10 378 641
1997.....	440 796	11 577 400	40 448 *	12 058 644
1998.....	573 458	11 623 300	41 939 *	12 238 697
1999.....	569 076	11 420 000	79 084 *	12 068 160
2000.....	608 400	10 761 200	94 253 *	11 463 853
2001.....	597 899	9 649 000	107 027 *	10 353 926
2002.....	588 513	9 351 000	87 621 *	10 027 134
2003.....	530 709	8 567 496	80 692 *	9 178 897
2004.....	527 061	8 488 311	78 256 *	9 093 628
2005.....	526 980	8 408 513	77 259 *	9 012 752
Total	11 963 299	316 911 959	2 165 804	331 041 062

*Includes condensate

CANADIAN PROPANE PRODUCTION*

1948 - 2005

Cubic Metres

	British Columbia	Alberta	Saskatchewan	Manitoba	Offshore Nova Scotia	Canada
1948	-	1 347	-	-	-	1 347
1949	-	8 596	-	-	-	8 596
1950	-	22 392	-	-	-	22 392
1951	-	39 453	-	-	-	39 453
1952	-	53 600	-	-	-	53 600
1953	-	68 743	-	-	-	68 743
1954	-	83 987	-	-	-	83 987
1955	-	126 426	-	-	-	126 426
1956	-	146 939	-	-	-	146 939
1957	-	176 405	-	-	-	176 405
1958	10 967	159 735	3 815	-	-	174 517
1959	15 385	235 999	44 604	-	-	295 988
1960	19 856	299 927	63 129	-	-	382 912
1961	25 886	374 499	69 044	-	-	469 429
1962	34 444	466 978	82 066	-	-	583 488
1963	32 565	540 903	94 759	-	-	668 227
1964	38 858	887 079	102 540	-	-	1 028 477
1965	56 948	1 443 047	107 252	-	-	1 607 247
1966	53 066	1 800 871	119 218	-	-	1 973 155
1967	65 565	2 033 180	140 522	-	-	2 239 267
1968	63 619	2 303 463	149 656	-	-	2 516 738
1969	51 984	2 637 500	135 662	-	-	2 825 146
1970	66 718	3 199 800	126 361	-	-	3 392 879
1971	74 425	3 671 900	126 566	-	-	3 872 891
1972	76 198	4 624 500	121 292	-	-	4 821 990
1973	90 026	5 166 500	116 102	-	-	5 372 628
1974	89 225	5 083 300	99 238	-	-	5 271 763
1975	81 842	5 358 700	88 869	-	-	5 529 411
1976	88 052	5 240 400	81 292	-	-	5 409 744
1977	91 149	5 342 000	78 893	-	-	5 512 042
1978	85 702	5 050 700	80 132	-	-	5 216 534
1979	84 864	5 543 400	75 779	-	-	5 704 043
1980	75 507	5 294 900	66 926	-	-	5 437 333
1981	64 118	5 192 500	34 129	-	-	5 290 747
1982	68 783	5 235 400	27 080	-	-	5 331 263
1983	62 494	4 945 000	67 100	-	-	5 074 594
1984	59 687	5 475 700	79 500	-	-	5 614 887
1985	64 802	5 445 600	84 600	4 380	-	5 599 382
1986	209 062	5 074 300	56 500	3 650	-	5 343 512
1987	230 602	5 602 700	64 900	3 400	-	5 901 602
1988	246 789	5 896 400	68 000	3 137	-	6 214 326
1989	277 995	6 268 500	65 335	4 400	-	6 616 230
1990	267 879	6 520 000	62 687	4 605	-	6 855 171
1991	274 645	6 569 870	61 290	3 200	-	6 909 005
1992	282 005	7 529 742	66 837	3 400	-	7 881 984
1993	331 425	7 973 698	68 345	2 400	-	8 375 868
1994	309 944	7 989 300	70 640	2 400	-	8 372 284
1995	338 026	9 006 000	77 580	2 400	-	9 424 006
1996	360 734	9 260 000	79 669	800	-	9 701 203
1997	407 504	8 445 900	97 075	-	-	8 950 479
1998	519 845	8 661 600	100 654	-	-	9 282 099
1999	192 199	8 583 000	135 878	-	-	8 911 077
2000	490 000	8 654 900	125 610	-	42 900	9 313 410
2001	494 499	7 614 000	113 381	-	191 000	8 412 880
2002	404 322	7 419 000	114 106	-	246 400	8 183 828
2003	391 830	6 062 523	113 789	-	297 600	6 865 742
2004	334 749	6 309 052	121 500	-	185 100	6 950 401
2005	360 473	6 230 892	121 059	-	215 700	6 928 124
Total	8 417 262	239 452 746	4 250 961	38 172	1 178 700	253 337 841

*Gas processing plant production

CANADIAN BUTANES PRODUCTION*

1950 - 2005

Cubic Metres

	British Columbia	Alberta	Saskatchewan	Manitoba	Offshore Nova Scotia	Canada
1950	-	5 385	-	-	-	5 385
1951	-	13 424	-	-	-	13 424
1952	-	22 270	-	-	-	22 270
1953	-	31 508	-	-	-	31 508
1954	-	38 938	-	-	-	38 938
1955	-	78 143	-	-	-	78 143
1956	-	93 958	-	-	-	93 958
1957	-	118 744	-	-	-	118 744
1958	12 960	105 358	2 972	-	-	121 290
1959	32 878	177 650	27 304	-	-	237 832
1960	46 590	202 083	36 345	-	-	285 018
1961	51 090	260 144	38 322	-	-	349 556
1962	61 548	322 591	46 192	-	-	430 331
1963	64 967	396 694	53 393	-	-	515 054
1964	73 332	741 262	58 289	-	-	872 883
1965	75 910	964 212	53 741	-	-	1 093 863
1966	79 560	1 158 462	54 323	-	-	1 292 345
1967	93 399	1 319 233	62 557	-	-	1 475 189
1968	83 780	1 506 777	64 554	-	-	1 655 111
1969	66 310	1 654 800	55 227	-	-	1 776 337
1970	49 019	2 082 700	55 805	-	-	2 187 524
1971	50 532	2 400 500	59 317	-	-	2 510 349
1972	54 139	3 054 800	50 839	-	-	3 159 778
1973	108 933	3 361 200	49 834	-	-	3 519 967
1974	105 307	3 371 700	42 072	-	-	3 519 079
1975	106 308	3 501 900	37 986	-	-	3 646 194
1976	109 658	3 436 000	36 977	-	-	3 582 635
1977	111 233	3 500 400	38 064	-	-	3 649 697
1978	106 461	3 212 000	39 135	-	-	3 357 596
1979	112 683	3 470 800	36 503	-	-	3 619 986
1980	89 556	3 250 200	31 127	-	-	3 370 883
1981	84 635	3 126 100	18 138	-	-	3 228 873
1982	89 443	3 117 400	16 516	-	-	3 223 359
1983	80 291	3 032 400	43 680	-	-	3 156 371
1984	81 972	3 103 100	47 900	-	-	3 232 972
1985	73 932	3 095 400	49 000	1 095	-	3 219 427
1986	114 957	2 847 000	41 400	1 095	-	3 004 452
1987	141 643	3 128 500	45 100	1 100	-	3 316 343
1988	149 123	3 353 100	47 630	1 316	-	3 551 169
1989	162 683	3 246 300	45 750	1 680	-	3 456 413
1990	152 224	3 253 600	43 898	1 824	-	3 451 546
1991	162 349	3 537 655	42 920	1 200	-	3 744 124
1992	183 378	3 727 497	46 805	1 200	-	3 958 880
1993	214 795	4 102 794	47 860	1 200	-	4 366 649
1994	214 640	4 459 200	49 460	1 200	-	4 724 500
1995	223 006	5 014 000	54 327	1 200	-	5 292 533
1996	233 467	4 760 000	55 325	400	-	5 049 192
1997	271 786	4 104 500	67 413	-	-	4 443 699
1998	350 715	4 328 200	69 898	-	-	4 748 813
1999	230 488	4 439 000	64 399	-	-	4 733 887
2000	405 600	5 076 700	54 880	-	40 900	5 578 080
2001	349 081	4 525 000	55 439	-	134 600	5 064 120
2002	324 063	4 264 000	62 221	-	160 000	4 810 284
2003	319 881	4 160 483	62 682	-	193 500	4 736 546
2004	369 148	4 230 516	65 445	-	133 500	4 798 609
2005	317 061	4 265 817	63 010	-	190 800	4 836 688
Total	7 046 514	140 152 098	2 291 974	14 510	853 300	150 358 396

*Gas processing plant production.

November 2006

CANADIAN LIQUID HYDROCARBON PRODUCTION
1947 - 1959

	Cubic Metres Per Day												
	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959
CRUDE OIL:													
Territories.....	101	152	80	82	99	136	138	161	176	195	183	194	184
British Columbia.....	-	-	-	-	-	-	-	-	-	64	150	224	376
Alberta.....	2 778	4 561	8 606	11 820	19 956	25 546	33 394	38 135	49 133	62 384	59 544	48 967	56 076
Saskatchewan.....	227	366	340	452	543	737	1 215	2 361	4 927	9 151	16 048	19 429	20 654
Manitoba.....	-	-	-	-	5	46	285	935	1 805	2 513	2 651	2 538	2 201
Ontario.....	57	77	113	109	86	83	130	180	229	258	272	339	436
New Brunswick.....	10	9	8	7	6	6	6	6	5	9	8	7	6
Total	3 173	5 165	9 147	12 470	20 695	26 554	35 168	41 778	56 275	74 574	78 856	71 698	79 933
SYNTHETIC CRUDE OIL:													
Alberta.....	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
CONDENSATE:													
British Columbia.....	-	-	-	-	-	-	-	-	-	-	-	-	-
Alberta.....	-	-	-	-	34	34	50	19	79	99	315	347	506
Total	-	-	-	-	34	34	50	19	79	99	315	347	506
PENTANES PLUS:													
British Columbia.....	-	-	-	-	-	-	-	-	-	-	12	109	223
Alberta.....	186	203	208	194	224	252	262	297	378	399	432	468	726
Saskatchewan.....	-	-	-	-	-	-	-	-	-	-	-	7	66
Total	186	203	208	194	224	252	262	297	378	399	444	584	1 015
PROPANE:													
British Columbia.....	-	-	-	-	-	-	-	-	-	-	-	30	42
Alberta.....	-	4	23	61	108	146	188	230	346	401	483	438	646
Saskatchewan.....	-	-	-	-	-	-	-	-	-	-	-	10	122
Total	-	4	23	61	108	146	188	230	346	401	483	478	810
BUTANES:													
British Columbia.....	-	-	-	-	-	-	-	-	-	-	-	36	90
Alberta.....	-	-	-	15	37	61	86	107	214	257	325	289	487
Saskatchewan.....	-	-	-	-	-	-	-	-	-	-	-	8	75
Total	-	-	-	15	37	61	86	107	214	257	325	333	652
TOTAL LIQUID HYDROCARBONS:													
Territories.....	101	152	80	82	99	136	138	161	176	195	183	194	184
British Columbia.....	-	-	-	-	-	-	-	-	-	64	162	399	731
Alberta.....	2 964	4 768	8 837	12 090	20 359	26 039	33 980	38 788	50 150	63 540	61 099	50 509	58 441
Saskatchewan.....	227	366	340	452	543	737	1 215	2 361	4 927	9 151	16 048	19 454	20 917
Manitoba.....	-	-	-	-	5	46	285	935	1 805	2 513	2 651	2 538	2 201
Ontario.....	57	77	113	109	86	83	130	180	229	258	272	339	436
New Brunswick.....	10	9	8	7	6	6	6	6	5	9	8	7	6
Total	3 359	5 372	9 378	12 740	21 098	27 047	35 754	42 431	57 292	75 730	80 423	73 440	82 916

CANADIAN LIQUID HYDROCARBON PRODUCTION

1960 - 1972

Cubic Metres Per Day

	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972
CRUDE OIL:													
Territories.....	198	224	260	266	251	281	318	309	327	349	368	409	386
British Columbia.....	377	442	3 877	5 449	5 004	5 865	7 244	8 558	9 618	11 019	11 029	10 951	10 347
Alberta.....	56 704	68 632	71 917	73 434	76 142	79 998	88 162	100 487	109 214	124 805	143 560	155 561	184 449
Saskatchewan.....	22 538	24 320	28 052	31 044	35 344	38 221	40 584	40 289	39 896	38 054	38 960	38 528	37 617
Manitoba.....	2 068	1 951	1 710	1 642	1 918	2 154	2 277	2 432	2 694	2 701	2 573	2 440	2 282
Ontario.....	436	500	494	525	541	557	576	540	500	506	456	417	381
New Brunswick.....	6	5	4	3	2	2	3	4	3	3	4	4	4
Total	82 327	96 074	106 314	112 363	119 202	127 078	139 164	152 619	162 252	177 437	196 950	208 310	235 466
SYNTHETIC CRUDE OIL:													
Alberta.....	-	-	-	-	-	-	-	197	2 249	4 392	5 216	6 715	8 096
Total	-	-	-	-	-	-	-	197	2 249	4 392	5 216	6 715	8 096
CONDENSATE:													
British Columbia.....	-	-	4	6	11	14	17	18	24	34	47	47	46
Alberta.....	966	1 301	2 892	1 492	417	254	326	330	347	294	306	333	397
Total	966	1 301	2 896	1 498	428	268	343	348	371	328	353	380	443
PENTANES PLUS:													
British Columbia.....	326	354	365	366	400	412	424	442	417	411	437	485	442
Alberta.....	850	1 918	4 104	7 603	10 116	11 357	11 912	12 438	13 482	15 853	18 240	19 374	25 329
Saskatchewan.....	99	98	116	119	124	110	109	129	141	164	177	170	174
Total	1 275	2 370	4 585	8 088	10 640	11 879	12 445	13 009	14 040	16 428	18 854	20 029	25 945
PROPANE:													
British Columbia.....	54	71	94	89	106	156	145	180	174	142	183	204	208
Alberta.....	819	1 026	1 279	1 482	2 424	3 954	4 934	5 570	6 311	7 226	8 767	10 060	12 635
Saskatchewan.....	172	189	225	260	280	294	327	385	410	372	346	347	331
Total	1 045	1 286	1 598	1 831	2 810	4 404	5 406	6 135	6 895	7 740	9 296	10 611	13 174
BUTANES:													
British Columbia.....	127	140	169	178	200	208	218	256	229	182	134	138	148
Alberta.....	552	713	884	1 087	2 025	2 642	3 174	3 614	4 117	4 534	5 706	6 577	8 346
Saskatchewan.....	99	105	126	146	159	147	149	171	176	151	153	162	139
Total	778	958	1 179	1 411	2 384	2 997	3 541	4 041	4 522	4 867	5 993	6 877	8 633
TOTAL LIQUID HYDROCARBONS:													
Territories.....	198	224	260	266	251	281	318	309	327	349	368	409	386
British Columbia.....	884	1 007	4 509	6 088	5 721	6 655	8 048	9 454	10 462	11 788	11 830	11 825	11 191
Alberta*.....	59 891	73 590	81 076	85 098	91 124	98 205	108 508	122 636	135 720	157 104	181 795	198 620	239 252
Saskatchewan.....	22 908	24 712	28 519	31 569	35 907	38 772	41 169	40 974	40 623	38 741	39 636	39 207	38 261
Manitoba.....	2 068	1 951	1 710	1 642	1 918	2 154	2 277	2 432	2 694	2 701	2 573	2 440	2 282
Ontario.....	436	500	494	525	541	557	576	540	500	506	456	417	381
New Brunswick.....	6	5	4	3	2	2	3	4	3	3	4	4	4
Total	86 391	101 989	116 572	125 191	135 464	146 626	160 899	176 349	190 329	211 192	236 662	252 922	291 757

* Does not include experimental crude.

CANADIAN LIQUID HYDROCARBON PRODUCTION

1973 - 1984

Cubic Metres Per Day

	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984
CRUDE OIL:												
Territories.....	419	435	438	389	377	399	389	439	475	475	464	477
British Columbia.....	9 225	8 204	6 216	6 465	6 025	5 490	5 863	5 470	5 568	5 689	5 695	5 722
Alberta.....	227 432	216 735	184 963	166 416	165 792	164 424	187 715	172 680	156 105	148 996	151 554	163 623
Saskatchewan.....	37 330	32 126	25 696	24 278	26 749	26 369	25 676	25 494	20 254	22 204	26 146	29 542
Manitoba.....	2 213	2 068	1 922	1 730	1 727	1 639	1 598	1 540	1 487	1 595	2 019	2 167
Ontario.....	352	320	307	270	269	261	252	256	246	235	229	247
New Brunswick.....	4	3	3	2	2	2	2	1	1	1	1	-
Total	276 975	259 891	219 545	199 550	200 941	198 584	221 495	205 880	184 136	179 195	186 108	201 778
SYNTHETIC CRUDE OIL:												
Alberta.....	7 962	7 271	6 866	7 678	7 216	8 937	14 488	20 358	17 200	16 438	23 668	21 262
BITUMEN/EXP:												
Alberta.....	194	200	545	1 202	1 331	1 241	1 592	1 519	2 063	3 510	3 986	5 309
CONDENSATE:												
British Columbia.....	55	45	44	50	67	70	89	101	78	56	48	39
Alberta.....	435	327	312	315	334	336	368	304	261	286	268	366
Total	490	372	356	365	401	406	457	405	339	342	316	405
PENTANES PLUS:												
British Columbia.....	493	489	507	458	494	426	505	365	342	370	312	359
Alberta.....	25 828	24 691	23 133	20 276	20 120	17 976	17 732	16 095	15 485	15 150	14 140	14 571
Saskatchewan.....	185	155	143	128	64	120	118	103	78	71	48	99
Total	26 506	25 335	23 783	20 862	20 678	18 522	18 355	16 563	15 905	15 591	14 500	15 029
PROPANE:												
British Columbia.....	271	244	224	240	250	235	232	206	176	188	171	163
Alberta.....	14 155	13 927	14 681	14 318	14 636	13 838	15 187	14 467	14 226	14 344	13 548	14 961
Saskatchewan.....	318	272	243	222	216	219	208	183	94	74	184	211
Total	14 744	14 443	15 148	14 780	15 102	14 292	15 627	14 856	14 496	14 606	13 903	15 335
BUTANES:												
British Columbia.....	298	288	291	300	305	292	309	245	232	245	220	224
Alberta.....	9 209	9 237	9 594	9 388	9 590	8 800	9 509	8 880	8 565	8 541	8 308	8 478
Saskatchewan.....	136	115	104	101	104	107	100	85	50	45	120	130
Total	9 643	9 640	9 989	9 789	9 999	9 199	9 918	9 210	8 847	8 831	8 648	8 832
ETHANE:												
Alberta.....	-	442	528	503	1 015	3 837	9 828	12 174	12 796	11 639	12 764	15 390
Saskatchewan.....	-	-	-	-	-	-	-	-	56	64	123	147
Total	-	442	528	503	1 015	3 837	9 828	12 174	12 852	11 703	12 887	15 537
TOTAL LIQUID HYDROCARBONS:												
Territories.....	419	435	438	389	377	399	389	439	475	475	464	477
British Columbia.....	10 342	9 270	7 282	7 513	7 141	6 513	6 998	6 387	6 396	6 548	6 446	6 507
Alberta.....	285 215	272 830	240 622	220 096	220 034	219 389	256 419	246 477	226 701	218 904	228 236	243 960
Saskatchewan.....	37 969	32 668	26 186	24 729	27 133	26 815	26 102	25 865	20 532	22 458	26 621	30 129
Manitoba.....	2 213	2 068	1 922	1 730	1 727	1 639	1 598	1 540	1 487	1 595	2 019	2 167
Ontario.....	352	320	307	270	269	261	252	256	246	235	229	247
New Brunswick.....	4	3	3	2	2	2	2	1	1	1	1	-
Total	336 514	317 594	276 760	254 729	256 683	255 018	291 760	280 965	255 838	250 216	264 016	283 487

Note: Experimental L & M included bitumen from 1967 - 1984, from 1985 onwards with crude oil.

CANADIAN LIQUID HYDROCARBON PRODUCTION

1985 - 2002

Cubic Metres Per Day

	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002
CRUDE OIL:																		
Territories.....	3 012	4 185	4 293	4 926	5 140	5 110	5 278	5 188	5 059	4 887	4 752	4 568	4 341	4 279	4 244	3 918	3 924	3 771
British Columbia.....	5 365	5 533	5 708	5 143	5 174	5 277	5 515	5 612	5 468	5 388	5 585	6 135	6 992	7 572	6 432	6 973	6 837	6 640
Alberta.....	156 150	145 429	151 151	157 521	149 602	145 131	142 711	145 281	149 445	151 225	151 767	149 658	144 708	136 368	124 772	118 863	114 343	105 018
Saskatchewan.....	31 825	32 029	32 978	33 469	31 852	33 559	34 028	36 528	41 019	47 080	51 164	57 197	64 261	63 436	59 475	66 243	67 810	66 892
Manitoba.....	2 248	2 256	2 142	2 100	1 980	2 021	1 953	1 793	1 738	1 802	1 761	1 676	1 744	1 737	1 592	1 698	1 761	1 783
Ontario.....	308	371	364	521	668	677	645	613	694	721	782	732	604	599	669	632	678	597
Eastcoast Offshore.....	-	-	-	-	-	-	-	1 575	2 783	3 598	3 400	2 826	2 118	12 983	16 825	22 935	23 647	45 446
New Brunswick.....	-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	198 908	189 803	196 637	203 681	194 416	191 775	190 130	196 590	206 206	214 701	219 211	222 792	224 768	226 974	214 009	221 262	219 000	230 147
SYNTHETIC:																		
Alberta.....	26 216	29 391	28 690	31 812	32 605	33 126	35 948	37 645	38 693	41 616	44 375	44 582	46 022	48 962	51 416	50 842	55 449	70 134
BITUMEN:																		
Alberta.....	8 301	14 822	18 441	20 618	20 477	21 523	19 488	20 115	21 055	21 397	23 619	25 970	37 825	44 833	38 825	45 850	49 189	48 110
CONDENSATE:																		
British Columbia.....	33	48	71	78	76	68	65	56	112	110	114	125	143	154	236	261	293	328
Alberta.....	416	282	238	321	443	351	435	531	625	746	802	923	1 049	1 078	1 147	1 234	1 272	1 232
Manitoba.....	8	2	6	2	5	6	4	4	3	3	3	1	-	-	-	-	-	-
Total	457	332	315	401	524	425	504	591	740	859	919	1 049	1 192	1 232	1 383	1 495	1 565	1 560
PENTANES PLUS:																		
British Columbia.....	343	387	515	537	645	641	687	824	943	940	981	984	1 241	1 361	1 305	1 550	1 605	1 490
Alberta.....	15 464	15 665	16 606	17 173	17 646	17 278	18 137	19 883	21 982	24 366	25 598	27 290	31 719	31 845	31 288	29 402	26 436	25 619
Saskatchewan.....	72	78	74	77	75	72	71	77	79	81	89	91	111	115	217	257	293	240
Total	15 879	16 130	17 195	17 787	18 366	17 991	18 895	20 784	23 004	25 387	26 668	28 365	33 071	33 321	32 810	31 209	28 334	27 349
PROPANE:																		
British Columbia.....	177	573	632	675	762	734	752	771	908	849	926	986	1 116	1 424	527	1 338	1 354	1 108
Alberta.....	14 919	13 902	15 350	16 111	17 174	17 863	18 000	20 573	21 846	21 888	24 670	25 300	23 139	23 730	23 515	23 647	20 860	20 326
Saskatchewan.....	193	155	178	186	179	172	168	183	187	194	213	218	266	276	372	343	312	313
Manitoba.....	12	10	9	9	12	13	9	9	7	7	6	2	-	-	-	-	-	-
Offshore Nova Scotia.....	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	117	523	675
Total	15 301	14 640	16 169	16 981	18 127	18 782	18 929	21 536	22 948	22 938	25 815	26 506	24 521	25 430	24 414	25 445	23 049	22 422
BUTANES:																		
British Columbia.....	203	315	388	408	446	417	445	501	588	588	611	638	745	961	631	1 108	956	888
Alberta.....	8 480	7 800	8 571	9 162	8 894	8 914	9 692	10 184	11 240	12 217	13 737	13 005	11 245	11 858	12 162	13 871	12 397	11 682
Saskatchewan.....	118	113	124	128	125	120	118	128	131	136	149	151	185	189	176	150	152	170
Manitoba.....	3	3	3	4	5	5	3	3	3	3	3	1	-	-	-	-	-	-
Offshore Nova Scotia.....	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	112	369	438
Total	8 804	8 231	9 086	9 702	9 470	9 456	10 258	10 816	11 962	12 944	14 500	13 795	12 175	13 008	12 969	15 241	13 874	13 178
ETHANE:																		
British Columbia.....	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2 487	2 663	3 188
Alberta.....	14 981	14 101	17 680	17 795	17 879	19 468	20 651	19 965	22 689	24 843	27 401	29 211	29 842	29 010	35 580	33 625	33 167	37 670
Saskatchewan.....	117	121	120	120	118	113	111	124	127	132	145	145	177	184	157	175	107	76
Total	15 098	14 222	17 800	17 915	17 997	19 581	20 762	20 089	22 816	24 975	27 546	29 356	30 019	29 194	35 737	36 287	35 937	40 934
TOTAL LIQUID HYDROCARBONS:																		
Territories.....	3 012	4 185	4 293	4 926	5 140	5 110	5 278	5 188	5 059	4 887	4 752	4 568	4 341	4 279	4 244	3 918	3 924	3 771
British Columbia.....	6 121	6 856	7 314	6 841	7 103	7 137	7 464	7 764	8 019	7 875	8 216	8 869	10 238	11 472	9 131	13 717	13 708	13 642
Alberta.....	244 927	241 392	256 727	270 513	264 720	263 654	265 062	274 177	287 575	298 298	311 969	315 939	325 549	327 684	318 705	317 334	313 113	319 791
Saskatchewan.....	32 325	32 496	33 474	33 980	32 349	34 036	34 496	37 040	41 543	47 623	51 760	57 802	65 000	64 200	60 397	67 168	68 674	67 691
Manitoba.....	2 271	2 271	2 160	2 115	2 002	2 045	1 969	1 809	1 751	1 815	1 773	1 680	1 744	1 737	1 592	1 698	1 761	1 783
Ontario.....	308	371	364	521	668	677	645	613	694	721	782	732	604	599	669	632	678	597
Eastcoast Offshore.....	-	-	-	-	-	-	-	1 575	2 783	3 598	3 400	2 826	2 118	12 983	16 825	22 935	23 647	45 446
New Brunswick.....	-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Offshore Nova Scotia.....	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	229	892	1 113
Total	288 964	287 571	304 333	318 897	311 982	312 659	314 914	328 166	347 424	364 817	382 652	392 416	409 594	422 954	411 563	427 631	426 397	453 834

Note: Experimental L & M and H included with bitumen from 1967 - 1984, from 1985 onwards with crude oil.

* Includes Arctic Islands production commencing in 1985 and Beaufort Sea in 1986.

**CANADIAN LIQUID HYDROCARBON PRODUCTION
2003 - 2005**

Cubic Metres Per Day

	2003	2004	2005
CRUDE OIL:			
Territories.....	3 515	3 375	2 986
British Columbia.....	5 940	5 516	5 312
Alberta.....	100 032	95 324	90 805
Saskatchewan.....	66 664	67 170	66 577
Manitoba.....	1 734	1 742	2 208
Ontario.....	542	418	377
Eastcoast Offshore.....	53 560	49 860	48 467
New Brunswick.....
Total	231 988	223 405	216 731
MINING:			
Total - Synthetic	68 110	73 475	60 896
Total - Bitumen	13 592	23 114	26 767
BITUMEN:			
Total - In-situ	55 458	61 365	70 003
CONDENSATE:			
British Columbia.....	435	536	534
Alberta.....	1 317	1 372	1 548
Manitoba.....
Total	1 752	1 907	2 082
PENTANES PLUS:			
British Columbia.....	1 454	1 440	1 444
Alberta.....	23 473	23 192	23 037
Saskatchewan	221	214	212
Total	25 148	24 846	24 692
PROPANE:			
British Columbia.....	1 074	915	988
Alberta.....	16 610	17 238	17 071
Saskatchewan.....	313	332	332
Manitoba.....
Offshore Nova Scotia...	815	506	591
Total	18 811	18 990	18 981
BUTANES:			
British Columbia.....	876	1 009	869
Alberta.....	11 399	11 559	11 687
Saskatchewan.....	172	179	173
Manitoba.....
Offshore Nova Scotia...	530	365	523
Total	12 977	13 111	13 251
ETHANE:			
British Columbia.....	3 077	2 676	2 869
Alberta.....	37 648	40 079	40 056
Saskatchewan.....	145	143	142
Total	40 871	42 898	43 067
TOTAL LIQUID HYDROCARBONS:			
Territories.....	3 515	3 375	2 986
British Columbia.....	12 856	12 091	12 015
Alberta.....	327 637	346 717	341 869
Saskatchewan.....	67 514	68 037	67 435
Manitoba.....	1 734	1 742	2 208
Ontario.....	542	418	377
Eastcoast Offshore.....	53 560	49 860	48 467
New Brunswick.....	0	0	0
Offshore Nova Scotia...	1 345	870	1 114
Total	468 705	483 110	476 470

CANADIAN CRUDE OIL PRODUCTION BY MAJOR FIELDS

	2005 Production (M3)		Cumulative Production Cubic Metres
	Annual	Daily	
NORTHWEST TERRITORIES			
Norman Wells.....	1 042 643	2 857	37 057 495
BRITISH COLUMBIA			
Boundary Lake.....	339 100	929	34 743 000
Peejay.....	29 508	81	10 671 000
Milligan Creek.....	7 338	20	7 344 000
Inga.....	25 320	69	6 651 000
Eagle West.....	63 152	173	6 674 000
ALBERTA			
Pembina.....	2 415 600	6 618	255 158 600
Swan Hills.....	1 065 500	2 919	136 568 500
Redwater.....	1 127 500	3 089	135 812 500
Rainbow.....	751 800	2 060	107 854 800
Provost.....	2 253 400	6 174	83 634 400
Bonnie Glen.....	9 600	26	82 917 600
Judy Creek.....	495 000	1 356	75 486 000
Swan Hills S.....	194 100	532	61 868 100
Leduc-Woodbend.....	157 500	432	61 837 500
Mitsue.....	318 400	872	61 204 400
Nipisi.....	381 900	1 046	58 774 900
Wizard Lake.....	180 600	495	54 300 600
Fenn Big Valley.....	60 700	166	53 165 700
Virginia Hills.....	261 700	717	34 510 700
Sturgeon Lake S.....	252 900	693	30 098 900
Golden Spike.....	16 100	44	30 091 100
Grand Forks.....	344 200	943	28 274 200
Carson Creek N.....	180 800	495	27 333 800
Willisden Green.....	348 400	955	25 129 400
Turner Valley.....	126 900	348	24 447 900
Westerose.....	37 600	103	23 861 600
Acheson.....	100 700	276	23 103 700
SASKATCHEWAN			
Weyburn.....	1 865 694	5 111	69 530 737
Steelman.....	389 946	1 068	47 994 832
Midale.....	683 205	1 872	25 691 615
Dollard.....	145 622	399	15 549 694
Instow.....	101 466	278	10 112 055
MANITOBA			
Virden.....	203 400	557	23 106 600
Daly.....	142 300	390	6 508 700
Waskada.....	116 100	318	3 820 100
Pierson.....	73 900	202	1 852 200
ONTARIO			
All Fields.....	137 582	377	13 773 955
EASTCOAST OFFSHORE			
Hibernia.....	11 540 539	31 618	72 448 484
Terra Nova.....	5 757 850	15 775	26 033 156
Cohasset/Panuke.....	-	-	7 062 019
White Rose.....	392 028	1 074	392 028
NEW BRUNSWICK			
Stoney Creek.....	-	-	127 964

CANADIAN NATURAL GAS PRODUCTION*

1947 - 1970

Thousand Cubic Metres at 101.325 kPa and 15°C

	Territories	British Columbia	Alberta	Saskatchewan	Western Canada	Ontario	Quebec	New Brunswick	Eastern Canada	Canada
Pre 1947.....	41 402	-	47 274 654	41 188	47 357 244	12 145 650	-	625 315	12 770 965	60 128 209
1947.....	2 909	-	1 357 017	7 342	1 367 268	221 008	-	13 875	234 883	1 602 151
1948.....	4 427	-	1 593 682	12 314	1 610 423	241 058	-	11 908	252 966	1 863 389
1949.....	1 838	-	1 783 050	13 295	1 798 183	225 170	-	10 624	235 794	2 033 977
1950.....	1 870	-	2 029 993	22 988	2 054 851	224 756	-	10 251	235 007	2 289 858
1951.....	3 034	-	2 249 024	24 263	2 276 321	236 917	-	7 410	244 327	2 520 648
1952.....	3 811	-	2 574 545	32 093	2 610 449	232 970	-	5 723	238 693	2 849 142
1953.....	3 710	-	3 092 248	45 869	3 141 827	281 057	-	5 197	286 254	3 428 081
1954.....	4 057	1 686	3 634 406	135 919	3 776 068	275 996	-	5 017	281 013	4 057 081
1955.....	4 963	4 679	4 478 448	318 923	4 807 013	304 545	-	5 284	309 829	5 116 842
1956.....	7 719	7 470	5 296 219	554 913	5 866 321	359 510	-	5 391	364 901	6 231 222
1957.....	6 032	236 696	6 290 805	945 570	7 479 103	404 108	-	4 998	409 106	7 888 209
1958.....	8 052	1 773 816	7 648 174	1 200 730	10 630 772	453 133	-	3 511	456 644	11 087 416
1959.....	8 298	1 937 300	9 335 498	1 537 572	12 818 668	472 531	-	3 328	475 859	13 294 527
1960.....	9 278	2 392 037	11 569 662	1 496 208	15 467 185	512 305	-	2 796	515 101	15 982 286
1961.....	12 984	2 925 109	15 097 990	1 645 773	19 681 856	408 128	-	2 703	410 831	20 092 687
1962.....	18 380	3 626 744	22 070 363	1 746 607	27 462 094	437 582	-	2 687	440 269	27 902 363
1963.....	21 902	3 768 235	24 529 590	1 700 567	30 020 294	446 737	-	2 905	449 642	30 469 936
1964.....	21 640	4 138 738	27 997 982	1 795 408	33 953 768	387 694	-	2 948	390 642	34 344 410
1965.....	18 208	4 832 246	30 514 199	1 692 958	37 057 611	356 364	-	2 956	359 320	37 416 931
1966.....	19 847	5 618 469	32 291 058	1 866 244	39 795 618	435 993	84	2 733	438 810	40 234 428
1967.....	17 625	6 731 957	35 368 021	1 750 214	43 867 817	399 277	1 659	2 915	403 851	44 271 668
1968.....	19 968	7 681 132	40 437 057	1 928 260	50 066 417	338 583	3 860	3 170	345 613	50 412 030
1969.....	19 276	8 907 974	47 275 000	1 974 387	58 176 637	315 350	3 870	2 989	322 209	58 498 846
1970.....	25 273	9 560 782	54 441 500	2 271 334	66 298 889	467 205	4 653	3 680	475 538	66 774 427

* Raw natural gas production less raw and processed gas injection.

CANADIAN NATURAL GAS PRODUCTION*

1971 - 2005

Thousand Cubic Metres at 101.325 kPa and 15°C

	Territories	British Columbia	Alberta	Saskatchewan	Western Canada	Ontario	Quebec	New Brunswick	Eastcoast Offshore	Eastern Canada	Canada
1971	60 340	9 960 394	59 592 200	2 460 590	72 073 524	458 000	4 775	2 950	-	465 725	72 539 249
1972	451 427	12 412 936	67 967 400	2 204 520	83 036 283	350 563	5 243	2 725	-	358 531	83 394 814
1973	1 093 750	13 459 870	73 590 700	2 160 570	90 304 890	269 912	5 538	2 273	-	277 723	90 582 613
1974	966 334	11 624 793	73 354 200	2 018 796	87 964 123	213 507	5 163	2 469	-	221 139	88 185 262
1975	934 466	11 276 880	74 468 600	1 960 569	88 640 515	309 780	1 417	2 554	-	313 751	88 954 266
1976	1 025 769	10 829 493	75 237 500	1 902 526	88 995 288	140 439	249	2 816	-	143 504	89 138 792
1977	855 604	11 061 437	78 545 400	1 669 055	92 131 496	241 524	-	2 413	-	243 937	92 375 433
1978	618 833	9 989 327	77 493 700	1 553 650	89 655 510	352 999	-	2 408	-	355 407	90 010 917
1979	626 126	11 384 221	82 314 100	1 559 124	95 883 571	387 931	-	2407	-	390 338	96 273 909
1980	494 183	8 966 949	77 358 300	1 590 646	88 410 078	445 232	354	2 406	-	447 992	88 858 070
1981	397 515	8 418 623	76 375 600	1 498 408	86 690 146	419 271	4 718	2 027	-	426 016	87 116 162
1982	261 509	7 878 862	78 522 400	1 620 413	88 283 184	436 451	3 678	1 663	-	441 792	88 724 976
1983	226 658	7 852 641	75 005 700	1 669 302	84 754 301	460 900	5 454	1 600	-	467 954	85 222 255
1984	234 616	8 275 865	81 112 100	2 126 406	91 748 987	608 000	-	1 200	-	609 200	92 358 187
1985	448 900	8 844 743	87 130 000	2 403 802	98 827 445	521 100	-	1 200	-	522 300	99 349 745
1986	393 000	8 489 812	82 272 000	2 747 803	93 902 615	503 800	-	1 200	-	505 000	94 407 615
1987	377 300	9 826 219	88 363 600	3 098 074	101 665 193	507 500	-	3 000	-	510 500	102 175 693
1988	293 000	10 312 123	100 805 700	4 687 692	116 098 515	503 422	-	1 700	-	505 122	116 603 637
1989	225 300	12 816 753	102 283 300	6 155 893	121 481 246	492 500	2 400	-	-	494 900	121 976 146
1990	200 000	11 799 958	104 220 200	6 938 944	123 159 102	449 100	2 400	-	-	451 500	123 610 602
1991	447 000	15 197 570	109 136 300	7 318 306	132 099 176	440 628	2 400	-	-	443 028	132 542 204
1992	722 000	16 228 698	121 277 300	7 474 117	145 702 115	427 100	2 400	-	-	429 500	146 131 615
1993	725 000	18 139 353	132 254 700	7 665 118	158 784 171	411 200	2 400	-	-	413 600	159 197 771
1994	665 300	19 847 174	141 417 100	8 632 143	170 561 717	423 800	2 400	-	-	426 200	170 987 917
1995	639 000	21 818 492	148 198 600	8 701 157	179 357 249	456 300	2 400	-	-	458 700	179 815 949
1996	604 000	22 203 715	154 639 700	8 065 887	185 513 302	307 000	-	-	-	307 000	185 820 302
1997	571 000	23 762 261	156 674 700	7 780 803	188 788 764	269 000	-	-	-	269 000	189 057 764
1998	609 000	24 352 815	161 076 000	7 693 603	193 731 418	275 500	-	-	-	275 500	194 006 918
1999	639 000	24 802 952	165 186 500	7 910 175	198 538 627	421 700	-	-	-	421 700	198 960 327
2000	1 320 600	25 516 575	166 681 000	8 152 854	201 671 029	580 000	-	-	3 585 000	4 165 000	205 836 029
2001	1 946 551	29 072 320	163 527 000	8 260 474	202 806 345	354 900	-	-	5 375 348	5 730 248	208 536 593
2002	1 567 170	31 446 347	161 111 000	8 278 136	202 402 653	369 600	-	-	5 474 988	5 844 588	208 247 241
2003	1 235 500	29 653 157	157 581 733	8 842 099	197 312 489	384 600	-	-	4 557 339	4 941 939	202 254 428
2004	899 600	31 261 428	159 022 565	9 410 521	200 594 114	359 448	-	-	4 327 894	4 687 342	205 281 456
2005	617 459	31 847 342	159 852 220	9 489 626	201 806 647	346 554	-	-	4 243 777	4 590 331	206 396 978
Total	23 699 313	634 777 168	4 313 879 303	200 462 741	5 172 818 525	34 482 888	67 515	789 325	27 564 346	35 339 728	5 208 158 253

*Raw natural gas production less raw and processed gas injection.

November 2006

Table 3.9b

CANADIAN MARKETED GAS PRODUCTION

1947 - 2005

Million Cubic Metres at 101.325 kPa and 15°C

	Alberta	British Columbia	Saskatchewan	Territories	Eastcoast Offshore	Eastern Canada	Canada	Average Daily
1947	924	-	7	-	-	233	1 164	3.19
1948	1 062	-	12	-	-	254	1 328	3.63
1949	1 150	-	13	-	-	237	1 400	3.84
1950	1 425	-	23	-	-	237	1 685	4.62
1951	1 607	-	24	-	-	245	1 876	5.14
1952	1 785	-	32	-	-	240	2 057	5.62
1953	2 043	-	44	-	-	278	2 365	6.48
1954	2 453	2	87	-	-	287	2 829	7.75
1955	3 002	5	171	-	-	311	3 489	9.56
1956	3 208	5	242	-	-	366	3 821	10.44
1957	3 781	207	337	-	-	411	4 736	12.98
1958	5 242	1 607	606	-	-	458	7 913	21.68
1959	7 074	1 787	893	-	-	480	10 234	28.04
1960	9 058	2 219	894	-	-	519	12 690	34.67
1961	11 868	2 704	918	-	-	415	15 905	43.58
1962	17 504	3 062	805	-	-	444	21 815	59.77
1963	19 532	2 973	868	-	-	452	23 825	65.27
1964	21 903	3 352	935	-	-	392	26 582	72.63
1965	24 039	3 911	981	-	-	360	29 291	80.25
1966	25 409	4 544	1 121	-	-	443	31 517	86.35
1967	27 400	6 184	1 123	-	-	406	35 113	96.20
1968	31 038	7 194	1 305	-	-	346	39 883	108.97
1969	36 735	8 267	1 605	-	-	324	46 931	128.58
1970	42 874	8 922	1 416	-	-	479	53 691	147.10
1971	47 529	9 434	1 616	25	-	463	59 067	161.83
1972	52 189	12 085	1 583	320	-	358	66 535	181.79
1973	55 521	13 082	1 566	849	-	275	71 293	195.32
1974	56 817	11 280	1 482	755	-	217	70 551	193.29
1975	58 142	10 837	1 503	750	-	309	71 541	196.00
1976	59 456	10 376	1 456	972	-	140	72 400	197.81
1977	62 666	10 619	1 187	630	-	242	75 344	206.42
1978	61 660	9 541	1 115	521	-	350	73 187	200.51
1979	66 220	9 700	1 178	526	-	388	78 012	213.73
1980	62 070	7 801	1 197	376	-	435	71 879	196.39
1981	61 950	7 100	1 191	292	-	415	70 948	194.38
1982	64 113	6 718	1 272	176	-	435	72 714	199.22
1983	60 590	6 625	1 199	163	-	467	69 044	189.16
1984	65 819	7 008	1 584	178	-	609	75 198	205.46
1985	72 849	7 558	1 891	207	-	522	83 027	227.47
1986	64 945	7 175	2 199	171	-	505	74 995	205.47
1987	69 940	8 506	2 371	166	-	511	81 494	223.27
1988	80 963	9 041	3 806	119	-	505	94 434	258.02
1989	83 479	11 428	5 381	109	-	495	100 892	276.42
1990	84 578	10 540	6 119	74	-	451	101 762	278.80
1991	89 286	13 807	6 444	362	-	428	110 327	302.27
1992	98 860	14 677	6 573	581	-	427	121 118	330.92
1993	110 658	16 424	6 650	598	-	411	134 741	369.15
1994	119 668	17 460	7 292	655	-	426	145 501	398.63
1995	124 024	19 282	7 421	639	-	456	151 822	415.95
1996	131 743	19 404	6 466	604	-	459	158 676	433.54
1997	133 243	20 876	6 190	571	-	269	161 149	441.50
1998	136 782	21 279	6 271	609	-	269	165 210	452.63
1999	141 034	21 704	6 517	639	-	421	170 315	466.62
2000	142 239	22 259	6 682	1 012	3 434	580	176 206	481.44
2001	139 942	25 660	6 703	1 471	5 085	355	179 216	491.00
2002	137 483	28 136	6 640	1 200	5 209	369	179 037	490.51
2003	134 732	26 217	7 085	953	4 329	384	173 700	475.89
2004	135 824	27 182	7 267	711	4 021	359	175 364	479.14
2005	136 529	27 966	6 994	421	3 946	346	176 202	481.43
Total	3 505 659	565 732	156 553	18 405	26 024	22 668	4 295 041	

CANADIAN SULPHUR PRODUCTION*

1952 - 2005

Tonnes

	British Columbia	Alberta *	Saskatchewan	Canada	Refinery
1952	-	8 102	-	8 102	-
1953	-	16 599	-	16 599	-
1954	-	20 249	-	20 249	-
1955	-	26 393	-	26 393	-
1956	-	30 358	-	30 358	-
1957	3 532	91 358	-	94 890	-
1958	57 430	110 973	102	168 505	-
1959	48 710	216 494	682	265 886	-
1960	54 842	353 730	1 419	409 991	-
1961	50 489	441 367	1 720	493 576	-
1962	62 765	987 954	1 893	1 052 612	-
1963	54 768	1 247 367	435	1 302 570	-
1964	59 725	1 436 932	-	1 496 657	-
1965	51 979	1 563 115	-	1 615 094	-
1966	51 341	1 703 118	2 747	1 757 206	-
1967	49 405	2 150 122	3 919	2 203 446	-
1968	50 378	3 037 562	3 780	3 091 720	-
1969	57 947	3 713 000	3 181	3 774 128	-
1970	58 512	4 249 000	2 430	4 309 942	-
1971	67 535	4 558 000	3 044	4 628 579	-
1972	67 461	6 652 000	3 126	6 722 587	-
1973	73 975	7 087 000	3 237	7 164 212	-
1974	59 349	6 842 000	2 766	6 904 115	14 000
1975	60 831	6 461 000	2 326	6 524 157	14 000
1976	71 164	6 328 000	1 977	6 401 141	14 000
1977	148 478	6 396 000	1 383	6 545 861	17 000
1978	100 729	6 315 000	1 769	6 417 498	16 000
1979	131 147	6 148 000	114	6 279 261	12 000
1980	167 970	6 014 000	-	6 181 970	13 000
1981	209 276	5 651 000	-	5 860 276	11 000
1982	197 136	5 289 000	-	5 486 136	10 000
1983	258 976	5 467 000	-	5 725 976	12 000
1984	271 189	5 351 000	-	5 622 189	10 000
1985	251 986	5 436 000	-	5 687 986	10 000
1986	265 877	5 329 000	-	5 594 877	9 000
1987	288 474	5 406 000	-	5 694 474	12 000
1988	292 058	5 592 000	-	5 884 058	14 000
1989	412 990	5 234 000	-	5 646 990	16 000
1990	421 478	5 279 000	-	5 700 478	17 000
1991	452 356	5 591 163	-	6 043 519	17 000
1992	534 365	5 784 654	-	6 319 019	18 335
1993	600 703	6 612 713	-	7 213 416	19 923
1994	626 525	7 023 599	-	7 650 124	17 957
1995	835 269	6 736 634	-	7 571 903	18 516
1996	912 661	7 098 109	-	8 010 770	23 160
1997	911 633	7 074 819	-	7 986 452	22 278
1998	941 375	7 161 306	-	8 102 681	20 884
1999	924 885	7 472 687	-	8 397 572	22 505
2000	898 502	7 395 625	-	8 294 127	15 936
2001	903 739	6 931 149	-	7 834 888	10 449
2002	865 085	6 543 734	-	7 408 819	9 729
2003	770 080	5 663 186	-	6 433 266	11 100
2004	791 135	6 704 475	-	7 495 610	not avail.
2005	853 820	6 448 837	-	7 302 657	
Total	16 352 035	238 481 483	42 050	254 875 568	448 772

Note: No production from gas plants prior to 1952.

*Excludes refinery production but includes oil sands plants.

CANADIAN SULPHUR SALES

1952 - 2005

Tonnes

	British Columbia	Alberta	Saskatchewan	Canada
1952	-	3 832	-	3 832
1953	-	14 580	-	14 580
1954	-	16 932	-	16 932
1955	-	23 565	-	23 565
1956	-	31 555	-	31 555
1957	-	84 665	-	84 665
1958	-	83 037	-	83 037
1959	41 020	87 670	340	129 030
1960	32 797	211 832	656	245 285
1961	48 156	307606	2 710	358 472
1962	52 423	569 883	1 120	623 426
1963	68 763	1 060 908	47	1 129 718
1964	62 766	1 544 879	153	1 607 798
1965	80 544	1 765 777	958	1 847 279
1966	70 801	1 754 422	1 872	1 827 095
1967	50 657	2 169 259	3 850	2 223 766
1968	48 728	2 244 729	3 061	2 296 518
1969	49 031	2 610 000	2 751	2 661 782
1970	52 254	3 121 000	-	3 173 254
1971	53 680	2 715 000	1 025	2 769 705
1972	51 366	3 155 000	1 717	3 208 083
1973	55 016	4 064 000	2 860	4 121 876
1974	53 770	4 977 000	3 470	5 034 240
1975	38 530	3 835 000	3 638	3 877 168
1976	29 200	3 964 000	3 003	3 996 203
1977	41 749	5 137 000	2 308	5 181 057
1978	99 603	5 650 000	2 368	5 751 971
1979	146 189	6 147 000	2 440	6 295 629
1980	141 733	7 489 000	1 546	7 632 279
1981	244 068	7 709 000	-	7 953 068
1982	277 256	6 570 000	-	6 847 256
1983	258 427	6 228 000	-	6 486 427
1984	270 543	7 956 000	-	8 226 543
1985	263 733	7 831 000	-	8 094 733
1986	266 596	6 622 000	-	6 888 596
1987	298 877	6 936 000	-	7 234 877
1988	300 828	7 801 000	-	8 101 828
1989	433 261	5 786 000	-	6 219 261
1990	420 687	6 279 000	-	6 699 687
1991	453 190	6 265 372	-	6 718 562
1992	536 844	5 383 984	-	5 920 828
1993	597 720	4 257 156	-	4 854 876
1994	626 658	4 852 896	-	5 479 554
1995	835 268	5 952 813	-	6 788 081
1996	912 661	6 127 478	-	7 040 139
1997	910 518	6 618 329	-	7 528 847
1998	942 984	6 098 138	-	7 041 122
1999	924 887	6 852 076	-	7 776 963
2000	898 502	6 711 754	-	7 610 256
2001	901 773	5 640 888	-	6 542 661
2002	810 818	5 409 493	-	6 220 311
2003	740 106	6 127 730	-	6 867 836
2004	777 891	6 429 000	-	7 206 891
2005	847 561	6 486 336	-	7 333 897
Total	16 120 433	223 770 574	41 893	239 932 900

CANADIAN SULPHUR INVENTORY

1952 - 2005

Tonnes

	British Columbia	Alberta	Saskatchewan	Canada
1952	-	2 877	-	2 877
1953	-	5 324	-	5 324
1954	-	7 388	-	7 388
1955	-	10 346	-	10 346
1956	-	8 742	-	8 742
1957	3 532	15 811	-	19 343
1958	60 325	40 264	102	100 691
1959	67 789	167 501	443	235 733
1960	88 724	305 073	1 145	394 942
1961	91 764	437 022	207	528 993
1962	102 107	852 608	879	955 594
1963	87 531	1 031 031	1 261	1 119 823
1964	84 490	914 270	1 107	999 867
1965	55 916	697 916	-	753 832
1966	36 361	621 594	865	658 820
1967	35 137	624 205	935	660 277
1968	36 696	1 405 109	1 653	1 443 458
1969	45 829	2 460 000	2 083	2 507 912
1970	52 087	3 591 000	4 513	3 647 600
1971	80 536	5 392 000	6 556	5 479 092
1972	96 631	8 788 000	8 143	8 892 774
1973	115 590	11 808 000	8 572	11 932 162
1974	121 170	13 676 000	7 874	13 805 044
1975	143 478	16 280 000	6 562	16 430 040
1976	185 442	18 639 000	5 539	18 829 981
1977	292 170	19 944 000	4 607	20 240 777
1978	293 296	20 599 000	3 953	20 896 249
1979	278 254	20 577 000	1 546	20 856 800
1980	304 491	18 867 000	-	19 171 491
1981	269 699	16 967 000	-	17 236 699
1982	189 579	15 576 000	-	15 765 579
1983	190 128	14 739 000	-	14 929 128
1984	190 774	12 063 000	-	12 253 774
1985	179 027	9 729 000	-	9 908 027
1986	178 308	8 489 000	-	8 667 308
1987	167 905	7 080 000	-	7 247 905
1988	159 135	4 999 000	-	5 158 135
1989	138 864	4 400 000	-	4 538 864
1990	138 073	3 287 000	-	3 425 073
1991	137 239	2 831 192	-	2 968 431
1992	134 760	3 229 848	-	3 364 608
1993	137 743	5 561 593	-	5 699 336
1994	59 106	7 855 265	-	7 914 371
1995	67 425	8 675 073	-	8 742 498
1996	62 122	9 677 885	-	9 740 007
1997	67 930	10 153 983	-	10 221 913
1998	66 321	11 233 637	-	11 299 958
1999	68 869	11 865 680	-	11 934 549
2000	98 342	12 332 796	-	12 431 138
2001	130 507	13 829 023	-	13 959 530
2002	184 773	14 044 767	-	14 229 540
2003	238 011	13 871 542	-	14 109 553
2004	251 255	13 409 434	-	13 660 689
2005	257 514	12 670 448	-	12 927 962

CANADIAN ETHANE PRODUCTION*

1974 - 2005

Cubic Metres

	British Columbia	Alberta	Saskatchewan	Canada
1974	-	161 200	-	161 200
1975	-	192 700	-	192 700
1976	-	184 100	-	184 100
1977	-	370 400	-	370 400
1978	-	1 400 600	-	1 400 600
1979	-	3 587 200	-	3 587 200
1980	-	4 455 700	-	4 455 700
1981	-	4 670 700	20 345	4 691 045
1982	-	4 248 100	23 211	4 271 311
1983	-	4 658 700	45 033	4 703 733
1984	-	5 632 800	53 876	5 686 676
1985	-	5 468 200	42 700	5 510 900
1986	-	5 147 000	44 100	5 191 100
1987	-	6 453 100	43 800	6 496 900
1988	-	6 512 900	44 000	6 556 900
1989	-	6 525 700	43 190	6 568 890
1990	-	7 105 900	41 400	7 147 300
1991	-	7 537 530	40 520	7 578 050
1992	-	7 307 294	45 494	7 352 788
1993	-	8 281 487	46 520	8 328 007
1994	-	9 067 600	48 080	9 115 680
1995	-	10 001 500	52 806	10 054 306
1996	-	10 691 300	53 113	10 744 413
1997	-	10 892 300	64 716	10 957 016
1998	-	10 588 600	67 103	10 655 703
1999	-	12 986 700	57 459	13 044 159
2000	910 100	12 306 800	64 108	13 281 008
2001	971 892	12 105 800	39 130	13 116 822
2002	1 163 502	13 749 800	27 742	14 941 044
2003	1 123 142	13 741 680	52 961	14 917 783
2004	979 274	14 669 066	52 175	15 700 515
2005	1 047 298	14 620 410	51 675	15 719 383
Total	6 195 208	235 322 867	1 165 257	242 683 332

*Gas processing plant production.

CANADIAN CRUDE OIL & EQUIVALENT PRODUCTIVE CAPACITY

1947 - 2005

Thousand Cubic Metres Per Day

	Conventional Light & Heavy Crude Oil	Mining/ Upgrading Crude Oil	In-situ Bitumen	Pentanes Plus	Total
1947	4	-	-	-	4
1948	6	-	-	-	6
1949	10	-	-	-	10
1950	15	-	-	-	15
1951	25	-	-	-	25
1952	30	-	-	-	30
1953	50	-	-	-	50
1954	60	-	-	-	60
1955	80	-	-	-	80
1956	122	-	-	-	122
1957	139	-	-	-	139
1958	149	-	-	1	150
1959	156	-	-	1	157
1960	165	-	-	1	166
1961	173	-	-	2	175
1962	184	-	-	5	189
1963	196	-	-	8	204
1964	216	-	-	11	227
1965	260	-	-	12	272
1966	280	-	-	13	293
1967	289	-	-	13	302
1968	298	2	-	14	314
1969	308	4	-	17	329
1970	316	5	-	19	340
1971	318	7	-	20	345
1972	320	8	-	26	354
1973	323	8	-	27	358
1974	314	7	-	25	346
1975	293	7	1	24	325
1976	286	8	1	21	316
1977	271	7	1	21	300
1978	251	9	1	19	280
1979	226	14	2	19	261
1980	218	20	2	17	257
1981	211	17	2	16	246
1982	200	16	4	16	236
1983	199	24	4	15	242
1984	208	21	5	15	249
1985	213	26	8	16	263
1986	209	29	15	16	269
1987	204	29	18	17	268
1988	206	31	21	19	277
1989	195	36	20	19	270
1990	195	32	22	19	268
1991	190	36	19	19	264
1992	200	38	20	21	279
1993	207	39	21	23	290
1994	222	42	22	25	311
1995	226	44	24	27	321
1996	230	45	26	28	329
1997	230	46	38	33	347
1998	222	50	45	33	350
1999	215	53	45	33	346
2000	222	51	46	31	350
2001	222	61	49	32	364
2002	239	70	48	29	386
2003	233	82	56	26	397
2004	223	97	61	26	407
2005	217	85	72	28	402

NOTE: Represents annual average capacity.

CANADIAN CRUDE OIL & EQUIVALENT PRODUCTION BY TYPE

1971 - 2005

Thousand Cubic Metres Per Day

	Light	Pentanes	Synthetic Crude Oil	Heavy	Crude Bitumen	Total
1971	176.2	20.0	6.7	32.1		235.0
1972	202.5	25.8	8.1	33.0		269.4
1973	241.7	26.4	7.9	35.2	0.2	311.4
1974	229.4	25.3	7.3	30.4	0.2	292.6
1975	194.7	23.7	6.8	24.8	0.5	250.5
1976	174.1	20.8	7.6	25.5	1.2	229.2
1977	170.1	20.7	7.2	30.8	1.3	230.1
1978	167.4	18.5	8.9	31.1	1.2	227.1
1979	189.9	18.3	14.5	31.6	1.6	255.9
1980	175.2	16.5	20.4	30.6	1.5	244.2
1981	156.1	15.9	17.2	28.1	2.1	219.4
1982	151.5	15.6	16.4	27.7	3.5	214.7
1983	154.9	14.5	23.7	31.1	4.0	228.2
1984	165.3	15.0	21.3	36.6	5.3	243.5
1985	159.6	15.8	26.2	39.2	8.3	249.1
1986	149.7	16.1	29.4	39.9	14.8	249.9
1987	153.9	17.2	28.7	42.9	18.4	261.1
1988	158.1	18.3	31.9	45.4	20.6	274.3
1989	148.2	18.8	32.6	46.2	20.5	266.3
1990	142.1	18.4	33.1	49.8	21.5	264.9
1991	136.9	19.4	35.9	53.1	19.5	264.8
1992	136.0	21.4	37.6	60.5	20.1	275.6
1993	145.1	23.2	38.7	61.7	21.1	289.8
1994	149.3	24.0	41.6	64.6	21.4	300.9
1995	146.0	24.6	44.7	72.8	23.6	311.7
1996	141.8	27.0	44.6	78.8	26.0	318.2
1997	136.1	29.4	46.0	85.1	37.8	334.4
1998	140.4	29.8	49.0	87.0	44.9	351.1
1999	129.9	29.4	51.4	83.8	38.8	333.3
2000	132.2	28.8	51.0	89.0	46.0	347.0
2001	128.0	29.6	55.5	91.0	49.2	353.3
2002	141.8	27.7	69.8	88.0	47.9	375.2
2003	145.0	25.1	68.6	87.0	68.6	394.3
2004	136.9	27.0	73.8	87.1	84.5	409.3
2005	132.6	27.5	60.7	83.6	96.8	401.2

OPERATED OIL WELLS IN WESTERN CANADA

AT YEAR-END

1956 - 2005

	British Columbia	Alberta Conventional	Alberta Bitumen	Saskatchewan	Manitoba	Total
1956	6	6 743		2 047	647	9 443
1957	14	7 136		2 652	739	10 541
1958	32	7 811		2 963	736	11 542
1959	37	8 281		3 447	730	12 495
1960	52	8 633		3 685	755	13 125
1961	114	8 938		3 910	729	13 691
1962	326	9 183		4 248	730	14 487
1963	350	9 217		4 653	683	14 903
1964	332	9 613		4 837	745	15 527
1965	412	8 736		5 384	748	15 280
1966	440	8 886		5 635	737	15 698
1967	464	9 116		5 735	752	16 067
1968	479	9 114		5 787	774	16 154
1969	515	9 381		6 016	754	16 666
1970	529	9 383		6 179	730	16 821
1971	556	9 467		6 276	695	16 994
1972	566	9 689		6 392	745	17 392
1973	542	10 028		6 522	687	17 779
1974	519	10 395		6 271	714	17 899
1975	460	10 708		6 092	686	17 946
1976	522	11 166		5 938	688	18 314
1977	527	11 592		6 777	701	19 597
1978	554	12 151		7 274	703	20 682
1979	597	12 805		8 071	706	22 179
1980	588	13 117	195	8 343	720	22 963
1981	580	13 903	340	7 915	748	23 486
1982	633	14 729	530	9 020	896	25 808
1983	657	16 004	690	10 182	1 041	28 574
1984	683	17 166	1 240	12 071	1 209	32 369
1985	673	18 257	1 700	14 080	1 366	36 076
1986	641	18 335	1 840	13 332	1 367	35 515
1987	678	20 237	2 110	14 371	1 434	38 830
1988	673	20 583	2 310	14 096	1 370	39 032
1989	705	21 820	2 319	13 880	1 353	40 077
1990	704	22 186	2 540	14 377	1 430	41 237
1991	695	22 380	2 296	13 799	1 408	40 578
1992	692	23 027	2 532	14 433	1 387	42 071
1993	746	24 368	2 802	15 158	1 394	44 468
1994	761	24 940	2 844	15 603	1 363	45 511
1995	796	25 996	3 399	16 243	1 354	47 788
1996	820	26 917	4 085	17 168	1 342	50 332
1997	847	28 606	4 537	18 864	1 337	54 191
1998	884	27 508	4 350	17 273	1 247	51 262
1999	925	28 407	4 966	19 015	1 246	54 559
2000	1 008	29 346	6 103	20 366	1 232	58 055
2001	1 027	29 781	5 763	20 493	1 267	58 331
2002	1 045	28 160	6 752	21 401	1 402	58 760
2003	1 080	30 376	7 582	22 030	1 487	62 555
2004	1 107	30 958	7 799	22 715	1 474	64 053
2005	1 089	31 611	8 282	23 156	1 661	65 799

* 1980-1988 CAPP estimate, 1989 onwards EUB

Note: Operated wells are wells that were producing at year-end or produced during December.

OPERATED GAS WELLS IN WESTERN CANADA

AT YEAR-END

1956 - 2005

	British Columbia	Alberta Conventional	Alberta Natural gas from coal	Saskatchewan	Western Canada
1956	1	368		61	430
1957	42	422		70	534
1958	77	575		88	740
1959	81	681		85	847
1960	104	758		98	960
1961	138	894		102	1 134
1962	175	995		95	1 265
1963	213	1 213		102	1 528
1964	226	1 372		149	1 747
1965	248	1 502		195	1 945
1966	245	1 527		217	1 989
1967	255	1 647		251	2 153
1968	270	1 924		294	2 488
1969	286	2 194		323	2 803
1970	282	2 490		364	3 136
1971	305	2 830		409	3 544
1972	321	3 318		439	4 078
1973	325	3 769		455	4 549
1974	340	4 508		503	5 351
1975	346	5 704		558	6 608
1976	395	7 753		605	8 753
1977	457	10 806		642	11 905
1978	572	12 785		576	13 933
1979	616	14 760		698	16 074
1980	604	16 661		724	17 989
1981	487	18 797		767	20 051
1982	591	20 611		795	21 997
1983	616	21 881		930	23 427
1984	621	22 839		1 357	24 817
1985	628	24 424		1 614	26 666
1986	637	24 648		1 915	27 200
1987	671	25 453		2 106	28 230
1988	675	27 167		3 215	31 057
1989	717	27 051		3 914	31 682
1990	733	27 291		4 917	32 941
1991	838	27 998		5 365	34 201
1992	886	30 074		5 531	36 491
1993	933	31 362		6 375	38 670
1994	989	34 126		7 299	42 414
1995	1 103	35 458		7 604	44 165
1996	1 215	36 940		7 488	45 643
1997	1 388	39 687		7 916	48 991
1998	1 601	42 627		8 357	52 585
1999	1 922	47 130		10 483	59 535
2000	2 302	53 263		9 406	64 971
2001	2 697	60 290		12 071	75 058
2002	3 066	69 429		13 710	86 205
2003	3 569	73 535		15 175	92 279
2004	4 385	83 854		16 611	104 850
2005	5 217	91 927	3 586	17 876	118 606

Note: Operated wells are wells that were producing at year-end or produced during December.

Section 4

Expenditures/Revenue

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Expenditures/Revenue

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1947 - Present	4.20a
4.21 Value of Producers' Sales (Manitoba)	
1947 - Present	4.21a
4.22 Value of Producers' Sales (Western Canada)	
1947 - 1985.....	4.22a
1986 - Present.....	4.22b
4.23 Value of Producers' Sales (Eastern Canada)	
1947 - 1986.....	4.23a
1987 - Present	4.23b
4.24 Value of Producers Sales (Eastcoast Offshore)	
1992 - Present.....	4.24a
4.25 Value of Producers' Sales (Canada)	
1947 - 1985.....	4.25a
1986 - Present.....	4.25b

2005 NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million Dollars

	Alberta	Sask.	British Columbia	Territories & Arctic Is.	Manitoba	Ontario	Quebec	Atlantic Provinces	Newfound- land Offshore	Nova Scotia Offshore	Hudson Bay Offshore	CANADA
1. EXPLORATION												
(a) Geological & geophysical.....	782.1	47.9	236.9	33.9	7.7	1.8	2.5	4.4	90.3	0.8		1 208.3
(b) Drilling.....	3 999.9	314.9	542.1	192.5	26.7	9.2	7.1	15.4	59.1	36.7		5 203.6
(c) Land acquisitions & rentals.....	1 964.2	148.9	599.3	26.3	6.3	1.1	0.3		15.5	44.4		2 806.3
Total	6 746.2	511.7	1 378.3	252.7	40.7	12.1	9.9	19.8	164.9	81.9	0.0	9 218.2
2. DEVELOPMENT												
(a) Drilling.....	11 512.7	1 234.5	2 443.6	55.4	105.6	13.2		3.5	613.5	165.5		16 147.5
(b) Field equipment.....	5 809.1	542.1	971.8	193.7	21.3	11.6		17.1	561.1	205.1		8 332.9
(c) Enhanced recovery & pressure maintenance.....	156.5	38.8	3.2			0.1			35.0			233.6
(d) Natural gas plants.....	691.9	28.9	136.6	0.6						25.0		883.0
Total	18 170.2	1 844.3	3 555.2	249.7	126.9	24.9	0.0	20.6	1 209.6	395.6	0.0	25 597.0
3. OPERATING												
(a) Field, well & gathering operations.....	6 729.2	1 592.5	992.2	63.0	33.0	14.5	0.1	0.4	425.2	121.8		9 971.9
(b) Natural gas plants.....	1 539.6	67.6	274.5	7.9		28.0		0.2		39.3		1 957.1
Total	8 268.8	1 660.1	1 266.7	70.9	33.0	42.5	0.1	0.6	425.2	161.1	0.0	11 929.0
4. ROYALTIES *	11 796.3	1 473.5	1 966.7	20.2	41.9	19.3		0.8	409.5	94.2		15 822.4
TOTAL EXPENDITURES.....	44 981.5	5 489.6	8 166.9	593.5	242.5	98.8	10.0	41.8	2 209.2	732.8	0.0	62 566.6

NOTE: Net Cash Expenditures, except for royalties, do not include inter-industry transactions.

This survey represents close to 95% of industry based on production.

Oil sands expenditures are published on Table 4.16

*Net of incentives

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1947-1980

Canada

	EXPLORATION*				DEVELOPMENT*						OPERATING				ROYAL-TIES*	TOTAL	
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equip-ment	EOR	Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other			Total
1947	4.1	6.3	7.5	1.8	19.7	5.2	1.2			2.0	8.4	1.7			1.7	1.5	31.3
1948	10.5	8.7	12.2	1.7	33.1	20.1	6.1			3.5	29.7	4.3		0.5	4.8	2.0	69.6
1949	16.8	15.0	34.1	3.1	69.0	29.3	8.6			6.5	48.4	10.3	2.0	0.5	12.8	5.0	135.2
1950	28.5	13.9	54.7	4.8	101.9	41.7	12.2			3.5	68.9	12.5	3.5	1.0	17.0	6.5	194.3
1951	46.8	34.2	44.3	9.2	134.5	50.6	11.4			2.0	77.0	18.2	3.5	1.5	23.2	11.6	246.3
1952	67.1	43.7	65.8	11.6	188.2	67.0	16.8			2.0	99.2	23.5	3.5	2.0	29.0	15.6	332.0
1953	65.2	42.8	63.7	14.8	186.5	73.0	18.5	0.5	1.0	11.1	104.1	31.2	4.0	3.5	38.7	20.5	349.8
1954	59.5	50.0	116.8	13.2	239.5	62.6	16.9	1.2	2.5	15.4	98.6	36.0	3.0	4.2	43.2	26.5	407.8
1955	61.8	61.7	112.5	22.2	258.2	97.9	25.3	1.6	6.0	20.5	151.3	43.2	3.0	4.3	50.5	33.8	493.8
1956	57.2	72.0	127.5	23.1	279.8	135.6	37.8	1.6	18.5	25.6	219.1	55.1	4.0	8.2	67.3	45.9	612.1
1957	51.6	64.7	133.9	31.2	281.4	119.0	35.4	3.7	31.7	24.0	213.8	60.7	6.0	10.9	77.6	49.2	622.0
1958	54.3	73.4	113.6	32.5	273.8	99.3	27.0	5.8	40.7	9.1	181.9	70.1	8.8	15.9	94.8	41.7	592.2
1959	49.7	68.3	145.4	30.9	294.3	93.3	31.5	4.6	13.6	18.4	161.4	73.9	12.3	13.8	100.0	46.0	601.7
1960	50.5	69.9	113.8	31.2	265.4	115.8	32.7	7.0	20.6	15.8	191.9	80.0	11.8	21.9	113.7	48.6	619.6
1961	52.3	73.1	113.5	20.2	259.1	137.6	34.2	7.1	61.6	10.0	250.5	83.5	23.2	20.2	126.9	73.2	709.7
1962	48.8	71.6	102.9	32.5	255.8	116.4	29.1	11.2	20.7	16.3	193.7	91.4	30.9	23.2	145.5	90.7	685.7
1963	46.6	79.0	109.4	35.4	270.4	119.3	36.8	18.8	36.7	20.5	232.1	108.8	32.8	27.1	168.7	101.8	773.0
1964	50.8	89.5	173.2	21.0	334.5	124.4	47.5	15.5	42.7	17.6	247.7	108.9	37.7	25.9	172.5	111.1	865.8
1965	61.6	103.7	254.1		419.4	136.0	65.1	15.3	35.4	8.3	260.1	116.8	35.3	34.5	186.6	112.3	978.4
1966	87.6	113.1	223.5		424.2	120.8	53.6	17.3	56.9	5.2	253.8	137.4	40.4	27.2	205.0	129.9	1 012.9
1967	147.9	115.6	216.9	0.3	480.7	106.4	62.8	16.6	107.0	22.9	315.7	139.6	52.0	28.6	220.2	146.7	1 163.3
1968	148.5	127.9	230.5	0.3	507.2	100.2	75.9	18.3	91.2	18.1	303.7	154.8	57.0	27.6	239.4	164.9	1 215.2
1969	155.2	163.4	241.5	0.7	560.8	102.3	93.4	20.4	97.1	27.0	340.2	162.1	61.4	43.2	266.7	176.1	1 343.8
1970	174.0	172.6	164.2	1.2	512.0	96.4	99.1	16.2	179.8	16.0	407.5	195.9	73.1	30.6	299.6	195.4	1 414.5
1971	194.5	220.2	177.9		592.6	75.0	109.1	25.3	250.5	15.7	475.6	218.2	91.0	43.0	352.2	235.8	1 656.2
1972	200.2	331.2	176.9		708.3	100.1	138.8	38.1	128.6	24.3	429.9	246.3	112.5	46.7	405.5	271.6	1 815.3
1973	208.8	402.8	194.9		806.5	140.8	153.0	40.8	69.5	28.1	432.2	306.5	121.5	49.3	477.3	481.1	2 197.1
1974	241.6	453.6	217.0		912.2	168.1	175.6	25.7	138.2	25.3	532.9	399.6	144.8	61.3	605.7	1 343.7	3 394.5
1975	235.1	409.3	256.5		900.9	247.7	199.7	21.8	147.5	35.0	651.7	516.7	181.2	75.8	773.7	1 722.6	4 048.9
1976	273.5	558.0	344.0		1 175.5	333.3	401.4	22.1	170.7	31.1	958.6	632.4	217.5	120.3	970.2	2 202.7	5 307.0
1977	353.2	784.0	860.1		1 997.3	438.9	338.5	32.0	155.5	46.2	1 011.1	686.8	259.1	122.0	1 067.9	2 673.8	6 750.1
1978	501.8	1 237.7	1 014.8		2 754.3	624.9	471.7	56.6	218.8	77.1	1 449.1	829.7	295.7	160.5	1 285.9	3 388.2	8 877.5
1979	517.9	1 840.3	1 438.0		3 796.2	898.0	575.7	105.1	301.9	116.9	1 997.6	1 109.7	350.8	174.0	1 634.5	4 026.7	11 455.0
1980	714.7	2 706.1	1 498.9		4 919.7	1 309.0	887.9	177.5	311.6	297.8	2 983.8	1 386.8	405.2	247.5	2 039.5	4 707.9	14 650.9

* Net of incentive credits. ** Before PIP grants.

Excludes oil sands, see Table 14a

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1981-2005

Canada

	EXPLORATION*				DEVELOPMENT*					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines	Gas Plants			Other	Total
1981	586.1	2 871.5	872.3		4 329.9	1 247.9	954.0	155.2	347.1	108.5	2 812.7	1 715.1	446.1	46.9	2 208.1	4 905.7	14 256.4
1982	562.5	2 670.6	568.4		3 801.5	1 194.0	1 026.4	208.8	522.9		2 952.1	2 087.5	505.3		2 592.8	5 645.3	14 991.7
1983	607.7	3 265.9	759.8		4 633.4	1 171.5	902.9	130.3	195.8	2.8	2 403.3	2 389.2	548.8		2 938.0	6 178.9	16 153.6
1984	755.9	3 597.9	1 048.6		5 402.4	1 348.9	893.5	261.8	214.6	101.6	2 820.4	3 123.5	694.9		3 818.4	6 731.3	18 772.5
1985	779.6	3 611.5	1 329.5		5 720.6	1 751.9	1 145.3	414.0	337.6	100.2	3 749.0	3 688.2	761.1		4 449.3	6 634.3	20 553.2
1986	615.7	2 337.3	551.3		3 504.3	1 221.9	981.4	272.7	217.1		2 693.1	3 664.5	744.4		4 408.9	3 825.3	14 431.6
1987	535.7	1 507.2	1 003.4		3 046.3	1 117.6	944.7	248.5	188.5		2 499.3	3 466.6	745.7		4 212.3	3 160.7	12 918.6
1988	707.8	1 739.9	870.9		3 318.6	1 486.4	1 244.3	377.7	255.2		3 363.6	3 850.8	844.8		4 695.6	2 829.9	14 207.7
1989	634.1	1 385.6	738.8		2 758.5	943.0	1 302.9	360.7	427.3		3 033.9	4 375.1	866.7		5 241.8	2 942.9	13 977.1
1990	687.5	1 355.8	842.2		2 885.5	1 117.9	1 505.9	312.2	483.8		3 419.8	4 441.9	971.6		5 413.5	3 606.2	15 325.0
1991	607.3	1 324.9	614.1		2 546.3	1 140.4	1 905.9	280.1	788.2		4 114.6	4 755.5	1 033.2		5 788.7	3 094.3	15 543.9
1992	452.0	774.8	458.3		1 685.1	968.8	1 782.1	235.0	656.0		3 641.9	4 606.5	991.2		5 597.7	3 155.0	14 079.7
1993	618.0	1 155.5	930.0		2 703.5	2 081.6	2 766.2	243.5	593.7		5 685.0	4 625.2	1 147.4		5 772.6	3 027.7	17 188.8
1994	875.8	1 931.3	1 696.6		4 503.7	3 076.9	4 149.9	149.5	1 035.0		8 411.3	5 048.5	1 047.9		6 096.4	3 499.6	22 511.0
1995	791.1	1 918.6	1 146.5		3 856.2	3 209.9	4 233.8	117.1	644.2		8 205.0	5 095.6	998.0		6 093.6	3 126.3	21 281.1
1996	819.1	2 073.7	1 389.7		4 282.5	3 664.2	3 479.1	143.4	499.2		7 785.9	5 397.9	1 056.0		6 453.9	4 360.1	22 882.4
1997	1 071.7	2 509.4	1 787.2		5 368.3	5 973.5	4 784.8	149.4	702.6		11 610.3	5 479.0	1 028.9		6 507.9	4 554.1	28 040.6
1998	885.6	3 132.0	1 036.3		5 053.9	4 399.5	5 024.2	77.5	439.4		9 940.6	5 539.8	1 019.5		6 559.3	3 376.3	24 930.1
1999	841.6	2 517.1	1 027.5		4 386.2	4 212.7	4 231.7	162.4	582.2		9 189.0	5 813.7	1 064.7		6 878.4	5 067.1	25 520.7
2000	1 241.3	3 336.9	1 992.7		6 570.9	6 286.6	4 865.3	175.7	720.9		12 048.5	6 708.0	1 145.7		7 853.7	11 117.0	37 590.1
2001	1 430.1	4 031.0	2 026.4		7 487.5	7 891.2	5 535.0	189.4	694.6		14 310.2	7 439.1	1 247.7		8 686.8	12 099.6	42 584.1
2002	1 159.1	3 066.0	1 280.1		5 505.2	6 749.7	4 800.7	126.9	803.0		12 480.3	7 997.7	1 407.9		9 405.6	7 968.0	35 359.1
2003	1 105.9	3 599.6	2 207.9		6 913.4	9 882.3	6 165.1	128.9	748.1		16 924.4	8 378.3	1 590.7		9 969.0	10 502.9	44 309.7
2004	1 041.6	4 083.8	1 668.3		6 793.7	11 892.1	7 105.1	229.2	808.3		20 034.7	8 718.8	1 718.6		10 437.4	11 824.8	49 090.6
2005	1 208.3	5 203.6	2 806.3		9 218.2	16 147.5	8 332.9	233.6	883.0		25 597.0	9 971.9	1 957.1		11 929.0	15 822.4	62 566.6
Total	25 659.3	75 678.7	39 807.6		141 145.6	106 683.9	84 393.4	6 111.2	16 556.3	1 362.3	215 107.1	136 530.5	28 272.4	1 523.6	166 326.5	46 118.1	568 697.3

NOTE: Net Cash Expenditures, except for royalties, do not include inter-industry transactions.

* Net of incentive credits. ** Before PIP grants.

Excludes oil sands, see Table 4.16a and 4.16b

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1947-1980

Alberta

	EXPLORATION**					DEVELOPMENT**					OPERATING				ROYAL-TIES*	TOTAL	
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other			Total
1947	4.0	5.5	7.5	1.5	18.5	4.0	1.0				7.0	1.5			1.5	1.5	28.5
1948	10.5	7.5	12.0	1.5	31.5	19.5	6.0			3.5	29.0	4.0		0.5	4.5	2.0	67.0
1949	16.0	14.0	32.0	2.5	64.5	28.5	8.5		4.0	6.5	47.5	10.0	2.0	0.5	12.5	5.0	129.5
1950	24.5	11.0	52.0	4.0	91.5	40.5	12.0		3.5	11.5	67.5	12.0	3.5	1.0	16.5	6.5	182.0
1951	39.5	27.5	32.5	7.5	107.0	47.0	11.0		2.0	13.0	73.0	17.5	3.5	1.5	22.5	11.5	214.0
1952	53.5	27.0	43.5	9.5	133.5	56.5	13.5		2.0	13.0	85.0	22.5	3.5	2.0	28.0	15.5	262.0
1953	52.0	26.5	47.0	11.0	136.5	61.0	15.0		1.0	10.5	87.5	28.0	4.0	3.0	35.0	20.0	279.0
1954	44.5	35.0	94.0	10.0	183.5	46.0	13.0	1.0	2.5	14.5	77.0	30.5	3.0	4.0	37.5	25.0	323.0
1955	46.0	44.0	93.0	15.5	198.5	73.5	17.5	1.0	6.0	19.0	117.0	35.5	3.0	4.0	42.5	31.0	389.0
1956	40.5	46.0	102.5	15.0	204.0	100.5	28.0	1.0	18.5	24.0	172.0	43.0	4.0	8.0	55.0	41.0	472.0
1957	35.5	41.0	104.5	22.5	203.5	78.0	22.0	3.0	6.0	14.5	123.5	42.5	6.0	10.5	59.0	40.0	426.0
1958	36.5	54.0	88.0	23.0	201.5	78.0	19.0	5.0	29.0	8.0	139.0	51.0	8.5	13.0	72.5	30.0	443.0
1959	31.5	48.0	109.0	20.0	208.5	77.5	23.0	4.0	12.5	17.0	134.0	53.5	11.5	13.5	78.5	33.5	454.5
1960	33.0	44.0	91.0	20.5	188.5	98.5	25.5	6.5	20.5	14.0	165.0	59.5	11.0	21.5	92.0	35.0	480.5
1961	30.5	52.0	87.5	13.0	183.0	110.5	25.5	4.0	61.0	9.0	210.0	59.5	21.0	16.0	96.5	55.0	544.5
1962	32.5	46.5	84.0	14.5	177.5	83.6	19.0	6.0	20.0	15.0	143.6	64.0	28.0	17.0	109.0	66.0	496.1
1963	28.0	50.2	92.0	14.0	184.2	89.6	24.0	8.0	36.0	15.0	172.6	74.5	30.0	19.0	123.5	73.0	553.3
1964	32.0	57.0	135.0	15.0	239.0	90.8	31.0	7.5	29.0	13.5	171.8	74.0	35.0	22.0	131.0	80.0	621.8
1965	42.1	69.9	197.7		309.7	98.9	40.9	9.3	32.1	6.8	188.0	75.7	32.5	28.5	136.7	79.3	713.7
1966	68.1	75.7	170.0		313.8	88.0	35.3	10.0	44.3	1.2	178.8	85.7	36.1	23.1	144.9	91.3	728.8
1967	99.7	77.4	167.0		344.1	76.9	46.1	10.3	88.1	19.4	240.8	89.6	47.5	21.4	158.5	107.4	850.8
1968	87.2	87.6	174.2		349.0	73.6	60.8	10.4	87.0	14.7	246.5	106.5	51.1	21.9	179.5	125.6	900.6
1969	86.4	89.8	179.6		355.8	67.6	73.8	15.6	91.2	22.4	270.6	106.3	54.1	36.0	196.4	136.3	959.1
1970	80.3	83.8	116.6		280.7	72.0	71.2	11.3	162.3	10.9	327.7	131.8	64.1	23.6	219.5	154.0	981.9
1971	65.5	80.8	125.9		272.2	55.5	75.5	19.5	214.0	11.6	376.1	155.3	82.7	38.4	276.4	190.4	1 115.1
1972	71.2	102.1	124.4		297.7	69.1	107.1	33.6	109.7	13.5	333.0	182.4	102.0	39.4	323.8	226.0	1 180.5
1973	70.7	131.4	144.3		346.4	101.7	127.4	37.3	65.3	19.0	350.7	234.3	110.7	43.5	388.5	422.6	1 508.2
1974	112.4	146.5	157.3		416.2	136.4	152.8	23.6	126.1	16.5	455.4	300.1	131.6	56.7	488.4	1 107.2	2 467.2
1975	99.0	149.1	207.9		456.0	212.3	181.0	19.9	123.8	25.0	562.0	403.4	165.9	70.9	640.2	1 477.7	3 135.9
1976	145.5	256.5	255.5		657.5	277.2	368.2	21.1	155.0	24.1	845.6	510.6	201.4	114.4	826.4	1 974.1	4 303.6
1977	223.4	394.7	679.9		1 298.0	351.2	298.1	29.0	143.8	39.1	861.2	556.1	240.8	114.0	910.9	2 398.9	5 469.0
1978	350.3	644.5	740.5		1 735.3	477.4	385.1	51.7	165.9	49.1	1 129.2	675.5	278.5	149.4	1 103.4	3 054.9	7 022.8
1979	349.7	1 027.5	1 144.7		2 521.9	679.2	476.3	78.2	204.7	99.9	1 538.3	893.0	314.3	166.1	1 373.4	3 623.3	9 056.9
1980	452.3	1 621.6	1 176.5		3 250.4	1 063.3	684.1	135.7	241.1	216.5	2 340.7	1 089.3	354.0	235.9	1 679.2	4 248.0	11 518.3

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1981-2005

Alberta

	EXPLORATION**				DEVELOPMENT**					OPERATING				ROYAL- TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other	Total		
1981	352.2	1 543.7	721.3		2 617.2	1 083.2	782.7	142.9	310.9	98.6	2 418.3	1 392.8	409.0	32.7	1 834.5	4 496.7	11 366.7
1982	325.1	1 076.3	465.6		1 867.0	942.5	839.6	132.4	493.7		2 408.2	1 716.8	468.5		2 185.3	5 098.1	11 558.6
1983	372.7	1 017.4	565.1		1 955.2	906.3	653.8	59.3	179.7	2.3	1 801.4	1 939.4	492.4		2 431.8	5 467.2	11 655.6
1984	472.3	1 130.3	790.2		2 392.8	996.9	681.4	192.9	180.5	84.3	2 136.0	2 520.7	616.4		3 137.1	5 958.1	13 624.0
1985	480.5	1 368.3	1 021.1		2 869.9	1 296.1	902.5	331.0	263.3	87.0	2 879.9	2 965.8	680.1		3 645.9	5 784.4	15 180.1
1986	448.9	1 021.3	447.3		1 917.5	983.1	853.0	229.4	181.0		2 246.5	3 006.0	668.5		3 674.5	3 361.7	11 200.2
1987	420.0	1 010.8	841.1		2 271.9	883.1	768.4	223.3	162.3		2 037.1	2 831.2	663.1		3 494.3	2 625.5	10 428.8
1988	520.9	1 089.4	676.5		2 286.8	1 164.9	1 005.2	351.2	207.8		2 729.1	3 166.1	753.2		3 919.3	2 456.9	11 392.1
1989	428.5	838.0	551.7		1 818.2	686.5	1 023.4	345.2	363.5		2 418.6	3 629.6	745.7		4 375.3	2 527.3	11 139.4
1990	452.0	950.2	614.2		2 016.4	830.6	1 089.4	286.4	360.3		2 566.7	3 604.6	840.8		4 445.4	3 085.0	12 113.5
1991	395.4	852.0	467.1		1 714.5	877.1	1 111.9	268.1	710.8		2 967.9	3 856.0	897.9		4 753.9	2 625.0	12 061.3
1992	329.7	574.8	344.9		1 249.4	734.9	842.1	225.2	613.1		2 415.3	3 682.2	842.5		4 524.7	2 686.1	10 875.5
1993	434.4	883.1	640.7		1 958.2	1 574.3	1 387.2	221.9	436.4		3 619.8	3 659.0	984.0		4 643.0	2 504.7	12 725.7
1994	679.0	1 449.8	1 217.7		3 346.5	2 316.0	2 162.1	124.2	702.6		5 304.9	3 983.8	890.2		4 874.0	2 857.9	16 383.3
1995	560.0	1 492.4	857.2		2 909.6	2 400.5	2 408.4	72.0	554.6		5 435.5	4 017.2	835.4		4 852.6	2 437.1	15 634.8
1996	574.3	1 546.9	1 050.9		3 172.1	2 667.3	2 041.5	91.6	394.8		5 195.2	4 144.4	888.9		5 033.3	3 473.9	16 874.5
1997	767.0	1 765.8	1 322.7		3 855.5	4 357.3	2 959.5	92.5	405.0		7 814.3	4 063.2	858.8		4 922.0	3 610.2	20 202.0
1998	610.4	2 471.5	820.8		3 902.7	3 167.1	2 955.0	58.2	245.8		6 426.1	3 916.1	826.1		4 742.2	2 731.4	17 802.4
1999	590.9	1 699.0	743.5		3 033.4	2 826.0	2 239.8	58.3	324.1		5 448.2	4 200.7	866.7		5 067.4	4 040.2	17 589.2
2000	824.1	2 364.8	1 557.2		4 746.1	4 197.1	3 217.5	90.7	600.3		8 105.6	4 832.4	918.7		5 751.1	8 886.0	27 488.8
2001	839.5	2 829.8	1 420.7		5 090.0	5 248.3	3 744.5	118.1	457.7		9 568.6	5 306.7	1 002.5		6 309.2	9 795.2	30 763.0
2002	657.6	1 965.9	766.5		3 390.0	4 769.9	2 994.7	66.5	521.6		8 352.7	5 441.7	1 098.8		6 540.5	6 084.6	24 367.8
2003	638.6	2 154.0	1 303.9		4 096.5	6 890.7	3 992.5	80.1	440.6		11 403.9	5 643.0	1 237.2		6 880.2	7 757.8	30 138.4
2004	632.2	2 784.9	1 211.5		4 628.6	8 376.4	4 845.7	141.5	543.0		13 906.6	5 907.1	1 336.4		7 243.5	8 789.9	34 568.6
2005	782.1	3 999.9	1 964.2		6 746.2	11 512.7	5 809.1	156.5	691.9		18 170.2	6 729.2	1 539.6		8 268.8	11 796.3	44 981.5
Total	16 582.6	45 555.9	29 452.6	220.5	91 811.6	76 772.6	54 809.1	4 722.9	12 653.2	1 085.4	150 043.2	102 400.7	23 839.8	1 372.9	127 613.4	141 172.8	510 641.0

* Net of incentive credits. ** Before PIP grants.

Excludes oil sands, see Table 4.16a and 4.16b

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1947-1980

Saskatchewan

	EXPLORATION					DEVELOPMENT					OPERATING					ROYAL-TIES*	TOTAL
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other	Total		
1947	0.1	0.8		0.3	1.2	1.2	0.2				1.4	0.2			0.2		2.8
1948		0.7	0.1	0.2	1.0	0.6	0.1				0.7	0.3			0.3		2.0
1949	0.7	0.8	1.8	0.6	3.9	0.8	0.1				0.9	0.3			0.3		5.1
1950	3.5	2.0	1.8	0.8	8.1	1.2	0.2				1.4	0.5			0.5		10.0
1951	4.8	3.6	3.4	1.2	13.0	3.3	0.4				3.7	0.6			0.6	0.1	17.4
1952	8.6	12.6	8.8	1.4	31.4	8.6	2.8			0.3	11.7	0.8			0.8	0.1	44.0
1953	7.0	10.8	10.5	2.5	30.8	8.7	3.0	0.3		0.4	12.4	2.6			2.6	0.3	46.1
1954	7.5	10.1	10.5	1.6	29.7	7.4	1.9	0.1		0.6	10.0	4.2			4.2	0.8	44.7
1955	6.5	10.6	9.0	3.5	29.6	13.7	5.8	0.1		0.8	20.4	5.0			5.0	1.5	56.5
1956	6.5	16.0	16.8	4.3	43.6	25.0	8.0	0.6		0.9	34.5	8.7			8.7	3.2	90.0
1957	7.3	9.9	21.0	4.6	42.8	33.7	11.1	0.7	1.7	1.5	48.7	14.2			14.2	7.2	112.9
1958	7.6	7.1	13.5	4.6	32.8	17.0	6.9	0.8	11.5	0.5	36.7	15.0	0.3		15.3	9.3	94.1
1959	3.8	5.8	10.5	3.1	23.2	11.2	5.6	0.6	1.0	0.4	18.8	15.9	0.7		16.6	10.2	68.8
1960	2.2	2.7	5.5	2.5	12.9	10.8	5.4	0.5	0.1	0.6	17.4	15.9	0.7		16.6	11.1	58.0
1961	2.0	3.3	9.2	2.5	17.0	15.7	5.6	3.0	0.1	0.5	24.9	18.0	1.2	3.0	22.2	15.0	79.1
1962	2.6	4.6	0.1	12.8	20.1	14.3	5.6	4.5	0.6	0.6	25.6	19.5	1.4	3.0	23.9	18.8	88.4
1963	3.0	8.0	0.5	16.0	27.5	20.6	9.0	9.0	0.5	5.0	44.1	26.0	1.2	4.0	31.2	22.0	124.8
1964	2.2	12.1	14.5	2.0	30.8	24.5	11.5	5.0	0.1	2.0	43.1	27.0	1.1	3.0	31.1	24.5	129.5
1965	6.4	10.2	27.4		44.0	25.7	18.7	4.5	1.9	0.6	51.4	33.6	1.0	3.1	37.7	25.7	158.8
1966	6.3	9.4	17.9		33.6	22.9	12.8	5.5	1.4	2.9	45.5	41.4	1.5	2.7	45.6	29.0	153.7
1967	11.9	13.7	19.1		44.7	14.6	8.4	3.9	1.1	1.9	29.9	38.7	1.1	3.9	43.7	27.8	146.1
1968	11.2	13.2	19.0		43.4	11.5	7.8	5.0	1.8	0.9	27.0	36.5	2.1	2.7	41.3	25.9	137.6
1969	6.0	10.4	15.5		31.9	16.2	12.0	3.8	2.1	0.5	34.6	39.8	3.1	4.0	46.9	24.6	138.0
1970	2.9	5.8	12.3		21.0	9.5	14.5	3.6	0.6	0.6	28.8	45.3	2.4	3.7	51.4	26.2	127.4
1971	2.5	5.0	11.7		19.2	7.8	15.8	3.7	1.8	0.5	29.6	42.1	1.9	1.8	45.8	26.3	120.9
1972	3.2	5.1	12.8		21.1	9.0	8.7	2.6	0.2	0.4	20.9	41.0	2.0	4.5	47.5	27.0	116.5
1973	2.5	6.1	14.1		22.7	11.5	9.6	2.4	0.6	0.9	25.0	49.4	1.8	2.4	53.6	34.4	135.7
1974	1.0	5.8	14.0		20.8	6.9	11.5	1.6	0.5	3.0	23.5	68.3	2.1	2.2	72.6	178.7	295.6
1975	2.9	6.9	10.4		20.2	19.2	8.2	1.4	1.0	1.0	30.8	73.7	3.2	2.0	78.9	185.1	315.0
1976	3.5	9.7	20.3		33.5	10.0	9.1	0.9	0.2	0.8	21.0	78.9	2.4	1.5	82.8	170.2	307.5
1977	5.7	18.0	25.8		49.5	21.2	13.4	2.4	2.3	1.0	40.3	85.8	2.6	1.3	89.7	217.4	396.9
1978	12.6	20.2	52.7		85.5	48.0	22.4	4.0	2.4	2.3	79.1	105.7	2.6	2.6	110.9	271.8	547.3
1979	23.2	40.4	65.1		128.7	82.8	39.9	11.7	1.8	4.1	140.3	142.8	3.2	2.6	148.6	332.7	750.3
1980	31.0	60.6	90.7		182.3	97.1	64.3	25.5	0.1	8.2	195.2	183.8	3.3	2.6	189.7	369.9	937.1

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1981-2005

Saskatchewan

	EXPLORATION				DEVELOPMENT					OPERATING				ROYALT IES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other	Total		
1981	25.4	42.3	44.9		112.6	60.3	66.4	9.5	0.6	1.6	138.4	199.0	3.7	1.3	204.0	322.5	777.5
1982	22.3	34.6	42.7		99.6	72.0	55.7	18.9	2.3		148.9	235.0	7.3		242.3	434.0	924.8
1983	40.6	67.3	117.2		225.1	143.9	87.4	18.8	2.1	0.2	252.4	306.7	9.9		316.6	571.7	1 365.8
1984	41.9	100.4	132.5		274.8	241.7	129.6	39.1	6.9	7.2	424.5	431.3	18.9		450.2	614.8	1 764.3
1985	71.8	130.7	155.9		358.4	323.5	165.4	66.3	15.9	7.8	578.9	494.0	20.8		514.8	650.8	2 102.9
1986	34.9	53.3	26.8		115.0	142.4	76.8	28.1	8.6		255.9	466.0	15.9		481.9	301.7	1 154.5
1987	36.8	50.5	67.9		155.2	113.6	82.7	22.2	4.4		222.9	437.1	18.4		455.5	375.8	1 209.4
1988	38.1	86.1	46.6		170.8	190.9	138.2	20.9	24.7		374.7	463.1	22.9		486.0	245.3	1 276.8
1989	29.7	43.0	55.0		127.7	137.9	125.7	12.9	11.6		288.1	454.4	25.4		479.8	268.2	1 163.8
1990	35.1	57.2	52.8		145.1	155.0	152.9	23.8	13.6		345.3	509.7	25.1		534.8	359.5	1 384.7
1991	26.5	40.6	34.5		101.6	145.7	145.3	9.0	12.8		312.8	532.1	22.2		554.3	311.9	1 280.6
1992	18.1	28.4	25.3		71.8	107.4	109.9	8.3	10.7		236.3	543.3	27.5		570.8	303.3	1 182.2
1993	46.8	77.8	111.8		236.4	335.0	135.2	21.5	19.8		511.5	547.7	24.0		571.7	328.8	1 648.4
1994	60.0	114.1	232.6		406.7	445.4	289.2	12.8	23.9		771.3	567.6	19.2		586.8	405.4	2 170.2
1995	78.3	113.1	97.5		288.9	531.4	223.1	43.6	8.6		806.7	588.8	19.1		607.9	479.2	2 182.7
1996	124.6	152.8	167.4		444.8	655.0	354.2	45.5	26.9		1 081.6	732.0	18.6		750.6	642.0	2 919.0
1997	137.2	319.6	198.3		655.1	1 182.6	708.8	52.4	27.4		1 971.2	815.2	18.3		833.5	649.5	4 109.3
1998	84.7	139.7	74.2		298.6	548.1	353.7	12.6	12.8		927.2	825.6	15.4		841.0	372.3	2 439.1
1999	59.8	121.0	63.2		244.0	452.0	325.1	14.8	7.4		799.3	816.7	14.3		831.0	612.8	2 487.1
2000	72.6	198.3	75.1		346.0	838.3	470.6	54.9	7.2		1 371.0	945.1	15.5		960.6	1 117.1	3 794.7
2001	59.8	174.1	90.5		324.4	863.3	413.3	35.6	24.4		1 336.6	1 149.2	18.9		1 168.1	938.2	3 767.3
2002	34.8	142.9	158.5		336.2	759.1	329.5	16.1	22.2		1 126.9	1 214.0	42.8		1 256.8	845.5	3 565.4
2003	65.7	288.6	203.4		557.7	870.6	472.1	31.5	30.7		1 404.9	1 349.3	54.8		1 404.1	1 121.5	4 488.2
2004	46.8	300.3	90.9		438.0	1 009.8	470.6	35.5	27.9		1 543.8	1 377.3	59.6		1 436.9	1 221.7	4 640.4
2005	47.9	314.9	148.9		511.7	1 234.5	542.1	38.8	28.9		1 844.3	1 592.5	67.6		1 660.1	1 473.5	5 489.6
Total	1 548.9	3 553.6	3 080.7	64.5	8 247.7	12 191.6	6 783.8	801.1	417.7	60.5	20 254.7	18 874.2	649.0	57.9	19 581.1	17 063.8	65 147.3

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1947-1980

British Columbia

	EXPLORATION				DEVELOPMENT					OPERATING				ROYAL- TIES*	TOTAL
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other		
1947															
1948		0.5	0.1		0.6					0.0				0.0	0.6
1949	0.1	0.2	0.3		0.6					0.0				0.0	0.6
1950	0.5	0.9	0.9		2.3					0.0				0.0	2.3
1951	0.8	1.9	2.2	0.1	5.0	0.1				0.1				0.0	5.1
1952	2.8	2.5	2.2	0.3	7.8	0.1			0.1	0.2				0.0	8.0
1953	3.8	4.7	2.6	0.9	12.0	0.6	0.1		0.1	0.8			0.5	0.5	13.3
1954	5.6	3.4	2.4	0.9	12.3	0.7	0.1		0.2	1.0			0.2	0.2	13.5
1955	7.2	5.7	4.2	2.4	19.5	0.1			0.6	0.7			0.2	0.2	20.4
1956	7.8	8.9	4.5	2.9	24.1	2.0	0.2		0.3	2.5			0.2	0.2	26.8
1957	6.6	10.4	4.5	3.0	24.5	2.2	0.9	24.0	7.2	34.3			0.3	0.3	59.2
1958	6.8	11.4	8.8	3.6	30.6	2.0	0.5	0.2	0.4	3.1			2.7	2.7	37.0
1959	9.3	11.5	15.8	5.4	42.0	3.5	2.5	0.1	0.9	7.0	0.8	0.1		0.9	50.7
1960	8.8	18.1	12.9	7.0	46.8	4.5	1.6		0.7	6.8	1.1	0.1		1.2	56.0
1961	10.0	13.5	13.5	3.5	40.5	11.0	3.0	0.5	0.5	15.0	2.0	1.0	1.0	4.0	61.0
1962	7.5	14.9	16.5	4.0	42.9	18.0	4.4	0.5	0.1	23.5	4.4	1.5	3.0	8.9	79.8
1963	9.0	13.8	14.8	4.0	41.6	8.2	3.7	1.5	0.2	13.8	5.0	1.6	3.0	9.6	70.5
1964	7.5	10.7	21.6	3.0	42.8	7.3	4.5	2.7	13.6	29.8	5.0	1.6	0.5	7.1	84.9
1965	4.9	9.9	26.5		41.3	10.8	5.1	1.3	1.4	19.3	4.8	1.8	2.8	9.4	75.5
1966	7.0	17.0	26.1		50.1	9.4	5.0	1.5	11.2	27.8	7.2	2.8	1.1	11.1	96.8
1967	18.4	14.0	24.9		57.3	14.1	7.9	2.4	17.8	43.3	8.1	3.4	2.7	14.2	124.4
1968	14.9	14.9	26.2		56.0	11.2	6.1	2.0	2.2	21.5	7.3	3.4	1.8	12.5	100.9
1969	13.4	14.6	33.3		61.3	11.3	6.5	0.8	1.8	21.1	10.2	3.8	1.7	15.7	110.9
1970	15.1	13.0	25.5		53.6	13.9	11.3	1.2	7.7	34.4	13.1	3.6	1.3	18.0	118.6
1971	17.9	15.9	31.6		65.4	9.0	11.9	1.8	28.1	51.3	14.2	4.3	1.5	20.0	153.1
1972	17.3	28.1	30.0		75.4	9.3	5.8	1.6	7.4	24.3	15.4	5.2	1.6	22.2	137.9
1973	17.9	36.1	27.6		81.6	8.1	6.5	1.0	1.4	17.3	16.5	5.3	2.1	23.9	143.7
1974	17.8	33.6	36.8		88.2	13.3	8.0	0.4	9.8	32.0	21.2	6.8	1.8	29.8	201.4
1975	9.4	19.3	29.5		58.2	9.3	7.9	0.4	13.4	31.5	28.0	8.8	2.7	39.5	178.4
1976	22.7	34.3	59.0		116.0	29.9	22.5	0.1	7.3	65.6	29.6	8.8	3.3	41.7	270.2
1977	41.4	59.5	142.2		243.1	49.2	16.0	0.4	6.4	72.6	28.7	10.9	3.5	43.1	403.1
1978	65.2	112.9	196.6		374.7	66.3	54.0	0.4	41.0	162.8	37.1	9.0	3.3	49.4	630.4
1979	82.0	172.1	213.2		467.3	106.5	46.9	0.5	73.7	229.2	55.1	15.2	3.0	73.3	816.6
1980	115.5	298.4	212.0		625.9	90.1	75.2	4.2	33.8	221.3	82.2	28.0	2.6	112.8	1 024.4

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1981-2005

British Columbia

	EXPLORATION				DEVELOPMENT					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other	Total		
1981	63.9	188.3	88.1		340.3	60.5	39.9	1.1	21.2	0.6	123.3	92.7	15.4	2.4	110.5	58.9	633.0
1982	36.1	99.3	48.0		183.4	39.8	28.5	0.2	20.6		89.1	99.6	17.0		116.6	79.2	468.3
1983	33.7	57.1	66.4		157.2	25.6	17.1	0.2	8.3		51.2	95.2	17.9		113.1	95.0	416.5
1984	35.1	100.7	114.1		249.9	32.7	15.7	0.4	24.7	1.5	75.0	123.3	31.6		154.9	105.6	585.4
1985	53.7	120.2	141.7		315.6	61.2	31.0	12.9	52.0	4.2	161.3	151.2	33.9		185.1	136.9	798.9
1986	28.5	102.9	67.9		199.3	59.2	34.3	14.0	15.4		122.9	122.8	30.8		153.6	126.2	602.0
1987	29.3	60.3	86.0		175.6	72.9	55.2	0.7	17.8		146.6	116.0	35.2		151.2	119.6	593.0
1988	61.8	109.8	140.2		311.8	92.9	61.4	4.1	15.7		174.1	131.6	39.8		171.4	97.9	755.2
1989	82.6	154.8	127.2		364.6	97.8	107.9	2.3	50.2		258.2	182.4	52.2		234.6	112.3	969.7
1990	135.6	188.0	167.7		491.3	107.6	139.9	1.6	55.2		304.3	210.6	69.1		279.7	118.9	1 194.2
1991	125.9	263.2	99.4		488.5	86.5	102.9	3.0	60.7		253.1	236.9	76.0		312.9	124.0	1 178.5
1992	77.2	128.4	71.0		276.6	55.9	92.2	1.3	27.9		177.3	215.1	80.4		295.5	130.4	879.8
1993	121.0	153.7	172.4		447.1	135.1	121.2	..	99.7		356.0	235.2	99.5		334.7	163.6	1 301.4
1994	130.2	340.1	240.4		710.7	270.8	271.9	0.1	301.1		843.9	307.1	100.6		407.7	203.3	2 165.6
1995	113.3	274.6	165.3		553.2	242.0	220.7	1.0	78.3		542.0	302.2	107.0		409.2	175.5	1 679.9
1996	74.2	312.8	163.2		550.2	291.7	206.7	6.3	74.7		579.4	325.5	119.0		444.5	200.2	1 774.3
1997	85.5	338.1	256.2		679.8	333.1	285.5	4.5	269.0		892.1	396.8	120.3		517.1	256.5	2 345.5
1998	70.0	394.2	137.1		601.3	307.6	295.9	6.7	80.1		690.3	444.1	142.5		586.6	242.7	2 120.9
1999	51.3	281.3	217.6		550.2	279.5	206.6	4.8	67.7		558.6	449.1	140.4		589.5	371.5	2 069.8
2000	123.9	359.7	293.2		776.8	544.3	374.7	10.1	82.8		1 011.9	558.1	164.0		722.1	1 003.7	3 514.5
2001	148.8	510.9	488.6		1 148.3	1 117.3	664.8	4.9	194.8		1 981.8	606.9	154.6		761.5	1 245.5	5 137.1
2002	178.1	389.1	334.7		901.9	783.0	525.1	5.1	204.8		1 518.0	778.0	177.5		955.5	905.5	4 280.9
2003	200.3	640.4	689.3		1 530.0	1 388.1	662.3	0.2	206.0		2 256.6	784.1	220.0		1 004.1	1 413.3	6 204.0
2004	239.1	640.3	290.1		1 169.5	1 701.6	848.9	0.2	177.2		2 727.9	871.0	247.0		1 118.0	1 507.6	6 523.0
2005	236.9	542.1	599.3		1 378.3	2 443.6	971.8	3.2	136.6		3 555.2	992.2	274.5		1 266.7	1 966.7	8 166.9
Total	3 110.9	7 776.9	6 533.9	41.0	17 462.7	11 152.3	6 700.2	113.6	2 645.6	52.3	20 664.0	9 224.7	2 693.2	50.8	11 968.7	11 438.9	61 534.3

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1951-1980

Territories & Arctic Islands

	EXPLORATION**				DEVELOPMENT**				OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants			Other	Total
1951	0.1		0.8		0.9						0.1			0.1		1.0
1952	0.8	0.1	0.3	0.1	1.3						0.1			0.1		1.4
1953	1.5			0.1	1.6						0.1			0.1		1.7
1954	1.1	0.4	0.3	0.2	2.0						0.1			0.1		2.1
1955	0.9		0.1	0.2	1.2				0.1	0.1	0.1			0.1	0.1	1.5
1956	1.5		0.3	0.4	2.2	0.3			0.1	0.4	0.2			0.2		2.8
1957	1.3	2.1	0.5	0.5	4.4				0.7	0.7	0.2			0.2		5.3
1958	2.7	0.7	1.0	0.6	5.0				0.2	0.2	0.3		0.1	0.4		5.6
1959	4.5	2.4	8.3	1.6	16.8				0.1	0.1	0.2		0.2	0.4		17.3
1960	6.2	4.9	2.5	0.9	14.5				0.5	0.5	0.2		0.3	0.5		15.5
1961	9.0	4.0	1.9	0.9	15.8					0.0	0.5		0.1	0.6	0.2	16.6
1962	6.0	5.3	0.8	1.0	13.1				0.2	0.2	0.5		0.1	0.6	0.2	14.1
1963	6.5	6.5	0.6	1.2	14.8					0.0	0.5		1.0	1.5	0.2	16.5
1964	9.0	9.3	0.6	0.8	19.7		0.2		0.3	0.5	0.3		0.1	0.4	0.1	20.7
1965	8.1	13.1	1.5		22.7				0.2	0.2	0.2			0.2	0.2	23.3
1966	5.8	10.5	7.8		24.1		0.3			0.3	0.3		0.2	0.5	0.2	25.1
1967	10.9	7.4	4.8		23.1				0.2	0.2	0.4		0.5	0.9	0.2	24.4
1968	24.0	8.8	5.8		38.6	2.8	0.2	0.4	2.2	5.6	0.3		0.8	1.1	0.1	45.4
1969	37.9	32.8	5.9		76.6	5.6	0.2	0.1	3.1	9.0	0.6		1.0	1.6	0.0	87.2
1970	57.7	45.3	4.4		107.4	0.5	0.6		4.0	5.1	1.0		1.6	2.6	0.2	115.3
1971	80.4	80.5	4.4		165.3	1.1	3.6		2.4	7.1	1.8		0.2	2.0	0.3	174.7
1972	84.2	135.0	5.5		224.7	1.8	5.2	3.7	8.8	19.5	2.8	0.1	0.4	3.3	0.2	247.7
1973	92.3	158.8	5.3		256.4	5.6	1.3		7.3	14.2	1.9	0.4	0.3	2.6	0.8	274.0
1974	86.7	191.9	4.6		283.2	8.6	2.4		5.0	16.0	2.1	0.3	0.3	2.7	1.2	303.1
1975	102.1	165.4	4.2		271.7	3.7	1.4		7.6	12.7	2.5	0.4	0.1	3.0	3.6	291.0
1976	81.9	200.5	3.3		285.7	11.4	0.4	7.9	0.2	19.9	3.1	2.9	0.4	6.4	4.8	316.8
1977	56.0	277.9	3.7		337.6	7.1	8.2	2.1	2.5	19.9	3.6	1.5	1.4	6.5	4.8	368.8
1978	42.1	374.0	4.9		421.0	22.4	6.2	0.1	5.0	54.9	2.4	2.1	3.6	8.1	4.3	488.3
1979	30.4	373.5	6.1		410.0	14.6	6.6	14.7	3.1	44.4	7.2	1.2	0.2	8.6	5.2	468.2
1980	41.5	407.3	6.9		455.7	37.6	54.6	11.9	0.4	133.3	17.9	1.1	4.9	23.9	5.0	617.9

* Net of incentive credits. ** Before PIP grants

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1981-2004

Territories & Arctic Islands

	EXPLORATION**				DEVELOPMENT**						OPERATING				ROYAL-TIES*	TOTAL	
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines etc	Gas Plants	Other	Total		
1981	56.8	682.5	7.5		746.8	16.3	52.1	1.6	0.1	0.6	70.7	13.9	1.3	10.3	25.5	4.5	847.5
1982	68.3	787.7	2.2		858.2	103.6	82.3	57.1			243.0	16.9	0.6		17.5	2.2	1 120.9
1983	74.8	901.8	0.2		976.8	49.6	123.4	50.9			223.9	18.2	0.1		18.3	1.4	1 220.4
1984	98.9	933.2	3.5		1 035.6	29.6	49.4	28.0		7.4	114.4	14.3			14.3	2.0	1 166.3
1985	103.7	770.3			874.0	24.9	31.6	3.4	0.1	0.5	60.5	40.8			40.8	8.1	983.4
1986	41.5	486.3	1.9		529.7	17.4	4.7	0.5	0.9		23.5	38.1			38.1	4.8	596.1
1987	29.8	165.4	0.1		195.3	26.6	27.9	2.2			56.7	47.6			47.6	7.0	306.6
1988	61.9	201.1	0.9		263.9	11.9	20.5	0.9	0.2		33.5	52.9	..		52.9	5.0	355.3
1989	71.2	231.7	1.1		304.0	1.0	3.7	0.2	1.0		5.9	73.9	4.0		77.9	6.1	393.9
1990	41.9	57.1	1.7		100.7		14.1	0.3	12.7		27.1	74.0	5.2		79.2	8.7	215.7
1991	22.7	38.2	1.2		62.1	9.1	12.2		3.7		25.0	86.3	6.4		92.7	7.6	187.4
1992	15.1	7.6	1.0		23.7	6.5	8.3		0.1		14.9	69.5	4.9		74.4	9.3	122.3
1993	10.6	2.8	0.6		14.0	0.5	6.0				6.5	43.2	6.4		49.6	7.1	77.2
1994	1.4		1.1		2.5	8.1	6.7	12.4			27.2	45.1	5.2		50.3	8.0	88.0
1995	9.2		10.6		19.8	12.4	5.6	0.5			18.5	42.6	4.4		47.0	7.6	92.9
1996	20.7	10.9			31.6	16.1	19.7				35.8	34.7	2.0		36.7	14.0	118.1
1997	8.1	24.1	0.3		32.5	10.7	21.8				32.5	31.0	2.4		33.4	9.9	108.3
1998	6.5	44.0	0.6		51.1	11.5	17.0				28.5	31.5	6.9		38.4	7.0	125.0
1999	23.6	108.2	0.3		132.1	2.9	20.7		5.0		28.6	32.9	8.6		41.5	9.3	211.5
2000	51.5	58.1	55.7		165.3	45.5	109.8	0.2	0.1		155.6	36.3	9.2		45.5	19.0	385.4
2001	202.1	105.7	3.3		311.1	17.9	25.5				43.4	36.5	10.6		47.1	43.0	444.6
2002	160.7	100.7	2.6		264.0	8.7	25.3		23.1		57.1	58.5	10.3		68.8	21.8	411.7
2003	36.8	112.7	0.8		150.3	34.6	54.9		32.2		121.7	60.2	7.6		67.8	30.0	369.8
2004	40.3	139.3	17.3		196.9	34.0	80.7		28.1		142.8	58.4	6.2		64.6	24.1	428.4
2005	33.9	192.5	26.3		252.7	55.4	193.7		0.6		249.7	63.0	7.9		70.9	20.2	593.5
Total	2 185.1	8 680.3	237.9	8.5	11 111.8	677.9	1 109.0	185.4	130.1	109.6	2 212.0	1 171.8	120.2	28.1	1 320.1	319.6	14 963.5

* Net of incentive credits. ** Before PIP grants

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1951-1980

Manitoba

	EXPLORATION				DEVELOPMENT				OPERATING				ROYAL-TIES*	TOTAL	
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines	Gas Plants			Other
1951	1.6	1.2	5.4	0.4	8.6	0.2				0.2			0.0		8.8
1952	1.4	1.5	11.0	0.3	14.2	1.8	0.5			2.3	0.1		0.1		16.6
1953	0.9	0.8	3.6	0.3	5.6	2.7	0.4	0.2	0.1	3.4	0.5		0.5	0.2	9.7
1954	0.8	1.1	9.6	0.5	12.0	8.5	1.9	0.1	0.1	10.6	1.2		1.2	0.7	24.5
1955	1.2	1.4	6.2	0.6	9.4	10.6	2.0	0.5		13.1	2.6		2.7	1.2	26.4
1956	0.9	1.1	3.4	0.5	5.9	7.8	1.6		0.3	9.7	3.2		3.2	1.7	20.5
1957	0.9	1.3	3.4	0.6	6.2	5.1	1.4		0.1	6.6	3.8		3.9	1.9	18.6
1958	0.7	0.2	2.3	0.7	3.9	2.3	0.6			2.9	3.8		3.9	1.8	12.5
1959	0.6	0.6	1.8	0.8	3.8	1.1	0.4			1.5	3.5		3.6	1.5	10.4
1960	0.3	0.2	1.9	0.3	2.7	2.0	0.2			2.2	3.3		3.4	1.3	9.6
1961	0.8	0.3	1.4	0.3	2.8	0.4	0.1	0.1		0.6	3.5		3.6	1.5	8.5
1962	0.2	0.3	1.5	0.2	2.2	0.5	0.1	0.2		0.8	3.0		3.1	1.2	7.3
1963	0.1	0.5	1.5	0.2	2.3	0.9	0.1	0.3	0.3	1.6	2.8		2.9	1.1	7.9
1964	0.1	0.4	1.5	0.2	2.2	1.8	0.3	0.3	0.1	2.5	2.6		2.9	1.3	8.9
1965	0.1	0.6	1.0		1.7	0.6	0.4	0.2		1.2	2.5		2.6	1.6	7.1
1966	0.4	0.5	1.7		2.6	0.5	0.2	0.3	0.4	1.4	2.8		2.9	1.6	8.5
1967	0.5	0.6	0.7		1.8	0.8	0.4		0.1	1.3	2.8		2.9	1.7	7.7
1968	1.0	0.8	1.2		3.0	0.5	0.4	0.1	0.1	1.1	2.6		2.7	1.9	8.7
1969	0.4	0.5	1.8		2.7	0.5	0.3	0.1		0.9	3.1		3.2	2.0	8.8
1970	0.2	0.4	0.9		1.5	0.1	0.2	0.1		0.4	2.8		3.0	1.7	6.6
1971		0.2	0.4		0.6	0.1	0.1	0.2	0.1	0.5	2.7		2.8	1.8	5.7
1972	0.1	0.1	0.4		0.6		0.4	0.3	0.2	0.9	2.8		2.9	1.8	6.2
1973	0.1	0.3	0.4		0.8		0.1	0.1	0.2	0.4	2.8		2.9	1.9	6.0
1974	0.1	0.6	0.7		1.4	0.1	0.2		0.2	0.5	5.7		5.9	4.7	12.5
1975	0.1	0.2	0.3		0.6	0.1	0.1		0.3	0.5	6.7		6.8	6.0	13.9
1976	0.2	0.5	0.5		1.2	0.2	0.2		0.1	0.5	6.8		6.9	6.0	14.6
1977	1.1	0.4	0.6		2.1	0.9	0.2			1.1	8.3		8.4	7.3	18.9
1978	3.2	0.7	5.3		9.2	1.2	0.2	0.4		1.8	4.8		4.9	12.0	27.9
1979	2.8	0.9	3.2		6.9	1.5	0.3			1.8	6.5		6.6	15.7	31.0
1980	3.1	2.1	3.0		8.2	3.0	0.9	0.2	0.1	4.2	8.5		8.6	17.3	38.3

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1981-2005

Manitoba

	EXPLORATION				DEVELOPMENT					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines	Gas Plants			Other	Total
1981	3.6	7.6	2.7		13.9	8.7	2.8	0.1		0.1	11.7	10.4		0.1	10.5	19.1	55.2
1982	2.9	13.1	3.2		19.2	15.2	8.4	0.2			23.8	13.4			13.4	26.2	82.6
1983	4.1	12.4	5.3		21.8	23.9	15.8		3.0		42.7	16.4			16.4	35.6	116.5
1984	6.8	8.1	6.0		20.9	27.4	12.3	0.6	1.0		41.3	21.3	0.5		21.8	37.6	121.6
1985	3.4	14.0	8.2		25.6	25.2	11.7	0.1	0.3	0.3	37.6	22.4			22.4	42.9	128.5
1986	1.6	7.5	3.0		12.1	13.0	7.8	0.1			20.9	18.0			18.0	21.1	72.1
1987	3.1	8.2	3.7		15.0	12.4	3.0				15.4	21.1	0.1		21.2	23.3	74.9
1988	2.9	4.4	1.9		9.2	9.4	5.5	0.2	0.4		15.5	22.5	0.1		22.6	16.5	63.8
1989	0.6	1.4	0.9		2.9	7.4	3.3	0.1	0.1		10.9	21.3			21.3	18.9	54.0
1990	0.2	2.4	1.1		3.7	14.0	4.9	0.1			19.0	29.3	0.1		29.4	23.4	75.5
1991		0.6	0.4		1.0	10.9	4.8				15.7	26.1	0.1		26.2	18.2	61.1
1992	3.6	2.1	1.8		7.5	4.7	3.1	0.2			8.0	22.1	0.1		22.2	16.5	54.2
1993	0.1	4.4	1.0		5.5	16.8	4.2	0.1			21.1	22.7	..		22.7	14.8	64.1
1994	1.9	3.2	2.9		8.0	19.7	9.0				28.7	22.3	..		22.3	14.5	73.5
1995	1.9	3.9	8.0		13.8	9.0	3.8				12.8	23.7	..		23.7	15.6	65.9
1996	2.4	5.0	5.4		12.8	9.1	2.0				11.1	21.3	..		21.3	19.2	64.4
1997	8.0	6.1	7.6		21.7	14.3	3.9				18.2	22.0			22.0	16.1	78.0
1998	2.5	2.5	2.7		7.7	10.6	3.4				14.0	23.0			23.0	9.7	54.4
1999	2.5	2.8	2.0		7.3	7.5	7.3	0.1			14.9	19.3			19.3	14.5	56.0
2000	4.2	3.5	1.1		8.8	15.4	8.8	0.1			24.3	23.6			23.6	24.9	81.6
2001	1.6	4.5	1.6		7.7	30.5	10.2				40.7	24.3			24.3	23.8	96.5
2002	0.6	7.8	0.7		9.1	40.5	15.6	0.4	0.0		56.5	24.5			24.5	22.4	112.5
2003	0.7	15.5	0.9		17.1	38.4	13.4				51.8	27.2			27.2	22.7	118.8
2004	1.7	14.1	2.1		17.9	49.2	15.3				64.5	26.9			26.9	26.5	135.8
2005	7.7	26.7	6.3		40.7	105.6	21.3				126.9	33.0			33.0	41.9	242.5
Total	92.5	202.1	157.1	5.9	457.6	594.6	215.8	6.1	4.8	3.2	824.5	664.2	1.0	3.0	668.2	666.3	2 616.6

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1968-2005

Ontario

	EXPLORATION				DEVELOPMENT						OPERATING				ROYAL-TIES*	TOTAL	
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other			Total
1968	2.0	2.1	1.6		5.7	0.6	0.6	0.4	0.2	0.2	2.0	1.6	0.4	0.3	2.3	0.5	10.5
1969	0.8	2.5	1.0		4.3	1.1	0.6		2.0	0.2	3.9	2.0	0.4	0.2	2.6	0.4	11.2
1970	1.3	0.8	0.5		2.6	0.4	1.3		9.2	0.2	11.1	1.8	3.0	0.2	5.0	0.7	19.4
1971	0.7	3.2	0.7		4.6	1.5	1.6	0.1	6.6	0.3	10.1	2.0	2.1	0.9	5.0	0.6	20.3
1972	1.6	4.4	0.9		6.9	1.1	8.0		7.6	0.2	16.9	1.7	3.2	0.3	5.2	0.6	29.6
1973	1.7	2.5	1.0		5.2	2.2	7.6		2.2	0.3	12.3	1.5	3.3	0.9	5.7	0.5	23.7
1974	1.8	5.3	1.7		8.8	2.8	0.7	0.1	1.8	0.1	5.5	2.1	4.0	0.1	6.2	0.5	21.0
1975	1.5	4.3	2.1		7.9	3.1	1.1	0.1	9.3	0.6	14.2	2.3	2.9		5.2	1.0	28.3
1976	2.6	5.8	3.5		11.9	4.6	1.0		0.3	0.1	6.0	3.2	2.0		5.2	0.7	23.8
1977	6.8	4.8	3.9		15.5	9.3	2.6	0.2	0.9	2.0	15.0	3.8	3.3	1.1	8.2	1.1	39.8
1978	7.2	9.6	10.4		27.2	9.6	3.7		4.5	0.6	18.4	4.0	3.5	1.4	8.9	1.7	56.2
1979	4.9	10.0	3.0		17.9	13.4	3.8		18.6	0.2	36.0	4.5	16.9	1.6	23.0	3.0	79.9
1980	8.0	17.2	4.5		29.7	17.9	8.3		36.2	0.3	62.7	4.9	18.8	0.8	24.5	3.3	120.2
1981	2.0	10.0	4.1		16.1	18.9			14.3	6.9	40.1	6.2	16.7	0.1	23.0	4.0	83.2
1982	1.3	11.9	3.1		16.3	20.9	5.5		6.3		32.7	5.8	11.9		17.7	5.6	72.3
1983	0.8	15.1	5.0		20.9	22.2	2.3	1.1	2.7	0.3	28.6	13.3	28.5		41.8	8.0	99.3
1984	1.1	21.2	1.8		24.1	20.6	5.1	0.8	1.5	0.6	28.6	12.6	27.5		40.1	13.2	106.0
1985	2.1	21.4	2.6		26.1	20.1	3.1	0.3	6.0	0.4	29.9	14.0	26.3		40.3	11.1	107.4
1986	1.9	14.7	2.3		18.9	6.8	4.8	0.6	11.2		23.4	13.6	29.2		42.8	9.7	94.8
1987	1.4	9.3	2.5		13.2	8.8	6.4	0.1	4.0		19.3	13.6	28.9		42.5	9.4	84.4
1988	4.8	23.5	3.1		31.4	16.4	6.6		6.4		29.4	14.6	28.8		43.4	8.3	112.5
1989	2.3	23.6	2.9		28.8	11.9	2.8		0.9		15.6	13.4	39.4		52.8	10.1	107.3
1990	3.8	17.2	4.1		25.1	10.7	6.3		42.0		59.0	13.6	31.3		44.9	10.7	139.7
1991	3.8	25.0	3.0		31.8	11.1	7.1		0.2		18.4	18.0	30.6		48.6	7.6	106.4
1992	2.3	18.8	5.3		26.4	11.3	4.1		4.2		19.6	16.3	35.8		52.1	7.3	105.4
1993	2.3	23.1	3.5		28.9	20.9	5.5		37.8		64.2	14.5	33.5		48.0	5.3	146.4
1994	0.1	17.6	1.1		18.8	17.9	12.1		7.4		37.4	14.9	32.7		47.6	6.4	110.2
1995	0.7	16.6	0.8		18.1	11.5	10.6		2.7		24.8	14.6	32.1		46.7	7.4	97.0
1996	0.9	8.6	2.3		11.8	14.7	4.0		2.8		21.5	18.3	27.5		45.8	7.3	86.4
1997	0.6	11.7	2.0		14.3	9.7	3.0		1.2		13.9	22.3	29.1		51.4	9.7	89.3
1998	0.4	17.3	0.5		18.2	16.2	1.0	..	1.0		18.2	22.9	28.6		51.5	6.5	94.4
1999	0.3	17.3	0.4		18.0	15.8	4.1	..	0.6		20.5	16.0	34.7		50.7	5.9	95.1
2000	1.6	34.3	3.3		39.2	32.3	11.6	..			43.9	16.9	33.5		50.4	14.9	148.4
2001	2.8	27.6	3.1		33.5	38.2	7.7	0.1			46.0	15.2	29.7		44.9	12.3	136.7
2002	2.4	12.0	2.4		16.8	25.9	12.4	0.1			38.4	14.3	27.2		41.5	13.4	110.1
2003	1.6	18.8	2.6		23.0	22.4	8.9		0.1		31.4	16.0	27.8		43.8	20.0	118.2
2004	1.9	18.2	3.0		23.1	28.6	9.6	0.1			38.3	14.9	27.4		42.3	19.1	122.8
2005	1.8	9.2	1.1		12.1	13.2	11.6	0.1			24.9	14.5	28.0		42.5	19.3	98.8
Total	85.9	516.5	100.7	0.0	703.1	514.6	197.1	4.2	252.7	13.5	982.1	405.7	790.5	7.9	1 204.1	267.1	3 156.4

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1969-2005

Quebec

	EXPLORATION				DEVELOPMENT					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other			Total	
1969	1.2	1.1	0.3		2.6					0.0			0.2	0.2	2.8		
1970	2.8	1.2	0.8		4.8					0.0				0.0	4.8		
1971	7.6	2.9	0.7		11.2					0.0			0.1	0.1	11.3		
1972	4.1	5.8	0.7		10.6		0.1			0.1			0.4	0.4	11.1		
1973	0.9	1.5	0.9		3.3					0.0				0.0	3.3		
1974	0.4	3.8			4.2					0.0				0.0	4.2		
1975	1.0	2.5	0.4		3.9					0.0				0.0	3.9		
1976	1.7	2.2	0.3		4.2					0.0				0.0	4.2		
1977	0.5	4.9	1.5		6.9					0.0			0.4	0.4	7.3		
1978	1.0	6.2	0.4		7.6					0.0				0.0	7.6		
1979	1.2	7.9	0.2		9.3					0.0				0.0	9.3		
1980	2.0	6.2	0.3		8.5					0.0				0.0	8.5		
1981	2.3	6.2	0.3		8.8				0.1	0.1				0.0	8.9		
1982	6.6	3.5	0.7		10.8					0.0				0.0	10.8		
1983	1.3	0.8	0.2		2.3					0.0				0.0	2.3		
1984	0.6		0.2		0.8					0.0				0.0	0.8		
1985	0.1	1.0			1.1	0.9				0.9				0.0	2.1		
1986	1.4				1.4					0.0				0.0	1.5		
1987	0.8	0.2			1.0	0.1				0.1				0.0	1.2		
1988		0.5			0.5					0.0				0.0	0.5		
1989	0.6	0.1			0.7	0.2				0.2	0.1			0.1	1.1		
1990	0.4	0.1	0.1		0.6					0.0	0.1			0.1	0.8		
1991	3.2	4.4	0.1		7.7					0.0				0.0	7.7		
1992	1.8	6.6			8.4					0.0				0.0	8.4		
1993	1.1	6.2			7.3					0.0				0.0	7.3		
1994	0.1	0.4			0.5		0.1			0.1				0.0	0.6		
1995					0.0					0.0				0.0	0.0		
1996					0.0					0.0				0.0	0.0		
1997	2.1				2.1					0.0				0.0	2.1		
1998	4.7	5.1	0.3		10.1					0.0				0.0	10.1		
1999	0.2	6.2	0.2		6.6					0.0				0.0	6.6		
2000		0.1			0.1					0.0				0.0	0.1		
2001		0.1			0.1					0.0				0.0	0.1		
2002		2.7	0.2		2.9					0.0				0.0	2.9		
2003	9.6	4.7	1.3		15.6					0.0				0.0	15.6		
2004	0.8	1.7	0.2		2.7					0.0	0.1			0.1	2.8		
2005	2.5	7.1	0.3		9.9					0.0	0.1			0.1	10.0		
Total	64.6	103.9	10.6	0.0	169.2	1.2	0.2	0.0	0.0	0.1	1.5	0.4	0.0	1.1	1.4	0.5	172.6

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1969-2005

Atlantic Provinces

	EXPLORATION				DEVELOPMENT					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other			Total	
1969	0.4		1.0		1.4				0.1	0.1	0.1			0.1	1.6		
1970	0.8	1.1	0.3		2.2					0.0	0.1			0.1	2.3		
1971	0.4	0.2	0.1		0.7					0.0	0.1			0.1	0.8		
1972	1.2	2.1	0.6		3.9					0.0	0.2			0.2	4.1		
1973	0.6	3.9	0.1		4.6					0.0	0.1			0.1	4.7		
1974	1.5		0.2		1.7					0.0	0.1			0.1	1.8		
1975	0.9	4.4	0.3		5.6					0.0	0.1			0.1	5.7		
1976	0.1	0.3	0.2		0.6					0.0	0.2			0.2	0.8		
1977	1.3		0.9		2.2					0.0	0.5			0.5	2.7		
1978	1.1		0.6		1.7		0.1		0.8	0.9	0.2			0.2	2.8		
1979	2.3	3.8	0.8		6.9					0.0	0.2			0.2	7.1		
1980	3.6		2.1		5.7					0.0				0.0	5.7		
1981	5.8	2.6	0.4		8.8					0.0				0.0	8.8		
1982	6.0	6.0	0.4		12.4					0.0				0.0	12.4		
1983	7.0	1.3	0.4		8.7					0.0				0.0	8.7		
1984	4.1	2.2	0.3		6.6					0.0				0.0	6.6		
1985	1.0	5.9			6.9					0.0				0.0	6.9		
1986	0.7	3.4	0.2		4.3					0.0				0.0	4.3		
1987	0.3	0.1	0.1		0.5		1.1			1.1				0.0	1.6		
1988	0.1	1.0	0.1		1.2			0.4		0.4				0.0	1.6		
1989					0.0					0.0				0.0	0.0		
1990	0.1	0.3			0.4					0.0				0.0	0.4		
1991	0.1				0.1					0.0				0.0	0.1		
1992	0.1		0.5		0.6					0.0				0.0	0.6		
1993					0.0					0.0				0.0	0.0		
1994	3.1	6.1			9.2					0.0				0.0	9.2		
1995	9.9	18.0	0.5		28.4		0.3			0.3				0.0	28.7		
1996					0.0					0.0				0.0	0.0		
1997		0.3			0.3					0.0				0.0	0.3		
1998	0.9	0.1	..		1.0					0.0				0.0	1.0		
1999	0.8	12.3	0.1		13.2					0.0				0.0	13.2		
2000	0.1	14.9			15.0					0.0				0.0	15.0		
2001	3.4	32.7	0.2		36.3		0.8			0.8				0.0	37.1		
2002	0.6	9.6	..		10.2					0.0				0.0	10.2		
2003	2.0	5.1	..		7.1		1.5	2.7		4.2	0.3	0.1		0.4	11.9		
2004	3.4	7.7	0.5		11.6		0.3			0.3	0.4	0.1		0.5	12.8		
2005	4.4	15.4			19.8	3.5	17.1			20.6	0.4	0.2		0.6	41.8		
Total	68.1	160.8	10.9	0.0	239.8	3.5	21.2	0.4	2.7	0.9	28.7	3.0	0.4	0.0	3.4	1.4	273.3

* Net of incentive credits.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1967-1994

Eastcoast Offshore

	EXPLORATION**					DEVELOPMENT**						OPERATING				ROYAL-TIES*	TOTAL
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other	Total		
1967	6.4	2.5	0.4	0.3	9.6					0.2	0.2				0.0	9.8	
1968	6.8	0.5	0.4	0.3	8.0						0.0				0.0	8.0	
1969	7.3	5.9	2.4	0.7	16.3						0.0				0.0	16.3	
1970	10.6	20.9	2.7	1.2	35.4						0.0				0.0	35.4	
1971	17.9	31.5	2.3		51.7		0.6			0.3	0.9				0.0	52.6	
1972	16.9	48.5	1.5		66.9	9.8	3.5			1.0	14.3				0.0	81.2	
1973	18.5	58.8	1.0		78.3	11.7	0.5			0.1	12.3				0.0	90.6	
1974	17.4	54.3	1.7		73.4						0.0				0.0	73.4	
1975	17.4	56.6	1.4		75.4						0.0				0.0	75.4	
1976	15.1	48.2	1.4		64.7						0.0			0.6	0.6	65.3	
1977	17.0	23.8	1.6		42.4					1.0	1.0			0.2	0.2	43.6	
1978	19.1	69.6	3.4		92.1					2.0	2.0			0.1	0.1	94.2	
1979	21.4	204.2	1.7		227.3		1.9			5.7	7.6	0.4		0.4	0.8	235.7	
1980	57.7	292.7	2.9		353.3		0.5			25.9	26.4	0.2		0.6	0.8	380.5	
1981	74.1	388.3	3.0		465.4		10.1				10.1	0.1			0.1	475.6	
1982	87.4	638.2	2.5		728.1		6.4				6.4				0.0	734.5	
1983	67.6	1 192.7			1 260.3		3.1				3.1				0.0	1 263.4	
1984	91.8	1 301.8			1 393.6					0.6	0.6				0.0	1 394.2	
1985	62.4	1 142.5			1 204.9						0.0				0.0	1 204.9	
1986	47.8	644.7	1.9		694.4						0.0				0.0	694.4	
1987	14.2	202.4	2.0		218.6	0.1					0.1				0.0	218.7	
1988	17.1	224.1	1.6		242.8		6.9				6.9				0.0	249.7	
1989	18.6	93.0			111.6	0.3	36.1				36.4				0.0	148.0	
1990	18.4	83.3	0.5		102.2		98.4				98.4				0.0	200.6	
1991	29.7	100.9	8.4		139.0		521.7				521.7	0.1			0.1	660.8	
1992	4.1	8.1	8.5		20.7	48.1	722.4				770.5	58.0			58.0	851.3	
1993	1.7	4.4			6.1	(1)	1 106.9				1 106.9	102.9			102.9	1 219.3	
1994			0.8		0.8	(1)	1 398.8				1 398.8	107.7			107.7	1 511.4	
Total	784.4	6 942.4	54.0	2.5	7 783.3	70.0	3 917.8	0.0	0.0	36.8	4 024.6	269.4	0.0	1.9	271.3	12 088.8	

* Net of incentive credits.** Before PIP grants

Note: Effective 1995, Eastcoast split into Newfoundland & Nova Scotia Offshore. See Tables 12a & 13a.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1995-2005

Offshore Newfoundland & Labrador

	EXPLORATION**				DEVELOPMENT**					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other	Total			
1995	16.5		6.6		23.1	(1)	1 358.5			1 358.5				0.0		1 381.6	
1996	14.7	36.7	0.5		51.9	(1)	845.7			845.7				0.0		897.6	
1997	53.0	43.7	0.1		96.8	55.3	764.1			819.4	17.9			17.9	0.2	934.3	
1998	53.6	40.4	0.1		94.1	107.3	770.7			878.0	180.6			180.6	4.0	1 156.7	
1999	43.8	218.3	0.1		262.2	255.6	871.2	84.4		1 211.2	177.3			177.3	11.6	1 662.3	
2000	61.9	110.0			171.9	383.0	597.4	19.7		1 000.1	167.0			167.0	44.9	1 383.9	
2001	54.3	51.8	10.8		116.9	365.2	544.1	30.7		940.0	158.1			158.1	30.8	1 245.8	
2002	57.8	124.5	14.0		196.3	274.7	619.7	38.6	0.0	933.0	320.2			320.2	64.7	1 514.2	
2003	62.2	167.7	3.6		233.5	442.1	666.2	17.1		1 125.4	375.6			375.6	114.7	1 849.2	
2004	41.7	3.3	10.6		55.6	598.6	531.3	51.9		1 181.8	351.0			351.0	208.1	1 796.5	
2005	90.3	59.1	15.5		164.9	613.5	561.1	35.0		1 209.6	425.2			425.2	409.5	2 209.2	
Total	549.8	855.5	61.9	0.0	1 302.3	3 095.3	8 130.0	277.4	0.0	0.0	10 293.1	2 172.9	0.0	0.0	1 747.7	888.5	13 822.1

* Net of incentive credits.** Before PIP grants

Note: Prior to 1995, Newfoundland & Nova Scotia Offshore combined into Eastcoast Offshore on Table 4.11a

(1) Development drilling & Field Equipment combined.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1995-2005

Offshore Nova Scotia

	EXPLORATION**				DEVELOPMENT**					OPERATING				ROYAL-TIES*	TOTAL		
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other	Total			
1995	1.3				1.3	3.1	2.8			5.9	106.5			106.5	3.9	117.6	
1996	7.9				7.9	10.3	5.3			15.6	121.7			121.7	3.5	148.7	
1997	10.2				10.2	10.5	38.2			48.7	110.6			110.6	2.0	171.5	
1998	51.9	17.2			69.1	231.1	627.5	99.7		958.3	96.0			96.0	2.7	1 126.1	
1999	68.4	50.7	0.1		119.2	373.4	556.9	177.4		1 107.7	101.7			101.7	1.3	1 329.9	
2000	101.4	193.2	7.1		301.7	230.7	74.9	30.5		336.1	128.6	4.8		133.4	6.5	777.7	
2001	117.8	293.9	7.6		419.3	210.5	124.1	17.7		352.3	142.2	31.4		173.6	10.8	956.0	
2002	66.6	310.7	0.5		377.8	88.0	278.3	31.4		397.7	144.8	53.1		197.9	10.2	983.6	
2003	88.4	192.1	2.1		282.6	195.4	293.3	35.8		524.5	122.6	43.2		165.8	22.7	995.6	
2004	33.7	174.0	42.1		249.8	93.9	302.7	32.1		428.7	111.7	41.9		153.6	27.4	859.5	
2005	0.8	36.7	44.4		81.9	165.5	205.1	25.0		395.6	121.8	39.3		161.1	94.2	732.8	
Total	548.4	1 268.5	103.9	0.0	1 838.9	1 612.4	2 509.1	0.0	449.6	0.0	4 175.5	1 308.2	213.7	0.0	1 360.8	185.2	7 466.2

* Net of incentive credits.** Before PIP grants

Note: Prior to 1995, Newfoundland & Nova Scotia Offshore combined into Eastcoast Offshore on Table 4.11a

(1) Development drilling & Field Equipment combined.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1967-1997

Hudson Bay Offshore

	EXPLORATION**				Total	DEVELOPMENT**					Total	OPERATING			ROYAL-TIES*	TOTAL	
	Geological & Geophysical	Drilling	Land	Other		Drilling	Field equipment	EOR	Gas Plants	Other		Wells & flow lines	Gas Plants	Other			Total
1967	0.1				0.1						0.0				0.0	0.0	0.1
1968	1.4		2.1		3.5						0.0				0.0	0.0	3.5
1969	1.4	5.8	0.7		7.9						0.0				0.0	0.0	7.9
1970	2.3	0.3	0.2		2.8						0.0				0.0	0.0	2.8
1971	1.6		0.1		1.7						0.0				0.0	0.0	1.7
1972	0.4		0.1		0.5						0.0				0.0	0.0	0.5
1973	3.6	3.4	0.2		7.2						0.0				0.0	0.0	7.2
1974	2.5	11.8			14.3						0.0				0.0	0.0	14.3
1975	0.8	0.6			1.4						0.0				0.0	0.0	1.4
1976	0.8				0.8						0.0				0.0	0.0	0.8
1977	0.2				0.2						0.0				0.0	0.0	0.2
1978					0.0						0.0				0.0	0.0	0.0
1979					0.0						0.0				0.0	0.0	0.0
1980					0.0						0.0				0.0	0.0	0.0
1981					0.0						0.0				0.0	0.0	0.0
1982	6.5				6.5						0.0				0.0	0.0	6.5
1983	5.1				5.1						0.0				0.0	0.0	5.1
1984	3.3				3.3						0.0				0.0	0.0	3.3
1985	0.9	37.2			38.1						0.0				0.0	0.0	38.1
1986	8.5	3.2			11.7						0.0				0.0	0.0	11.7
1987					0.0						0.0				0.0	0.0	0.0
1988	0.2				0.2						0.0				0.0	0.0	0.2
1989					0.0						0.0				0.0	0.0	0.0
1990					0.0						0.0				0.0	0.0	0.0
1991					0.0						0.0				0.0	0.0	0.0
1992					0.0						0.0				0.0	0.0	0.0
1993					0.0						0.0				0.0	0.0	0.0
1994					0.0						0.0				0.0	0.0	0.0
1995					0.0						0.0				0.0	0.0	0.0
1996					0.0						0.0				0.0	0.0	0.0
1997					0.0						0.0				0.0	0.0	0.0
Total	39.6	62.3	3.4	0.0	105.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3

* Net of incentive credits. Before PIP grants.

NET CASH EXPENDITURES OF THE PETROLEUM INDUSTRY

Million dollars
1967-1997

Westcoast Offshore

	EXPLORATION*					DEVELOPMENT*					OPERATING				ROYAL-TIES*	TOTAL
	Geological & Geophysical	Drilling	Land	Other	Total	Drilling	Field equipment	EOR	Gas Plants	Other	Total	Wells & flow lines	Gas Plants	Other		
1967	0.8	4.8	0.7		6.3						0.0				0.0	6.3
1968	1.1	8.4			9.5						0.0				0.0	9.5
1969		4.2		0.4	4.6						0.0				0.0	4.6
1970					0.0						0.0				0.0	0.0
1971	0.2		0.1		0.3						0.0				0.0	0.3
1972	0.1		0.1		0.2						0.0				0.0	0.2
1973					0.0						0.0				0.0	0.0
1974					0.0						0.0				0.0	0.0
1975					0.0						0.0				0.0	0.0
1976					0.0						0.0				0.0	0.0
1977					0.0						0.0				0.0	0.0
1978					0.0						0.0				0.0	0.0
1979					0.0						0.0				0.0	0.0
1980	0.1				0.1						0.0				0.0	0.1
1981	0.2				0.2						0.0				0.0	0.2
1982	0.4				0.4						0.0				0.0	0.4
1983	1.5				1.5						0.0				0.0	1.5
1984	0.6				0.6						0.0				0.0	0.6
1985	0.5				0.5						0.0				0.0	0.5
1986					0.0						0.0				0.0	0.0
1987	0.2				0.2						0.0				0.0	0.2
1988	0.5				0.5						0.0				0.0	0.5
1989	0.4				0.4						0.0				0.0	0.4
1990					0.0						0.0				0.0	0.0
1991					0.0						0.0				0.0	0.0
1992					0.0						0.0				0.0	0.0
1993					0.0						0.0				0.0	0.0
1994					0.0						0.0				0.0	0.0
1995					0.0						0.0				0.0	0.0
1996					0.0						0.0				0.0	0.0
1997					0.0						0.0				0.0	0.0
Total	6.6	17.4	0.9	0.4	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3

* Net of incentive credits. Before PIP grants.

CANADA OIL SANDS EXPENDITURES

1958 - 1996

Million Dollars

	Capital Expenditures	Operating Costs	Royalties	Total
1958	0.5	-	-	0.5
1959	1.2	-	-	1.2
1960	1.2	-	-	1.2
1961	1.7	-	-	1.7
1962	25.0	-	-	25.0
1963	40.5	-	-	40.5
1964	80.4	-	-	80.4
1965	81.6	-	-	81.6
1966	131.5	-	-	131.5
1967	72.5	-	0.1	72.6
1968	38.8	9.5	1.1	49.4
1969	16.9	36.7	2.0	55.6
1970	24.8	36.3	1.4	62.5
1971	26.9	46.5	1.8	75.2
1972	13.7	48.7	3.6	66.0
1973	27.5	60.7	8.1	96.3
1974	102.0	76.9	21.0	199.9
1975	442.5	90.6	24.5	557.6
1976	623.0	144.6	31.5	799.1
1977	550.3	251.0	52.5	853.8
1978	399.8	550.3	59.5	1 009.6
1979	245.2	540.0	56.0	841.2
1980	430.5	771.3	248.0	1 449.8
1981	541.1	756.0	238.0	1 535.1
1982	386.1	1 051.5	273.5	1 711.1
1983	422.6	1 048.2	395.8	1 866.6
1984	510.3	1 064.3	179.0	1 753.6
1985	1 131.5	1 225.6	221.0	2 578.1
1986	612.8	1 208.3	12.0	1 833.1
1987	539.5	1 146.7	23.0	1 709.2
1988	863.6	1 483.0	19.0	2 365.6
1989	422.4	1 515.3	27.7	1 965.4
1990	730.7	1 539.4	47.0	2 317.1
1991	1 090.5	1 554.1	27.0	2 671.6
1992	639.1	1 579.2	46.4	2 264.7
1993	340.8	1 575.3	82.7	1 998.8
1994	272.6	1 678.7	185.2	2 136.5
1995	571.9	1 681.1	298.3	2 551.3
1996	1 286.3	1 888.4	518.0	3 692.7

Note: In the 1947-57 period, oil sands expenditures were nominal and are included in expenditures in the conventional table (Tables 4.2&3).

Note: Includes the bi-provincial upgrader effective 1990.

CANADA OIL SANDS EXPENDITURES

1997 - 2005

Million Dollars

	<u>Capital Expenditures</u>			<u>Operating Costs</u>			<u>Royalties</u>		<u>Total</u>			
	<u>In-situ</u>	<u>Mining</u>	<u>Upgraders</u>	<u>In-situ</u>	<u>Mining</u>	<u>Upgraders</u>	<u>In-situ</u>	<u>Mining</u>	<u>Capital</u>	<u>Operating</u>	<u>Royalties</u>	<u>Total</u>
1997	1 061.5	847.3	5.7	418.3	1 208.3	38.0	63.0	206.6	1 914.5	1 664.6	269.6	3 848.7
1998	641.6	882.9	18.0	433.5	1 124.5	96.0	32.0	35.4	1 542.5	1 654.0	67.4	3 263.9
1999	208.4	2 019.1	144.2	430.5	1 239.9	114.0	178.6	90.6	2 371.7	1 784.4	269.2	4 425.3
2000	645.0	3 418.8	158.8	477.3	1 653.5	158.3	154.3	661.6	4 222.6	2 289.1	815.9	7 327.6
2001	1 096.2	3 683.7	1 127.4	517.9	2 043.3	192.0	16.1	248.9	5 907.3	2 753.2	265.0	8 925.5
2002	1 456.8	4 170.4	1 123.6	422.6	1 976.2	158.2	120.0	62.0	6 750.8	2 557.0	182.0	9 489.8
2003	1 180.0	3 535.3	332.9	517.2	2 988.8	288.3	160.0	114.0	5 048.2	3 794.3	274.0	9 116.5
2004	1 985.7	4 105.1	92.3	714.8	3 310.0	316.0	268.0	501.0	6 183.1	4 340.8	769.0	11 292.9
2005	4 191.4	6 018.5	227.3	984.3	4 004.6	316.0	228.0	591.0	10 437.2	5 304.9	819.0	16 561.1
Cumulative: 1958-2005 *									58 117.7	50 800.5	6 835.8	115 754.0

Note: Includes the bi-provincial upgrader effective 1990.

See Table 4.16a for 1958-1996 oil sands expenditures.

Note: In the 1947-57 period, oil sands expenditures were nominal and are included in the conventional table (Table 4.2 & 3).

* Includes Expenditures from Table 4.16a. Split into in-situ, mining & upgraders not available prior to 1997.

VALUE OF PRODUCERS' SALES

1947 - 2005

Table 4.17a

Thousand Dollars

Territories

	Crude Oil & Cond.	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Total
1947	500	-	-	-	-	-	500
1948	677	-	-	-	-	-	677
1949	353	-	-	-	-	-	353
1950	335	-	-	-	-	-	335
1951	330	-	-	-	-	-	330
1952	379	-	-	-	-	-	379
1953	257	-	-	-	-	-	257
1954	385	-	-	-	-	-	385
1955	1 040	-	-	-	-	-	1 040
1956	940	-	-	-	-	-	940
1957	253	-	-	-	-	-	253
1958	839	-	-	-	-	-	839
1959	765	-	-	-	-	-	765
1960	644	-	-	-	-	-	644
1961	713	-	-	-	-	-	713
1962	624	-	-	-	-	-	624
1963	457	-	-	-	-	-	457
1964	565	-	-	-	-	-	565
1965	742	-	-	-	-	-	742
1966	853	-	-	-	-	-	853
1967	533	-	-	-	-	-	533
1968	909	-	-	-	-	-	909
1969	548	-	-	-	-	-	548
1970	1 142	-	-	-	-	-	1 142
1971	1 202	113	-	-	-	-	1 315
1972	1 058	1 443	-	-	-	-	2 501
1973	2 240	3 653	-	-	-	-	5 893
1974	3 241	3 796	-	-	-	-	7 037
1975	4 479	18 408	-	-	-	-	22 887
1976	3 581	32 178	-	-	-	-	35 759
1977	4 176	34 613	-	-	-	-	38 789
1978	6 241	31 085	-	-	-	-	37 326
1979	7 573	39 200	-	-	-	-	46 773
1980	10 771	41 955	-	-	-	-	52 726
1981	8 363	39 359	-	-	-	-	47 722
1982	11 133	16 901	-	-	-	-	28 034
1983	20 016	14 758	-	-	-	-	34 774
1984	16 277	15 430	-	-	-	-	31 707
1985	180 286	27 300	-	-	-	-	207 586
1986	106 700	13 100	-	-	-	-	119 800
1987	147 264	8 545	-	-	-	-	155 809
1988	122 153	4 592	-	-	-	-	126 745
1989	169 665	5 333	-	-	-	-	174 998
1990	247 807	3 972	-	-	-	-	251 779
1991	202 437	14 180	-	-	-	-	216 617
1992	189 729	26 900	-	-	-	-	216 629
1993	164 866	27 095	-	-	-	-	191 961
1994	171 634	33 281	-	-	-	-	204 915
1995	193 668	33 548	-	-	-	-	227 216
1996	243 309	29 596	-	-	-	-	272 905
1997	228 418	25 122	-	-	-	-	253 540
1998	163 744	47 867	-	-	-	-	211 611
1999	218 051	50 654	-	-	-	-	268 705
2000	361 681	171 372	-	-	-	-	533 053
2001	317 261	305 256	-	-	-	-	622 517
2002	329 545	158 652	-	-	-	-	488 197
2003	336 814	195 365	-	-	-	-	532 179
2004	366 674	152 801	-	-	-	-	519 475
2005	424 908	124 502	-	-	-	-	549 410
Total	5 001 748	1 751 925	-	-	-	-	6 753 673

VALUE OF PRODUCERS' SALES

1947 - 2005

Thousand Dollars

British Columbia

	Crude Oil & Condensate	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Ethane	Total
1947	-	-	-	-	-	-	-	-
1948	-	-	-	-	-	-	-	-
1949	-	-	-	-	-	-	-	-
1950	-	-	-	-	-	-	-	-
1951	-	-	-	-	-	-	-	-
1952	-	-	-	-	-	-	-	-
1953	-	-	-	-	-	-	-	-
1954	-	3	-	-	-	-	-	3
1955	1	9	-	-	-	-	-	10
1956	299	15	-	-	-	-	-	314
1957	698	462	66	-	-	-	-	1 226
1958	1 010	3 442	587	16	29	-	-	5 084
1959	1 573	3 922	1 021	31	72	880	-	7 499
1960	1 531	7 102	1 494	44	103	648	-	10 922
1961	1 901	8 797	1 619	54	113	960	-	13 444
1962	15 120	10 219	1 743	76	136	764	-	28 058
1963	22 809	10 719	2 146	72	143	785	-	36 674
1964	21 476	12 193	2 038	94	162	682	-	36 645
1965	26 739	14 493	2 094	138	167	1 100	-	44 731
1966	34 182	17 340	2 173	129	175	1 501	-	55 500
1967	42 606	21 667	2 235	160	206	1 517	-	68 391
1968	48 148	24 516	2 055	154	185	1 657	-	76 715
1969	56 207	27 890	2 030	130	146	1 106	-	87 509
1970	58 589	29 768	2 157	161	108	436	-	91 219
1971	63 696	31 946	3 064	182	111	415	-	99 414
1972	58 750	43 358	3 020	194	119	278	-	105 719
1973	65 192	46 689	3 795	435	240	285	-	116 636
1974	99 563	61 299	3 995	541	232	900	-	166 530
1975	87 451	77 342	510	365	437	146	-	166 251
1976	100 329	118 632	594	424	509	170	-	220 658
1977	123 156	220 888	762	544	653	218	-	346 221
1978	135 755	232 734	876	626	751	250	-	370 992
1979	157 739	277 711	934	667	801	267	-	438 119
1980	187 953	245 263	1 397	1 164	721	838	-	437 336
1981	238 784	262 558	1 708	1 423	1 537	1 025	-	507 035
1982	337 230	293 644	1 865	1 554	1 678	1 119	-	637 090
1983	405 487	299 582	2 044	1 703	1 840	1 226	-	711 882
1984	437 527	349 980	2 744	2 287	2 470	1 646	-	796 654
1985	420 939	412 138	5 584	4 654	5 026	3 351	-	851 692
1986	247 300	323 664	14 700	11 700	10 300	32 800	-	640 464
1987	306 009	383 425	27 231	9 051	9 879	20 380	-	755 975
1988	207 412	387 497	21 851	12 007	11 572	18 238	-	658 577
1989	249 387	554 715	31 843	13 739	10 157	11 209	-	871 050
1990	296 288	500 755	31 880	14 416	9 663	12 953	-	865 955
1991	266 623	602 537	26 478	19 548	14 878	13 922	-	943 986
1992	247 951	603 812	61 166	27 275	23 756	1 444	-	965 404
1993	240 482	822 021	33 962	29 477	19 194	317	-	1 145 453
1994	238 839	920 638	45 029	24 005	18 166	921	-	1 247 598
1995	278 992	778 607	53 972	29 651	19 073	8 132	-	1 168 427
1996	380 863	856 299	59 668	50 877	26 705	6 853	-	1 381 265
1997	435 492	1 122 466	70 814	38 823	24 309	1 995	-	1 693 899
1998	328 321	1 179 921	66 269	26 970	16 961	5 007	-	1 623 449
1999	376 674	1 660 239	93 511	19 005	26 291	4 787	-	2 180 507
2000	692 412	3 973 454	166 361	100 969	94 136	2 857	132 583	5 162 772
2001	593 209	4 852 563	134 217	71 915	50 057	379	120 224	5 822 564
2002	576 763	3 529 380	139 086	52 834	56 014	1 986	152 046	4 508 109
2003	668 686	5 526 019	136 912	80 133	72 898	7 756	195 825	6 688 229
2004	748 716	5 876 477	168 696	69 902	85 897	6 006	174 300	7 129 994
2005	848 878	8 003 869	212 879	90 904	85 255	15 188	244 460	9 501 433
Total	11 481 737	45 624 679	1 652 875	811 223	704 031	197 300	1 019 438	61 491 283

VALUE OF PRODUCERS' SALES

Table 4.19a

1947 - 1985

Thousand Dollars

Alberta*	Crude Oil & Condensate	Synthetic ** Crude Oil	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Total
1947	17 099	-	2 205	979	-	-	-	20 283
1948	33 578	-	2 448	1 549	10	-	-	37 585
1949	57 403	-	2 559	1 597	62	-	-	61 621
1950	80 568	-	2 930	1 648	162	46	-	85 354
1951	115 809	-	3 494	1 664	284	112	-	121 363
1952	139 658	-	5 936	1 663	453	189	85	147 984
1953	193 118	-	6 724	1 766	516	280	321	202 725
1954	228 012	-	8 038	1 979	711	348	373	239 461
1955	274 708	-	9 976	2 463	978	639	520	289 284
1956	355 682	-	10 960	2 637	1 084	641	666	371 670
1957	358 554	-	13 735	2 693	1 415	605	2 117	379 119
1958	285 922	-	20 080	2 887	1 481	644	1 826	312 840
1959	312 295	-	24 010	3 900	1 747	1 276	1 881	345 109
1960	318 418	-	31 300	4 579	2 348	1 649	4 182	362 476
1961	379 984	-	50 908	10 306	3 098	1 875	6 133	452 304
1962	388 483	-	78 869	23 062	4 067	2 279	8 308	505 068
1963	424 785	-	96 563	50 972	4 469	3 078	12 108	591 975
1964	450 322	-	113 193	60 209	5 901	5 938	16 790	652 353
1965	472 311	-	122 514	67 366	10 771	7 183	24 122	704 267
1966	522 688	-	135 465	71 084	15 752	9 700	37 225	791 914
1967	588 771	1 157	150 562	73 513	21 032	11 776	64 951	911 762
1968	644 742	15 743	170 961	84 038	21 732	13 284	76 318	1 026 818
1969	712 577	27 790	200 408	97 564	21 305	13 050	58 926	1 131 620
1970	844 066	32 831	243 877	114 373	26 911	14 961	27 435	1 304 454
1971	1 011 793	46 511	266 289	130 785	34 978	19 389	19 284	1 529 029
1972	1 210 465	62 283	307 328	173 285	44 110	26 464	17 738	1 841 673
1973	1 822 517	72 207	367 644	222 885	78 603	40 967	22 841	2 627 664
1974	2 878 934	108 853	594 325	352 459	177 091	108 409	67 492	4 287 563
1975	3 086 745	123 378	1 267 158	395 072	220 495	144 440	86 153	5 323 441
1976	3 262 137	159 874	2 101 022	403 076	233 309	171 107	69 291	6 399 816
1977	3 895 234	180 659	2 862 954	481 050	284 268	211 453	79 256	7 994 874
1978	4 617 278	261 529	3 241 397	513 179	260 123	198 742	99 587	9 191 835
1979	5 693 217	744 614	3 962 726	545 876	345 790	319 658	155 255	11 767 136
1980	6 185 126	1 676 690	5 121 089	586 216	466 298	423 324	433 616	14 892 359
1981	6 744 563	1 464 552	5 401 466	677 698	530 285	478 934	626 140	15 923 638
1982	8 800 431	1 860 031	6 046 401	885 919	492 614	524 191	551 424	19 161 011
1983	11 089 834	2 349 116	6 082 625	1 021 901	575 898	551 133	406 603	22 077 110
1984	12 601 912	2 027 133	6 823 809	1 123 032	661 651	580 872	582 926	24 401 335
1985	12 897 609 ***	2 267 752	7 212 051	1 229 017	613 415	511 839	677 217	25 408 900

*Does not include experimental crude and ethane until 1986. Experimental included with crude oil in 1986.

**Does not represent the true value of all synthetic crude oil.

***Includes bitumen.

VALUE OF PRODUCERS' SALES

1986 - 2005

Thousand Dollars

Alberta*

	Crude Oil & Condensate	Oil Sands **		Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Ethane	Total
1986	6 268 100	1 710 000	***	5 048 900	709 400	405 400	297 400	683 200	331 400	15 453 800
1987	7 846 817	2 203 506	***	4 195 309	872 948	316 527	320 418	596 080	309 749	16 661 354
1988	6 087 782	1 696 201	***	4 373 621	699 994	286 860	260 234	583 102	312 619	14 300 413
1989	6 896 720	2 161 150	***	4 572 145	860 620	307 219	201 141	396 732	213 064	15 608 791
1990	8 209 930	2 799 416	***	4 667 014	1 061 809	564 306	332 258	368 108	351 600	18 354 441
1991	6 632 909	2 254 699	***	4 343 764	926 284	501 281	347 539	329 504	340 772	15 676 752
1992	6 834 737	2 455 312	***	4 812 505	1 018 284	499 332	332 932	100 361	387 360	16 440 823
1993	6 428 488	2 376 483	***	6 648 333	1 081 889	710 377	366 626	(7 749)	559 083	18 163 530
1994	6 868 172	2 672 068	***	8 091 072	1 178 144	614 117	371 599	77 793	491 827	20 364 792
1995	7 579 326	3 257 291	***	6 199 960	1 423 280	797 842	433 059	149 175	716 707	20 556 640
1996	9 124 475	4 033 080	***	7 759 663	1 855 870	1 306 123	544 401	76 533	733 510	25 433 655
1997	7 995 076	4 037 333	***	9 454 923	2 114 612	993 914	486 588	73 912	761 372	25 917 730
1998	5 289 170	3 076 306	***	9 586 956	1 537 142	606 399	340 326	49 802	608 950	21 095 051
1999	7 062 244	4 886 992	***	12 506 895	1 986 852	848 687	506 312	84 486	885 953	28 768 421
2000	10 756 814	8 044 464	***	23 091 079	3 132 047	1 783 429	1 178 251	80 273	1 784 240	49 850 597
2001	8 387 553	6 863 582	***	27 763 093	2 631 379	1 468 055	876 538	(19 179)	1 371 224	49 342 245
2002	8 455 043	9 258 239	***	19 176 129	2 412 277	969 515	736 947	50 038	1 796 824	42 855 012
2003	8 598 532	11 158 750	***	30 263 502	2 479 519	1 237 907	965 565	147 556	2 372 473	57 223 804
2004	9 858 369	14 939 911	***	31 081 965	3 193 727	1 401 304	1 174 391	193 191	2 604 319	64 447 177
2005	11 884 683	17 742 325	***	41 197 626	3 945 106	1 698 603	1 398 292	210 287	3 439 598	81 516 520
Total	251 062 288	121 109 811		318 000 453	44 547 124	22 482 414	15 871 292	8 462 315	20 372 644	801 908 341

*Does not include experimental crude and Alberta ethane until 1986.

**Does not represent the true value of all synthetic crude oil.

***Includes Bitumen.

VALUE OF PRODUCERS' SALES

1947 - 2005
Thousand Dollars

Saskatchewan	Crude Oil & Condensate	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Ethane	Total
1947	537	25	-	-	-	-	-	562
1948	897	43	-	-	-	-	-	940
1949	709	46	-	-	-	-	-	755
1950	929	80	-	-	-	-	-	1 009
1951	1 460	85	-	-	-	-	-	1 545
1952	2 046	119	-	-	-	-	-	2 165
1953	3 483	162	-	-	-	-	-	3 645
1954	7 637	310	-	-	-	-	-	7 947
1955	17 481	561	-	-	-	-	-	18 042
1956	34 943	806	-	-	-	-	-	35 749
1957	77 600	1 105	-	-	-	-	-	78 705
1958	95 678	1 663	34	32	28	-	-	97 435
1959	97 416	3 101	294	379	258	8	-	101 456
1960	102 665	3 175	449	543	331	14	-	107 177
1961	115 037	3 272	453	609	347	59	-	119 777
1962	140 957	2 951	591	662	359	19	-	145 539
1963	159 284	3 267	648	823	456	1	-	164 479
1964	185 544	3 528	679	1 225	653	2	-	191 631
1965	199 817	3 963	580	1 703	709	13	-	206 785
1966	211 137	5 027	563	1 231	570	43	-	218 571
1967	211 032	5 410	689	1 271	621	89	-	219 112
1968	206 237	6 127	766	1 448	676	75	-	215 329
1969	195 462	6 245	820	1 341	522	49	-	204 439
1970	199 046	6 518	867	1 293	488	-	-	208 212
1971	216 665	7 438	781	1 307	542	6	-	226 739
1972	211 991	7 220	548	1 502	511	13	-	221 785
1973	261 823	7 536	688	1 358	822	21	-	272 248
1974	394 640	7 730	949	1 343	1 612	35	-	406 309
1975	404 183	9 033	1 021	1 741	1 770	43	-	417 791
1976	441 940	10 667	1 122	3 592	1 987	36	-	459 344
1977	576 697	12 957	1 369	4 290	2 397	35	-	597 745
1978	686 027	16 882	1 746	4 506	2 296	38	-	711 495
1979	724 904	17 231	1 879	4 680	5 213	36	-	753 943
1980	860 544	19 628	1 928	4 536	3 906	31	-	890 573
1981	818 716	19 720	1 340	3 368	1 831	-	1 198	846 173
1982	1 422 109	24 257	NGL's	4 549	-	-	1 359	1 452 274
1983	1 783 478	50 171	-	7 613	-	-	3 730	1 844 992
1984	2 175 060	88 590	-	15 481	-	-	4 025	2 283 156
1985	2 375 722	112 148	-	16 285	-	-	3 114	2 507 269
1986	1 172 400	118 152	-	17 600	-	-	700	1 308 852
1987	1 511 466	153 167	-	18 080	-	-	-	1 682 713
1988	1 034 704	192 355	-	10 187	-	-	2 112	1 239 358
1989	1 237 286	265 606	-	8 022	-	-	1 410	1 512 324
1990	1 523 880	331 527	-	13 044	-	-	2 138	1 870 589
1991	1 186 480	342 305	-	11 676	-	-	1 832	1 542 293
1992	1 415 130	348 763	-	11 586	-	-	2 412	1 777 891
1993	1 489 127	350 056	-	13 270	-	-	3 141	1 855 594
1994	1 868 421	485 428	-	12 828	-	-	2 608	2 369 285
1995	2 288 783	382 478	-	16 096	-	-	3 784	2 691 141
1996	3 098 149	344 965	-	22 194	-	-	3 643	3 468 951
1997	2 959 671	387 618	-	22 937	-	-	4 524	3 374 750
1998	1 994 946	395 097	-	18 088	-	-	3 859	2 411 990
1999	3 086 785	644 536	-	25 050	-	-	4 613	3 760 984
2000	5 077 162	1 097 858	-	47 808	-	-	9 458	6 232 286
2001	3 818 710	1 307 269	-	48 154	-	-	8 495	5 182 628
2002	4 680 770	925 815	-	37 218	-	-	9 148	5 652 951
2003	4 950 163	1 523 275	-	21 208	-	-	9 138	6 503 784
2004	5 574 475	1 640 962	-	24 632	-	-	9 228	7 249 297
2005	6 698 478	1 999 514	-	29 764	-	-	12 052	8 739 808
Total	72 288 519	13 705 543	20 804	518 153	28 905	666	107 721	86 670 311

VALUE OF PRODUCERS' SALES

1947 - 2005

Thousand Dollars

Manitoba	Crude Oil & Condensate	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Total
1947.....	-	-	-	-	-	-	-
1948.....	-	-	-	-	-	-	-
1949.....	-	-	-	-	-	-	-
1950.....	-	-	-	-	-	-	-
1951.....	25	-	-	-	-	-	25
1952.....	182	-	-	-	-	-	182
1953.....	1 658	-	-	-	-	-	1 658
1954.....	5 566	-	-	-	-	-	5 566
1955.....	9 517	-	-	-	-	-	9 517
1956.....	13 417	-	-	-	-	-	13 417
1957.....	15 231	-	-	-	-	-	15 231
1958.....	14 265	-	-	-	-	-	14 265
1959.....	11 615	-	-	-	-	-	11 615
1960.....	10 690	-	-	-	-	-	10 690
1961.....	10 133	-	-	-	-	-	10 133
1962.....	9 500	-	-	-	-	-	9 500
1963.....	9 183	-	-	-	-	-	9 183
1964.....	10 694	-	-	-	-	-	10 694
1965.....	12 270	-	-	-	-	-	12 270
1966.....	13 087	-	-	-	-	-	13 087
1967.....	13 974	-	-	-	-	-	13 974
1968.....	15 561	-	-	-	-	-	15 561
1969.....	15 615	-	-	-	-	-	15 615
1970.....	14 858	-	-	-	-	-	14 858
1971.....	15 445	-	-	-	-	-	15 445
1972.....	14 586	-	-	-	-	-	14 586
1973.....	17 155	-	-	-	-	-	17 155
1974.....	27 182	-	-	-	-	-	27 182
1975.....	31 453	-	-	-	-	-	31 453
1976.....	33 533	-	-	-	-	-	33 533
1977.....	40 457	-	-	-	-	-	40 457
1978.....	45 953	-	-	-	-	-	45 953
1979.....	48 403	-	-	-	-	-	48 403
1980.....	54 958	-	-	-	-	-	54 958
1981.....	64 055	-	-	-	-	-	64 055
1982.....	100 537	-	-	-	-	-	100 537
1983.....	152 350	-	-	-	-	-	152 350
1984.....	169 296	-	-	-	-	-	169 296
1985.....	180 049	-	-	-	-	-	180 049
1986.....	95 400	-	-	300	100	-	95 800
1987.....	109 142	-	-	173	113	-	109 428
1988.....	78 655	-	-	151	101	-	78 907
1989.....	90 341	-	-	216	105	-	90 662
1990.....	114 980	-	-	398	186	-	115 564
1991.....	83 601	-	-	244	118	-	83 963
1992.....	86 476	-	-	227	107	-	86 810
1993.....	77 621	-	-	214	107	-	77 942
1994.....	82 377	-	-	190	104	-	82 671
1995.....	90 461	-	-	180	104	-	90 745
1996.....	106 601	-	-	113	46	-	106 760
1997.....	105 116	-	-	-	-	-	105 116
1998.....	73 958	-	-	-	-	-	73 958
1999.....	96 572	-	-	-	-	-	96 572
2000.....	165 411	-	-	-	-	-	165 411
2001.....	138 166	-	-	-	-	-	138 166
2002.....	149 777	-	-	-	-	-	149 777
2003.....	159 826	-	-	-	-	-	159 826
2004.....	195 667	-	-	-	-	-	195 667
2005.....	286 146	-	-	-	-	-	286 146
Total	3 588 747	-	-	2 406	1 191	-	3 592 344

VALUE OF PRODUCERS' SALES

1947 - 1985

Thousand Dollars

Western Canada*

	Crude Oil & Condensate	Synthetic** Crude Oil	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Ethane***	Total
1947	18 136	-	2 230	979	-	-	-	-	21 345
1948	35 152	-	2 491	1 549	10	-	-	-	39 202
1949	58 465	-	2 605	1 597	62	-	-	-	62 729
1950	81 832	-	3 010	1 648	162	46	-	-	86 698
1951	117 624	-	3 579	1 664	284	112	-	-	123 263
1952	142 265	-	6 055	1 663	453	189	85	-	150 710
1953	198 516	-	6 886	1 766	516	280	321	-	208 285
1954	241 600	-	8 351	1 979	711	348	373	-	253 362
1955	302 747	-	10 546	2 463	978	639	520	-	317 893
1956	405 281	-	11 781	2 637	1 084	641	666	-	422 090
1957	452 336	-	15 302	2 759	1 415	605	2 117	-	474 534
1958	397 714	-	25 185	3 508	1 529	701	1 826	-	430 463
1959	423 664	-	31 033	5 215	2 157	1 606	2 769	-	466 444
1960	433 948	-	41 577	6 522	2 935	2 083	4 844	-	491 909
1961	507 768	-	62 977	12 378	3 761	2 335	7 152	-	596 371
1962	554 684	-	92 039	25 396	4 805	2 774	9 091	-	688 789
1963	616 518	-	110 549	53 766	5 364	3 677	12 894	-	802 768
1964	668 601	-	128 914	62 926	7 220	6 753	17 474	-	891 888
1965	711 879	-	140 970	70 040	12 612	8 059	25 235	-	968 795
1966	781 947	-	157 832	73 820	17 112	10 445	38 769	-	1 079 925
1967	856 916	1 157	177 639	76 437	22 463	12 603	66 557	-	1 213 772
1968	915 597	15 743	201 604	86 859	23 334	14 145	78 050	-	1 335 332
1969	980 409	27 790	234 543	100 414	22 776	13 718	60 081	-	1 439 731
1970	1 117 701	32 831	280 163	117 397	28 365	15 557	27 871	-	1 619 885
1971	1 308 801	46 511	305 786	134 630	36 467	20 042	19 705	-	1 871 942
1972	1 496 850	62 683	359 349	176 853	45 806	27 094	18 029	-	2 186 664
1973	2 168 927	72 207	425 522	227 368	80 396	42 029	23 147	-	3 039 596
1974	3 403 560	108 853	667 150	357 403	178 975	110 253	68 427	-	4 894 621
1975	3 614 311	123 378	1 371 941	396 603	222 601	146 647	86 342	-	5 961 823
1976	3 841 520	159 874	2 262 499	404 792	237 325	173 603	69 497	-	7 149 110
1977	4 639 720	180 659	3 131 412	483 181	289 102	214 503	79 509	-	9 018 086
1978	5 491 254	261 529	3 522 098	515 801	265 255	201 789	99 875	-	10 357 601
1979	6 631 836	744 614	4 296 868	548 689	351 137	325 672	155 558	-	13 054 374
1980	7 299 342	1 676 690	5 427 935	589 541	471 998	427 951	434 485	-	16 327 942
1981	7 874 481	1 464 552	5 723 103	680 746	535 076	482 302	627 165	1 198	17 388 623
1982	10 671 440	1 860 031	6 381 203	NGL	1 912 370	-	552 543	1 359	21 378 946
1983	13 451 165	2 349 116	6 447 136	-	2 162 132	-	407 829	3 730	24 821 108
1984	15 400 072	2 027 133	7 277 809	-	2 428 028	-	584 572	4 025	27 721 639
1985	16 054 605 ****	2 267 752	7 763 637	-	2 378 057	-	680 568	3 114	29 147 733

Note: Effective 1982 NGL represents value of pentanes plus, propane and butanes.

*Does not include experimental crude and Alberta ethane until 1986.

**Does not represent the true value of all synthetic crude oil.

***Represents value of Saskatchewan production only until 1985.

****Includes Bitumen.

VALUE OF PRODUCERS' SALES

1986 - 2005

Thousand Dollars

Western Canada*

	Crude Oil & Condensate	Oil Sands **		Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Ethane ***	Total
					NGL					
1986	7 889 900	1 710 000	****	5 503 816		1 466 900	-	716 000	332 100	17 618 716
1987	9 920 698	2 203 506	****	4 740 446	-	1 574 420	-	616 460	309 749	19 365 279
1988	7 530 706	1 696 201	****	4 958 065	-	1 302 957	-	601 340	314 731	16 404 000
1989	8 643 399	2 161 150	****	5 397 799	-	1 433 062	-	407 941	214 474	18 257 825
1990	10 392 985	2 799 416	****	5 503 268	-	2 027 960	-	381 061	353 738	21 458 428
1991	8 372 050	2 254 699	****	5 302 786	-	1 848 046	-	343 426	342 604	18 463 611
1992	8 774 023	2 455 312	****	5 791 980	-	1 974 665	-	101 805	389 772	19 487 557
1993	8 400 584	2 376 483	****	7 847 505	-	2 255 116	-	(7 432)	562 224	21 434 480
1994	9 229 443	2 672 068	****	9 530 419	-	2 264 182	-	78 714	494 435	24 269 261
1995	10 431 230	3 257 291	****	7 394 593	-	2 773 257	-	157 307	720 491	24 734 169
1996	12 953 397	4 033 080	****	8 990 523	-	3 865 997	-	83 386	737 153	30 663 536
1997	11 723 773	4 037 333	****	10 990 129	-	3 751 997	-	75 907	765 896	31 345 035
1998	7 850 139	3 076 306	****	11 209 841	-	2 612 155	-	54 809	612 909	25 416 159
1999	10 840 326	4 886 992	****	14 862 324	-	3 505 708	-	89 273	890 566	35 075 189
2000	17 053 480	8 044 464	****	28 333 763	-	6 503 001	-	83 130	1 926 281	61 944 119
2001	13 254 899	6 863 582	****	34 228 181	-	5 280 315	-	(18 800)	1 499 943	61 108 120
2002	14 191 898	9 258 239	****	23 789 976	-	4 403 891	-	52 024	1 958 018	53 654 046
2003	14 714 021	11 158 750	****	37 508 161	-	5 031 761	-	155 312	2 577 436	71 145 441
2004	16 743 901	14 939 911	****	38 752 205	-	6 163 392	-	199 197	2 787 847	79 586 453
2005	20 143 093	17 742 325	****	51 325 511	-	7 515 403	-	210 287	3 696 110	100 632 729
Total	343 423 129	121 110 211		379 082 600	-	86 809 208	-	8 645 093	21 499 903	960 570 144

Note: Effective 1982 NGL represents value of pentanes plus, propane and butanes.

*Does not include experimental crude and Alberta ethane until 1986.

**Does not represent the true value of all synthetic crude oil.

***Represents value of Saskatchewan production only until 1985.

****Includes Bitumen.

VALUE OF PRODUCERS' SALES

1947 - 1986

Thousand Dollars

Eastern Canada*

	Crude Oil & Condensate	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Total
1947	382	5 615	-	-	-	-	5 997
1948	638	7 246	-	-	-	-	7 884
1949	929	8 973	-	-	-	-	9 902
1950	916	9 105	-	-	-	-	10 021
1951	700	10 157	-	-	-	-	10 857
1952	661	10 148	-	-	-	-	10 809
1953	1 026	11 826	-	-	-	-	12 852
1954	1 408	11 895	-	-	-	-	13 303
1955	1 733	12 402	-	-	-	-	14 135
1956	1 981	14 362	-	-	-	-	16 343
1957	2 187	16 142	-	-	-	-	18 329
1958	2 644	17 957	-	-	-	-	20 601
1959	3 214	16 524	-	-	-	-	19 738
1960	3 169	6 726	-	-	-	-	9 895
1961	3 564	5 757	-	-	-	-	9 321
1962	3 675	5 937	-	-	-	-	9 612
1963	3 469	6 176	-	-	-	-	9 645
1964	4 021	5 870	-	-	-	-	9 891
1965	4 099	4 956	-	-	-	-	9 055
1966	4 246	6 030	-	-	-	-	10 276
1967	3 536	5 518	-	-	-	-	9 054
1968	3 181	4 714	-	-	-	-	7 895
1969	3 130	4 391	-	-	-	-	7 521
1970	2 854	6 571	-	-	-	-	9 425
1971	2 740	6 449	-	-	-	-	9 189
1972	2 511	4 851	-	-	-	-	7 362
1973	2 880	3 736	-	-	-	-	6 616
1974	4 353	3 319	-	-	-	-	7 672
1975	5 097	6 571	-	-	-	-	11 668
1976	5 258	4 922	-	-	-	-	10 180
1977	6 667	10 310	-	-	-	-	16 977
1978	7 844	19 446	-	-	-	-	27 290
1979	8 140	25 248	-	-	-	-	33 388
1980	9 833	33 900	-	-	-	-	43 733
1981	11 117	34 971	-	-	-	-	46 088
1982	15 720	41 959	-	-	-	-	57 679
1983	18 303	55 347	-	-	-	-	73 650
1984	21 190	71 000	-	-	-	-	92 190
1985	24 965	73 143	-	-	-	-	98 108
1986	17 300	65 100	-	-	-	-	82 400

*Quebec, New Brunswick & Ontario

VALUE OF PRODUCERS' SALES

1987 - 2005

Thousand Dollars

Eastern Canada*

	Crude Oil & Condensate	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Total
1987	19 258	61 954	-	-	-	-	81 212
1988	22 370	55 893	-	-	-	-	78 263
1989	34 464	51 096	-	-	-	-	85 560
1990	44 375	46 981	-	-	-	-	91 356
1991	35 716	46 627	-	-	-	-	82 343
1992	35 175	40 070	-	-	-	-	75 245
1993	37 767	37 442	-	-	-	-	75 209
1994	36 834	38 340	-	-	-	-	75 174
1995	41 098	42 157	-	-	-	-	83 255
1996	49 562	46 630	-	-	-	-	96 192
1997	39 919	37 574	-	-	-	-	77 493
1998	26 982	38 975	-	-	-	-	65 957
1999	41 736	37 237	-	-	-	-	78 973
2000	61 908	94 157	-	-	-	-	156 065
2001	59 615	78 015	-	-	-	-	137 630
2002	46 151	51 472	-	-	-	-	97 623
2003	46 289	86 911	-	-	-	-	133 200
2004	53 103	105 040	-	-	-	-	158 143
2005	58 541	134 563	-	-	-	-	193 104
Total	1 012 144	1 806 404	-	-	-	-	2 818 548

*Quebec, New Brunswick & Ontario

VALUE OF PRODUCERS' SALES

1992 - 2005

Thousand Dollars

Eastcoast Offshore

	Crude Oil & Condensate		Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Total
	Nova Scotia	Newfoundland						
1992	96 097	-	-	-	-	-	-	96 097
1993	160 929	-	-	-	-	-	-	160 929
1994	201 244	-	-	-	-	-	-	201 244
1995	196 714	-	-	-	-	-	-	196 714
1996	195 309	-	-	-	-	-	-	195 309
1997	102 712	23 999	-	-	-	-	-	126 711
1998	119 482	443 612	-	-	-	-	-	563 094
1999	55 590	997 530	-	-	-	-	-	1 053 120
2000	-	2 203 329	778 041	-	-	-	-	2 981 370
2001	-	2 037 826	938 030	-	28 847	20 654	-	3 025 357
2002	-	4 079 916	805 363	-	32 278	34 722	-	4 952 279
2003	-	5 030 106	1 120 605	-	59 086	54 524	-	6 264 321
2004	-	5 651 785	1 029 457	-	40 579	40 898	-	6 762 719
2005	-	7 026 278	1 286 593	-	61 274	70 838	-	8 444 983
Total	1 128 077	27 494 381	5 958 089	-	222 064	221 636	-	35 024 247

VALUE OF PRODUCERS' SALES

1947 - 1985

Thousand Dollars

Canada*	Crude Oil & **** Condensate	Synthetic ** Crude Oil	Natural Gas	Pentanes Plus	Propane	Butanes	Sulphur	Ethane ***	Total
1947	18 518	-	7 845	979	-	-	-	-	27 342
1948	35 790	-	9 737	1 549	10	-	-	-	47 086
1949	59 394	-	11 578	1 597	62	-	-	-	72 631
1950	82 748	-	12 115	1 648	162	46	-	-	96 719
1951	118 324	-	13 736	1 664	284	112	-	-	134 120
1952	142 926	-	16 203	1 663	453	189	85	-	161 519
1953	199 542	-	18 712	1 766	516	280	321	-	221 137
1954	243 008	-	20 246	1 979	711	348	373	-	266 665
1955	304 480	-	22 948	2 463	978	639	520	-	332 028
1956	407 262	-	26 143	2 637	1 084	641	666	-	438 433
1957	454 523	-	31 444	2 759	1 415	605	2 117	-	492 863
1958	400 358	-	43 142	3 508	1 529	701	1 826	-	451 064
1959	426 878	-	47 557	5 215	2 157	1 606	2 769	-	486 182
1960	437 117	-	48 303	6 522	2 935	2 083	4 844	-	501 804
1961	511 332	-	68 734	12 378	3 761	2 335	7 152	-	605 692
1962	558 359	-	97 976	25 396	4 805	2 774	9 091	-	698 401
1963	619 987	-	116 725	53 766	5 364	3 677	12 894	-	812 413
1964	672 622	-	134 784	62 926	7 220	6 753	17 474	-	901 779
1965	715 978	-	145 926	70 040	12 612	8 059	25 235	-	977 850
1966	786 193	-	163 862	73 820	17 112	10 445	38 769	-	1 090 201
1967	860 452	1 157	183 157	76 437	22 463	12 603	66 557	-	1 222 826
1968	918 778	15 743	206 318	86 859	23 334	14 145	78 050	-	1 343 227
1969	983 539	27 790	238 934	100 414	22 776	13 718	60 081	-	1 447 252
1970	1 120 555	32 831	286 734	117 397	28 365	15 557	27 871	-	1 629 310
1971	1 311 541	46 511	312 235	134 630	36 467	20 042	19 705	-	1 881 131
1972	1 499 361	62 283	364 200	176 853	45 806	27 094	18 029	-	2 193 626
1973	2 171 807	72 207	429 258	227 368	80 396	42 029	23 147	-	3 046 212
1974	3 407 913	108 853	670 469	357 403	178 975	110 253	68 427	-	4 902 293
1975	3 619 408	123 378	1 378 512	396 603	222 601	146 647	86 342	-	5 973 491
1976	3 846 778	159 874	2 267 421	404 792	237 325	173 603	69 497	-	7 159 290
1977	4 646 387	180 659	3 141 722	483 181	289 102	214 503	79 509	-	9 035 063
1978	5 499 098	261 529	3 541 544	515 801	265 255	201 789	99 875	-	10 384 891
1979	6 639 976	744 614	4 322 116	548 689	351 137	325 672	155 558	-	13 087 762
1980	7 309 175	1 676 690	5 461 835	589 541	471 998	427 951	434 485	-	16 371 675
1981	7 885 598	1 464 552	5 762 074	680 746	535 076	482 302	627 165	1 198	17 438 711
1982	10 687 160	1 860 031	6 423 162	NGL	1 912 370		552 543	1 359	21 436 625
1983	13 469 468	2 349 116	6 502 483		2 162 132		407 829	3 730	24 894 758
1984	15 421 262	2 027 133	7 348 809		2 428 028		584 572	4 025	27 813 829
1985	16 079 570 ****	2 267 752	7 836 780		2 378 057		680 568	3 114	29 245 841

Note: Effective 1982 NGL represents value of pentanes plus, propane and butanes.

*Does not include experimental crude and Alberta ethane until 1986.

**Does not represent the true value of all synthetic crude oil.

***Represents value of Saskatchewan production only until 1985.

****Includes Bitumen.

VALUE OF PRODUCERS' SALES

1986 - 2005

Thousand Dollars

Canada*

	Crude Oil & Condensate	Oil Sands **	Natural Gas		Propane	Sulphur	Ethane ***	Total
1986	7 907 200	1 710 000 ****	5 568 916	NGL	1 466 900	716 000	332 100	17 701 116
1987	9 939 956	2 203 506 ****	4 802 400		1 574 420	616 460	309 749	19 446 491
1988	7 553 076	1 696 201 ****	5 013 958		1 302 957	601 340	314 731	16 482 263
1989	8 677 863	2 161 150 ****	5 448 895		1 433 062	407 941	214 474	18 343 385
1990	10 437 260	2 799 416 ****	5 550 249		2 027 960	381 061	353 738	21 549 684
1991	8 407 766	2 254 699 ****	5 349 413		1 848 046	343 426	342 604	18 545 954
1992	8 905 295	2 455 312 ****	5 832 050		1 974 665	101 805	389 772	19 658 899
1993	8 598 980	2 376 483 ****	7 884 947		2 255 116	(7 432)	562 224	21 670 318
1994	9 467 521	2 672 068 ****	9 568 759		2 264 182	78 714	494 435	24 545 679
1995	10 669 042	3 257 291 ****	7 436 750		2 773 257	157 307	720 491	25 014 138
1996	13 198 268	4 033 080 ****	9 037 153		3 865 997	83 386	737 153	30 955 037
1997	11 890 402	4 037 333 ****	11 027 703		3 751 997	75 907	765 896	31 549 238
1998	8 440 215	3 076 306 ****	11 248 816		2 612 155	54 809	612 809	26 045 110
1999	11 935 182	4 886 992 ****	14 899 561		3 505 708	89 273	890 566	36 207 282
2000	19 318 717	8 044 464 ****	29 205 961		6 503 001	83 130	1 926 281	65 081 554
2001	15 352 240	6 863 582 ****	35 244 226		5 329 816	(18 800)	1 499 943	64 271 007
2002	18 317 965	9 258 239 ****	24 646 811		4 470 891	52 024	1 958 018	58 703 948
2003	19 790 416	11 158 750 ****	38 715 677		5 145 371	155 312	2 577 436	77 542 962
2004	22 448 789	14 939 911 ****	39 886 702		6 244 869	199 197	2 787 847	86 507 315
2005	27 227 912	17 742 325 ****	52 746 667		7 647 515	225 475	3 696 110	109 286 004
Total	373 057 230	121 109 811	386 851 093		87 252 908	8 660 281	21 499 803	1 010 185 959

Note: Effective 1982 NGL represents value of pentanes plus, propane and butanes.

*Does not include experimental crude and Alberta ethane until 1986.

**Does not represent the true value of all synthetic crude oil.

***Represents value of Saskatchewan production only until 1985.

****Includes Bitumen.

Section 5

Prices

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WESTERN CANADA*
AVERAGE PRICES OF CRUDE OIL & NATURAL GAS

1947 - 1990

	Crude Oil	Natural Gas	Consumer Price Index Numbers**
	Average Wellhead Price	Average Wellhead/Plant Gate Price	
	Dollars Per Cubic Metre	Dollars Per Thou. Cubic Metres	1947 = 100
1947	16.00	2.40	100.00
1948	18.91	2.32	114.00
1949	17.75	2.24	117.60
1950	18.15	2.08	121.10
1951	15.62	2.19	133.90
1952	14.67	3.33	137.30
1953	15.50	3.30	135.90
1954	15.91	3.28	136.70
1955	14.78	3.32	136.90
1956	14.88	3.41	138.90
1957	15.77	3.54	143.40
1958	15.27	3.38	147.30
1959	14.60	3.18	148.70
1960	14.48	3.42	150.70
1961	14.56	4.06	152.10
1962	13.98	4.31	154.00
1963	14.90	4.73	156.60
1964	15.34	4.92	159.40
1965	15.38	4.87	163.30
1966	15.42	5.08	169.40
1967	15.40	5.12	175.30
1968	15.43	5.10	182.60
1969	15.15	5.03	190.90
1970	15.56	5.26	197.20
1971	17.22	5.22	202.80
1972	17.36	5.43	212.60
1973	21.44	5.99	228.60
1974	35.87	9.49	253.50
1975	45.09	19.26	280.90
1976	52.57	31.31	302.00
1977	63.22	41.70	326.20
1978	75.70	48.36	355.40
1979	81.95	54.99	387.80
1980	97.00	75.48	427.10
1981	117.10	80.61	480.40
1982	163.06	87.80	532.30
1983	197.92	93.23	563.40
1984	208.37	96.79	587.70
1985	220.98	93.57	611.00
1986	113.91	73.47	636.00
1987	138.26	58.55	663.90
1988	101.08	52.78	690.80
1989	121.88	53.77	725.40
1990	148.86	54.32	760.40

*Includes Alberta, British Columbia, Manitoba, Saskatchewan & Territories.

**Converted for illustrative purposes from base period 1971 = 100.

WESTERN CANADA*
AVERAGE PRICES OF CRUDE OIL & NATURAL GAS

1991 - 2005

	Crude Oil	Natural Gas	Consumer Price
	Average	Average	Index
	Wellhead Price	Wellhead/Plant	Numbers**
	Dollars Per	Dollars Per	1947 = 100
	Cubic Metre	Thou. Cubic Metres	
1991	120.78	48.28	803.00
1992	123.00	47.99	815.10
1993	113.15	58.38	829.77
1994	119.70	66.08	831.43
1995	132.35	48.85	848.89
1996	160.77	56.74	862.47
1997	143.94	68.44	876.27
1998	100.07	67.70	884.16
1999	150.24	87.41	899.19
2000	233.83	164.61	923.60
2001	186.17	196.87	947.20
2002	209.23	137.15	963.00
2003	223.33	221.96	989.96
2004	260.41	226.64	1008.58
2005	324.64	298.56	1030.47

*Includes Alberta, British Columbia, Manitoba, Saskatchewan & Territories.

**Converted for illustrative purposes from base period 1971 = 100.

AVERAGE PRICES OF CRUDE OIL & NATURAL GAS BY PROVINCE

1951 - 2005

	Crude Oil (1)				Natural Gas (2)		
	British Columbia	Alberta	Sask	Manitoba	British Columbia	Alberta	Sask
1951	-	15.87	7.37	13.48	-	2.17	3.54
1952	-	14.92	7.59	10.69	-	3.32	3.72
1953	-	15.82	7.85	15.91	-	3.29	3.68
1954	-	16.37	8.86	16.30	1.50	3.28	3.56
1955	10.87	15.29	9.72	14.45	1.80	3.32	3.28
1956	12.67	15.55	10.43	14.59	3.00	3.42	3.33
1957	12.72	16.41	13.25	15.74	2.23	3.63	3.28
1958	12.37	15.88	13.49	15.40	2.14	3.83	2.74
1959	11.47	15.12	12.92	14.46	2.19	3.39	3.47
1960	11.10	15.09	12.45	14.12	3.20	3.46	3.55
1961	11.78	14.89	12.96	14.23	3.25	4.29	3.56
1962	10.67	14.23	13.77	15.22	3.34	4.51	3.67
1963	11.46	15.53	14.06	15.32	3.60	4.94	3.76
1964	11.70	16.07	14.34	15.24	3.64	5.17	3.77
1965	12.46	16.12	14.32	15.61	3.71	5.10	4.04
1966	12.90	16.18	14.25	15.74	3.82	5.33	4.48
1967	13.61	16.00	14.35	15.74	3.50	5.49	4.82
1968	13.64	16.08	14.12	15.78	3.41	5.51	4.70
1969	13.93	15.61	14.07	15.84	3.37	5.46	3.89
1970	14.49	16.07	14.00	15.82	3.34	5.69	4.60
1971	15.87	17.78	15.41	17.34	3.39	5.60	4.60
1972	15.45	17.89	15.40	17.46	3.59	5.89	4.56
1973	19.25	21.91	19.22	21.23	3.57	6.62	4.81
1974	33.06	36.34	33.66	36.02	5.43	10.46	5.22
1975	38.27	45.64	43.09	44.84	7.14	21.79	6.01
1976	42.07	53.46	49.73	52.95	11.43	35.34	7.33
1977	55.38	64.24	59.07	64.17	20.80	45.69	10.92
1978	66.90	76.78	71.28	76.80	24.39	52.57	15.14
1979	72.61	82.93	77.35	82.97	28.63	59.84	14.63
1980	92.18	97.69	92.22	97.52	31.44	82.51	16.40
1981	115.87	118.17	110.75	118.03	36.98	87.19	16.56
1982	160.82	161.51	175.47	172.68	43.71	94.31	19.07
1983	193.42	200.12	186.88	206.73	45.22	100.39	38.18
1984	207.53	209.96	201.16	213.41	49.94	103.68	50.80
1985	213.64	214.33	204.52	219.38	54.53	99.00	57.63
1986	121.41	117.86	100.28	115.77	45.11	77.74	53.73
1987	144.99	142.03	125.17	139.64	45.08	59.98	64.60
1988	108.56	105.38	84.47	102.26	42.86	54.02	50.54
1989	130.14	125.93	106.36	124.66	48.54	54.77	49.36
1990	151.88	154.61	125.31	155.85	47.51	55.18	54.18
1991	130.91	126.95	95.76	117.04	43.64	48.65	53.12
1992	120.72	128.07	105.94	131.46	41.14	48.68	53.06
1993	118.09	117.36	99.63	122.11	50.05	60.08	52.64
1994	119.02	123.82	108.73	124.99	53.87	68.07	66.57
1995	134.15	136.11	122.56	140.50	40.38	49.99	51.54
1996	166.95	165.56	148.29	173.90	44.13	58.90	51.38
1997	162.11	150.28	126.89	165.10	54.27	70.96	62.62
1998	112.06	105.43	86.16	116.64	55.45	69.70	64.39
1999	159.53	153.66	142.25	166.16	76.65	88.68	96.30
2000	257.92	244.72	209.50	266.20	178.51	162.34	165.99
2001	221.33	198.76	157.52	214.91	189.11	198.39	193.24
2002	227.44	217.63	191.71	230.16	125.44	139.48	139.43
2003	252.80	232.44	203.44	252.57	210.78	224.62	215.00
2004	305.54	278.56	226.75	306.93	216.19	228.84	225.81
2005	397.87	352.57	275.65	354.96	286.20	301.75	285.90

(1) Average Wellhead Price (\$ per M³)(2) Average Wellhead/Plant Gate Price (\$ per 10³M³)

IMPORTED CRUDE OIL & CANADIAN PAR @ MONTREAL

1984 - 1997

	Average cost of imports at Montreal U.S.\$/M³	Average cost of imports at Montreal Cdn.\$/M³	Canadian Par @ Montreal Cdn.\$/M³ (1)
1984	180.92	234.30	-
1985	175.12	239.13	-
1986	100.67	139.88	-
1987	116.96	155.08	-
1988	97.38	119.85	126.91
1989	117.10	138.64	149.16
1990	151.91	177.24	184.79
1991	130.75	149.81	158.18
1992	122.56	148.14	169.29
1993	108.21	139.60	154.39
1994	101.46	138.56	149.97
1995	110.59	151.78	164.11
1996	132.78	181.05	196.78
1997	119.91	166.03	186.70

(1) Edmonton Par plus transportation costs.

REPRESENTATIVE RETAIL PRICES - REGULAR UNLEADED GASOLINE - SELF SERVICE STATIONS
1990 - 2005
Cents per litre

	St John Newfoundland	Charlotte/ Summerside P.E.I	Halifax Nova Scotia	Saint John N.B	Montreal Quebec	Toronto Ontario	Winnipeg Manitoba	Regina Sask.	Edmonton Alberta	Vancouver B.C.
1990	61.5	57.8			62.8	55.7	55.3	54.7	53.6	61.4
1991	63.6	63.3			64.3	53.8	52.8	47.4	49.8	57.8
1992	60.8	60.8			60.2	52.4	49.5	49.4	47.6	53.8
1993	57.0	56.8	50.7	54.7	57.4	51.1	52.1	53.6	45.7	54.8
1994	58.6	55.0	52.0	53.6	55.2	49.8	52.3	55.6	45.4	55.6
1995	62.8	59.3	54.3	56.0	56.8	52.4	54.6	57.5	47.6	58.4
1996	61.4	59.2	54.8	55.1	60.6	56.1	56.9	59.3	49.6	59.2
1997	67.7	60.6	60.6	60.2	61.9	56.1	57.4	60.0	52.1	58.8
1998	64.4	53.6	57.1	55.4	56.3	51.6	53.3	55.6	47.0	50.6
1999	66.2	52.9	60.8	59.2	63.0	57.5	57.3	60.5	51.4	54.3
2000	83.0	70.1	76.1	73.3	77.2	70.8	66.7	71.7	63.5	69.1
2001	79.1	71.9	72.8	70.0	73.8	67.8	65.0	72.2	61.3	68.9
2002	77.0	68.2	73.4	72.5	71.4	67.3	63.2	72.7	63.4	70.4
2003	82.8	74.0	78.0	78.8	76.7	70.9	67.6	76.0	67.4	76.8
2004	91.7	84.1	87.5	88.0	85.8	76.7	76.7	82.5	75.9	86.0
2005	102.1	96.4	97.9	97.9	96.4	89.0	90.0	92.7	85.1	97.1
- Jan	87.5	80.4	83.6	83.6	83.7	78.0	76.6	79.8	73.6	82.2
- Feb	92.6	83.0	87.4	88.2	85.2	79.0	80.2	85.4	77.4	88.0
- Mar	93.9	86.4	91.8	92.3	91.4	83.8	84.1	89.6	80.8	92.0
- Apr	99.4	92.9	96.8	95.9	94.5	87.6	89.1	94.4	86.6	101.4
- May	99.9	97.2	93.6	95.4	89.9	84.2	87.5	89.5	80.8	97.0
- June	99.8	94.3	95.3	94.3	96.5	88.1	87.7	91.7	83.5	96.7
- July	104.0	97.7	100.4	100.3	98.9	90.1	92.5	92.7	88.6	99.5
- Aug	108.0	100.0	107.4	107.4	107.4	97.9	98.3	100.0	94.4	105.3
- Sept	125.2	121.5	120.0	118.1	118.5	107.2	106.7	108.9	102.2	112.7
- Oct	115.0	112.3	108.6	107.3	105.2	97.2	102.1	103.0	91.7	104.6
- Nov	100.7	96.0	92.6	96.0	92.6	86.7	89.3	89.2	83.0	94.9
- Dec	99.7	94.7	97.3	96.3	92.4	88.5	86.0	88.3	78.9	90.8

Note: Includes all taxes.

**Reference Crude Oil Prices & Foreign Exchange Rates
1986-1990**

Table 5.5a

	West Texas Intermediate on NYMEX - Cushing (\$US/Bbl) 825/0.5% ^{s*}	Canadian Par at Edmonton (\$Cdn/Bbl) 825/0.5% ^{s**}	Bow River @ Hardisty (\$Cdn/Bbl) 905/2.1% ^{s**}	Light/Heavy Differential	Exchange Rate (US/\$Cdn)
1986 Jan	23.02	33.86			0.7109
Feb	15.63	23.44			0.7125
Mar	12.56	17.44			0.7138
Apr	12.81	16.65			0.7207
May	15.38	19.29			0.7271
Jun	13.50	18.10	not available		0.7196
Jul	11.49	14.83			0.7243
Aug	15.20	18.86			0.7203
Sep	14.96	20.05			0.7209
Oct	14.89	19.35			0.7203
Nov	15.17	19.71			0.7215
Dec	16.08	20.70			0.7247
1987 Jan	18.69	23.81	19.80	4.01	0.7351
Feb	17.75	23.08	19.06	4.02	0.7497
Mar	18.45	22.37	18.97	3.40	0.7580
Apr	18.65	22.90	20.23	2.67	0.7582
May	19.40	24.13	21.34	2.79	0.7456
Jun	20.05	24.97	22.46	2.51	0.7471
Jul	21.30	26.09	23.55	2.54	0.7543
Aug	20.20	26.12	23.28	2.84	0.7544
Sep	19.50	24.19	20.86	3.33	0.7603
Oct	19.85	24.42	21.40	3.02	0.7637
Nov	18.85	23.90	20.41	3.49	0.7598
Dec	17.30	21.99	17.16	4.83	0.7649
1988 Jan	17.11	20.55	15.47	5.08	0.7780
Feb	16.75	20.08	14.80	5.28	0.7887
Mar	16.20	18.76	13.42	5.34	0.8006
Apr	17.85	20.11	16.18	3.93	0.8096
May	17.40	20.51	17.49	3.02	0.8085
Jun	16.60	19.44	15.18	4.26	0.8214
Jul	15.50	17.40	13.64	3.76	0.8283
Aug	15.55	17.74	14.27	3.47	0.8168
Sep	14.45	16.98	13.23	3.75	0.8153
Oct	13.80	15.57	10.76	4.81	0.8297
Nov	14.00	15.59	11.14	4.45	0.8214
Dec	16.30	17.16	12.74	4.42	0.8361
1989 Jan	18.00	20.14	15.28	4.86	0.8393
Feb	17.80	19.87	14.97	4.91	0.8410
Mar	19.45	21.70	17.01	4.70	0.8366
Apr	20.95	23.57	19.06	4.51	0.8413
May	20.05	23.29	18.78	4.51	0.8384
Jun	20.00	23.12	18.95	4.17	0.8345
Jul	19.75	22.92	19.08	3.85	0.8412
Aug	18.55	21.02	17.34	3.68	0.8508
Sep	19.60	22.08	17.58	4.51	0.8456
Oct	20.10	22.75	17.96	4.78	0.8512
Nov	19.80	22.41	17.64	4.77	0.8550
Dec	21.10	23.33	17.76	5.57	0.8612
1990 Jan	22.65	25.36	18.85	6.51	0.8537
Feb	22.10	25.92	19.21	6.71	0.8358
Mar	20.40	23.68	17.62	6.05	0.8476
Apr	18.60	21.10	13.93	7.18	0.8592
May	18.45	21.03	13.75	7.28	0.8514
Jun	16.85	18.84	12.69	6.15	0.8527
Jul	18.65	20.35	15.03	5.31	0.8644
Aug	27.15	29.97	24.77	5.20	0.8738
Sep	33.70	37.71	31.74	5.98	0.8634
Oct	35.90	40.73	33.76	6.96	0.8622
Nov	32.30	36.61	27.50	9.12	0.8598
Dec	27.15	30.39	20.84	9.55	0.8620

* Calendar average of NYMEX near-month futures price.

** Calendar average of refiners postings.

Source: CAPP Crude Oil Report

November 2006

Reference Crude Oil Prices & Foreign Exchange Rates

1991 - 1995

	West Texas Intermediate on NYMEX - Cushing (\$US/Bbl) 825/0.5% ^{s*}	Canadian Par at Edmonton (\$Cdn/Bbl) 825/0.5% ^{s**}	Bow River @ Hardisty (\$Cdn/Bbl) 905/2.1% ^{s**}	Light/Heavy Differential	Exchange Rate (\$US/\$Cdn)
1991 Jan	24.70	27.47	16.93	10.54	0.8651
Feb	20.55	22.58	10.98	11.60	0.8662
Mar	19.90	21.75	12.33	9.42	0.8677
Apr	20.80	22.81	12.41	10.40	0.8671
May	21.25	23.21	13.82	9.39	0.8698
Jun	20.20	21.93	14.20	7.73	0.8743
Jul	21.42	23.48	16.63	6.86	0.8702
Aug	21.69	23.60	15.90	7.70	0.8736
Sep	21.85	23.48	16.58	6.90	0.8797
Oct	23.25	24.97	15.89	9.09	0.8867
Nov	22.60	24.13	15.51	8.62	0.8847
Dec	19.55	21.24	12.51	8.72	0.8728
1992 Jan	18.80	20.36	13.20	7.16	0.8647
Feb	19.00	21.01	14.83	6.18	0.8456
Mar	18.95	21.03	14.90	6.13	0.8385
Apr	20.25	22.58	16.66	5.92	0.8421
May	21.00	23.84	17.96	5.88	0.8340
Jun	22.35	25.45	19.17	6.28	0.8362
Jul	21.75	24.63	18.30	6.33	0.8391
Aug	21.30	24.09	17.99	6.10	0.8397
Sep	21.90	25.72	19.01	6.71	0.8181
Oct	21.70	25.95	18.94	7.01	0.8032
Nov	20.35	24.47	17.29	7.18	0.7887
Dec	19.40	23.11	15.70	7.41	0.7857
1993 Jan	19.05	22.26	14.87	7.39	0.7827
Feb	20.05	23.35	16.01	7.34	0.7938
Mar	20.35	23.26	16.74	6.52	0.8020
Apr	20.30	23.56	17.73	5.83	0.7924
May	20.00	23.40	17.65	5.75	0.7873
Jun	19.15	22.72	17.02	5.70	0.7820
Jul	17.90	20.87	15.59	5.28	0.7802
Aug	18.00	21.32	16.16	5.16	0.7641
Sep	17.50	21.13	16.03	5.09	0.7569
Oct	18.15	22.19	17.60	4.59	0.7541
Nov	16.75	20.07	15.49	4.58	0.7589
Dec	14.55	17.27	12.55	4.72	0.7515
1994 Jan	15.00	17.50	13.06	4.44	0.7591
Feb	14.75	17.63	12.99	4.64	0.7451
Mar	14.65	18.20	13.79	4.41	0.7330
Apr	16.30	20.94	16.99	3.95	0.7233
May	17.85	23.16	19.38	3.78	0.7241
Jun	19.05	24.97	21.19	3.78	0.7226
Jul	19.65	25.73	21.82	3.90	0.7233
Aug	18.35	23.96	19.94	4.02	0.7259
Sep	17.45	22.24	18.01	4.23	0.7387
Oct	17.65	22.47	18.55	3.92	0.7407
Nov	18.10	23.30	19.64	3.66	0.7327
Dec	17.15	22.33	19.16	3.17	0.7203
1995 Jan	17.95	23.98	20.93	3.05	0.7078
Feb	18.55	24.59	21.54	3.05	0.7140
Mar	18.55	24.78	21.99	2.78	0.7105
Apr	19.95	26.05	23.59	2.46	0.7268
May	19.75	25.52	22.25	3.27	0.7349
Jun	18.40	24.09	21.42	2.67	0.7262
Jul	17.25	22.37	19.65	2.72	0.7348
Aug	17.80	23.09	20.41	2.68	0.7380
Sep	18.20	23.64	19.82	3.82	0.7402
Oct	17.40	22.36	18.04	4.32	0.7435
Nov	18.00	23.22	18.14	5.08	0.7391
Dec	19.04	24.90	19.75	5.15	0.7305

* Calendar average of NYMEX near-month futures price.

** Calendar average of refiners postings.

Source: CAPP Crude Oil Report

Reference Crude Oil Prices & Foreign Exchange Rates

1996-1998

		West Texas Intermediate on NYMEX - Cushing (\$US/Bbl) 825/0.5% ^{s*}	Canadian Par at Edmonton (\$Cdn/Bbl) 825/0.5% ^{s**}	Bow River @ Hardisty (\$Cdn/Bbl) 905/2.1% ^{s**}	Light/Heavy Differential	Exchange Rate (\$US/\$Cdn)
1996	Jan	18.70	24.42	19.48	4.94	0.732
	Feb	18.78	24.85	20.11	4.74	0.727
	Mar	21.18	28.00	23.95	4.05	0.733
	Apr	23.24	31.04	27.30	3.74	0.736
	May	21.09	28.26	24.94	3.32	0.731
	Jun	20.43	27.14	24.14	3.00	0.732
	Jul	21.31	28.34	25.13	3.21	0.730
	Aug	21.90	29.39	25.93	3.46	0.729
	Sep	23.88	32.06	28.45	3.61	0.730
	Oct	24.90	32.99	28.34	4.65	0.740
	Nov	23.55	30.78	25.26	5.52	0.747
	Dec	25.12	33.45	27.31	6.14	0.734
1997	Jan	25.18	33.25	27.18	6.07	0.742
	Feb	22.17	29.38	23.42	5.96	0.738
	Mar	20.97	28.05	21.93	6.12	0.729
	Apr	19.73	26.74	20.29	6.45	0.717
	May	20.87	28.06	21.25	6.81	0.724
	Jun	19.22	25.73	19.33	6.40	0.723
	Jul	19.66	26.12	20.21	5.91	0.726
	Aug	19.95	26.75	21.27	5.48	0.719
	Sep	19.78	26.44	20.79	5.65	0.721
	Oct	21.28	28.52	21.95	6.57	0.721
	Nov	20.22	27.54	20.70	6.84	0.708
	Dec	18.32	25.09	16.30	8.79	0.701
1998	Jan	16.73	23.06	14.64	8.42	0.695
	Feb	16.08	22.02	13.82	8.20	0.696
	Mar	15.03	20.21	13.01	7.20	0.706
	Apr	15.47	20.94	13.70	7.24	0.699
	May	14.93	20.33	12.96	7.37	0.692
	Jun	13.67	18.74	12.45	6.29	0.682
	Jul	14.09	19.45	14.93	4.52	0.672
	Aug	13.38	19.16	15.82	3.34	0.651
	Sep	14.97	21.41	18.23	3.18	0.657
	Oct	14.42	20.93	17.71	3.22	0.647
	Nov	12.99	18.76	15.37	3.39	0.650
	Dec	11.31	15.98	12.87	3.11	0.648

* Calendar average of NYMEX near-month futures price.

** Calendar average of refiners postings.

Source: CAPP Crude Oil Report

REFERENCE CRUDE OIL PRICES & FOREIGN EXCHANGE RATES

1999 - Dec 2001

		West Texas Intermediate on NYMEX - Cushing (\$US/Bbl) 825/0.5% ^{s*}	Canadian Par at Edmonton (\$Cdn/Bbl) 825/0.5% ^{s**}	Bow River @ Hardisty (\$Cdn/Bbl) 905/2.1% ^{s**}	Light/Heavy Differential	Exchange Rate (\$US/\$Cdn)
1999	Jan	12.49	17.61	14.88	2.73	0.658
	Feb	12.02	16.75	15.27	1.48	0.668
	Mar	14.68	20.91	19.41	1.50	0.659
	Apr	17.30	24.39	20.17	4.22	0.672
	May	17.77	24.57	20.32	4.25	0.684
	Jun	17.92	24.73	20.59	4.15	0.681
	Jul	20.10	28.40	24.41	3.99	0.672
	Aug	21.28	30.33	27.00	3.33	0.670
	Sep	23.79	34.01	31.45	2.56	0.677
	Oct	22.67	32.54	27.60	4.94	0.677
	Nov	24.77	35.68	28.42	7.26	0.681
	Dec	26.10	38.31	30.64	7.67	0.679
2000	Jan	27.01	38.87	32.05	6.82	0.690
	Feb	29.30	41.85	36.28	5.57	0.689
	Mar	29.89	43.36	36.94	6.42	0.685
	Apr	25.54	36.32	30.61	5.71	0.681
	May	28.81	42.23	36.37	5.86	0.669
	Jun	31.53	45.76	39.54	6.22	0.677
	Jul	29.72	43.14	36.31	6.83	0.677
	Aug	31.14	45.62	38.54	7.08	0.675
	Sep	33.87	50.12	41.12	9.00	0.673
	Oct	32.93	49.58	31.65	17.93	0.661
	Nov	34.26	52.35	30.99	21.36	0.648
	Dec	28.40	42.74	21.83	20.91	0.657
2001	Jan	29.26	43.55	25.45	18.10	0.665
	Feb	29.64	44.28	26.52	17.76	0.657
	Mar	27.27	41.03	25.55	15.48	0.642
	Apr	27.62	41.60	26.12	15.48	0.642
	May	28.66	42.74	26.68	16.06	0.649
	Jun	27.58	42.21	26.20	16.01	0.656
	Jul	26.43	40.47	29.28	11.19	0.653
	Aug	27.31	41.39	35.52	5.87	0.649
	Sep	25.69	39.49	25.08	14.41	0.638
	Oct	22.21	33.87	18.65	15.22	0.636
	Nov	19.67	30.16	17.53	12.63	0.628
	Dec	19.40	29.32	18.24	11.08	0.634

* Calendar average of NYMEX near-month futures price.

** Calendar average of refiners postings.

Source: CAPP Crude Oil Report

REFERENCE CRUDE OIL PRICES & FOREIGN EXCHANGE RATES

2002 - 2005

		West Texas Intermediate on NYMEX - Cushing (\$US/Bbl) 825/0.5% ^{s*}	Canadian Par at Edmonton (\$Cdn/Bbl) 825/0.5% ^{s**}	Bow River @ Hardisty (\$Cdn/Bbl) 905/2.1% ^{s**}	Light/Heavy Differential	Exchange Rate (\$US/\$Cdn)
2002	Jan	19.73	30.54	21.39	9.15	0.625
	Feb	20.76	32.27	25.20	7.07	0.627
	Mar	24.44	38.03	32.21	5.82	0.630
	Apr	26.26	40.54	34.34	6.20	0.632
	May	26.95	41.01	32.51	8.50	0.645
	Jun	25.55	38.80	30.38	8.42	0.653
	Jul	26.93	41.33	35.52	5.81	0.647
	Aug	28.20	43.11	36.52	6.59	0.638
	Sep	29.67	45.19	35.37	9.82	0.635
	Oct	28.86	43.93	32.05	11.88	0.634
	Nov	26.19	39.75	29.22	10.53	0.636
	Dec	29.38	44.76	35.37	9.39	0.641
2003	Jan	32.70	49.87	40.95	8.92	0.649
	Feb	35.73	53.71	41.84	11.87	0.661
	Mar	33.16	49.26	36.57	12.69	0.678
	Apr	28.14	41.59	29.69	11.90	0.686
	May	28.07	39.61	31.10	8.51	0.722
	Jun	30.52	42.16	33.45	8.71	0.739
	Jul	30.70	42.10	31.24	10.86	0.724
	Aug	31.60	43.24	33.13	10.11	0.716
	Sep	28.31	37.44	27.55	9.89	0.734
	Oct	30.35	38.47	27.96	10.51	0.757
	Nov	31.06	39.38	27.10	12.28	0.762
	Dec	32.14	40.82	30.54	10.28	0.762
2004	Jan	34.22	43.17	34.05	9.12	0.772
	Feb	34.48	44.93	34.73	10.20	0.752
	Mar	36.72	48.71	36.02	12.69	0.753
	Apr	36.60	48.86	34.36	14.50	0.745
	May	40.28	52.50	39.71	12.79	0.726
	Jun	38.05	50.46	38.12	12.34	0.737
	Jul	40.81	52.23	41.57	10.66	0.756
	Aug	44.88	57.78	43.97	13.81	0.762
	Sep	45.94	58.74	40.34	18.40	0.777
	Oct	53.09	64.52	47.57	16.95	0.802
	Nov	48.48	57.61	34.46	23.16	0.836
	Dec	43.26	50.99	26.27	24.72	0.820
2005	Jan	46.85	56.62	37.20	19.42	0.816
	Feb	48.05	60.09	36.39	23.70	0.807
	Mar	54.63	67.65	43.32	24.33	0.822
	Apr	53.22	66.25	39.35	26.90	0.809
	May	49.87	61.60	36.07	25.53	0.796
	Jun	56.42	69.43	49.34	20.09	0.806
	Jul	59.03	72.13	56.31	15.82	0.818
	Aug	64.99	78.73	58.74	19.99	0.831
	Sep	65.55	78.66	52.10	26.56	0.849
	Oct	62.27	75.24	50.30	24.95	0.849
	Nov	58.34	70.83	40.53	30.31	0.847
	Dec	59.45	67.45	38.27	29.18	0.861

REFERENCE CRUDE OIL PRICES & FOREIGN EXCHANGE RATES

2006 - 2007 YTD

	West Texas Intermediate on NYMEX - Cushing (\$US/Bbl) 825/0.5% ^{s*}	Canadian Par at Edmonton (\$Cdn/Bbl) 825/0.5% ^{s**}	Bow River @ Hardisty (\$Cdn/Bbl) 905/2.1% ^{s**}	Light/Heavy Differential	Exchange Rate (\$US/\$Cdn)
2006 Jan	65.54	71.81	44.71	27.10	0.864
Feb	61.93	67.31	33.38	33.93	0.870
Mar	62.97	67.77	43.07	24.69	0.864
Apr	70.16	74.88	59.69	15.19	0.874
May	70.96	80.91	65.32	15.58	0.901
Jun	70.97	79.85	58.33	21.52	0.898
Jul	74.46	85.62	66.10	19.52	0.886
Aug	73.08	80.41	63.41	17.01	0.894
Sep	63.90	71.21	47.36	23.85	0.896
Oct	59.14	62.54	42.20	20.34	0.886
Nov	59.40	62.97	44.41	18.56	0.880
Dec	62.09	67.95	50.47	17.48	0.867
2007 Jan	54.35	64.19	44.24	19.95	0.850
1986	15.06	20.19	Not available		0.720
1987	19.17	24.00	20.71	3.29	0.754
1988	15.96	18.32	14.02	4.30	0.812
1989	19.60	22.18	17.62	4.56	0.845
1990	24.49	27.64	20.81	6.83	0.857
1991	21.48	23.39	14.47	8.92	0.873
1992	20.56	23.52	16.99	6.53	0.827
1993	18.48	21.78	16.12	5.66	0.775
1994	17.16	21.87	17.88	3.99	0.732
1995	18.40	24.05	20.63	3.42	0.729
1996	22.00	29.23	25.03	4.20	0.733
1997	20.61	27.64	21.22	6.42	0.722
1998	14.39	20.08	14.63	5.45	0.675
1999	19.24	27.35	23.35	4.00	0.671
2000	30.20	44.33	34.35	9.98	0.679
2001	25.90	39.13	25.07	14.06	0.646
2002	26.08	39.91	31.67	8.24	0.637
2003	31.04	43.14	32.68	10.46	0.716
2004	41.40	52.54	37.60	14.94	0.770
2005	56.56	68.72	44.83	23.90	0.826
2006	66.22	72.77	51.54	21.23	0.882
2007 YTD	54.35	64.19	44.24	19.95	0.85

* Calendar average of NYMEX near-month futures price.

** Calendar average of refiners postings.

Source: CAPP Crude Oil Report

Reference Natural Gas Prices

1990-1994
(\$/MMBtu)

		NYMEX (\$US)*	AECO-C (\$US)**	Differential	AECO-C (\$Cdn)**	ADOE Average Market Price(\$Cdn)	ADOE Reference Price(\$Cdn)
1990	Jan	n/a	n/a		1.616	1.71	
	Feb	n/a	n/a		1.425	1.73	
	Mar	n/a	n/a		1.197	1.68	
	Apr	n/a	n/a		1.234	1.61	
	May	n/a	n/a		1.230	1.62	
	Jun	1.560	1.045	0.515	1.230	1.58	
	Jul	1.525	1.030	0.495	1.209	1.58	
	Aug	1.440	1.038	0.402	1.198	1.56	
	Sep	1.426	1.048	0.378	1.198	1.56	
	Oct	1.758	1.064	0.694	1.230	1.60	
	Nov	1.897	1.117	0.780	1.304	1.67	
	Dec	2.447	1.123	1.324	1.304	1.73	
1991	Jan	1.962	1.131	0.831	1.312	1.73	
	Feb	1.498	1.122	0.376	1.301	1.68	
	Mar	1.361	0.973	0.388	1.122	1.57	
	Apr	1.388	0.906	0.482	1.048	1.50	
	May	1.369	0.854	0.515	0.985	1.46	
	Jun	1.335	0.875	0.460	1.006	1.37	
	Jul	1.192	0.954	0.238	1.091	1.32	
	Aug	1.221	0.951	0.270	1.101	1.25	
	Sep	1.342	0.972	0.370	1.112	1.25	
	Oct	1.737	0.969	0.768	1.101	1.29	
	Nov	2.017	0.976	1.041	1.101	1.40	
	Dec	1.995	1.033	0.962	1.171	1.43	
1992	Jan	1.723	0.998	0.725	1.150	1.43	
	Feb	1.201	0.888	0.313	1.023	1.33	
	Mar	1.178	0.828	0.350	0.981	1.29	
	Apr	1.256	0.767	0.489	0.918	1.31	
	May	1.443	0.769	0.674	0.907	1.33	
	Jun	1.741	0.776	0.965	0.928	1.33	
	Jul	1.584	0.802	0.782	0.960	1.28	
	Aug	1.744	0.815	0.929	0.970	1.35	
	Sep	1.846	0.910	0.936	1.086	1.35	
	Oct	2.337	1.209	1.128	1.477	1.53	
	Nov	2.542	1.275	1.267	1.582	1.53	
	Dec	2.287	1.504	0.783	1.919	1.52	
1993	Jan	2.069	2.329	-0.260	2.964	1.54	
	Feb	1.650	1.440	0.210	1.846	1.50	
	Mar	1.860	1.868	-0.008	2.352	1.55	
	Apr	2.090	1.809	0.281	2.257	1.61	
	May	2.710	2.618	0.092	3.290	1.68	
	Jun	2.250	1.373	0.877	1.740	1.65	
	Jul	2.070	1.497	0.573	1.909	1.57	
	Aug	2.100	1.271	0.829	1.624	1.58	
	Sep	2.430	1.526	0.904	2.014	1.64	
	Oct	2.150	1.430	0.720	1.888		1.61
	Nov	2.130	1.780	0.350	2.352		1.92
	Dec	2.340	2.323	0.017	3.069		2.17
1994	Jan	2.065	1.872	0.193	2.510		2.04
	Feb	2.342	1.716	0.626	2.257		2.15
	Mar	2.383	1.916	0.467	2.584		2.18
	Apr	2.055	1.596	0.459	2.173		1.92
	May	2.116	1.536	0.580	2.120		1.90
	Jun	1.904	1.408	0.496	1.941		1.75
	Jul	2.023	1.372	0.651	1.898		1.83
	Aug	1.843	1.328	0.515	1.838		1.75
	Sep	1.543	1.205	0.338	1.662		1.58
	Oct	1.448	1.098	0.350	1.496		1.42
	Nov	1.612	1.327	0.285	1.786		1.61
	Dec	1.655	1.356	0.299	1.838		1.65

Source: CAPP Natural Gas Report

*Average of last 3 days of near month contract

**Weighted average of all deals completed in previous month for month of delivery.

Reference Natural Gas Prices

1995-1998
(\$/MMBtu)

		NYMEX (\$US)*	AECO-C (\$US)**	Differential	AECO-C (\$Cdn)**	ADOE Reference Price(\$Cdn)
1995	Jan	1.601	0.984	0.617	1.356	1.47
	Feb	1.410	0.725	0.685	1.019	1.32
	Mar	1.415	0.682	0.733	0.961	1.27
	Apr	1.560	0.761	0.799	1.076	1.26
	May	1.694	0.891	0.803	1.248	1.32
	Jun	1.742	0.954	0.788	1.297	1.34
	Jul	1.554	0.834	0.720	1.145	1.16
	Aug	1.429	0.753	0.676	1.035	1.13
	Sep	1.570	0.805	0.765	1.094	1.27
	Oct	1.618	0.850	0.768	1.140	1.32
	Nov	1.763	0.941	0.822	1.268	1.36
	Dec	2.141	0.954	1.187	1.307	1.47
1996	Jan	3.129	1.046	2.083	1.421	1.71
	Feb	2.426	1.150	1.276	1.578	1.70
	Mar	2.605	1.098	1.507	1.513	1.69
	Apr	2.794	1.011	1.783	1.376	1.59
	May	2.350	0.920	1.430	1.252	1.49
	Jun	2.342	0.826	1.516	1.135	1.44
	Jul	2.634	0.840	1.794	1.145	1.46
	Aug	2.357	0.899	1.458	1.232	1.46
	Sep	1.911	0.880	1.031	1.204	1.27
	Oct	1.889	0.903	0.986	1.233	1.35
	Nov	2.571	1.109	1.462	1.489	1.89
	Dec	3.611	1.594	2.017	2.134	2.49
1997	Jan	4.254	1.673	2.581	2.281	2.92
	Feb	2.868	2.113	0.755	2.835	2.40
	Mar	1.879	1.306	0.573	1.775	1.47
	Apr	1.846	1.110	0.736	1.530	1.52
	May	2.099	1.331	0.768	1.851	1.66
	Jun	2.331	1.271	1.060	1.752	1.74
	Jul	2.219	1.180	1.039	1.636	1.68
	Aug	2.163	1.116	1.047	1.543	1.66
	Sep	2.506	1.123	1.383	1.561	1.82
	Oct	3.189	1.318	1.871	1.822	2.18
	Nov	3.501	1.489	2.012	2.085	2.50
	Dec	2.682	1.274	1.408	1.805	2.06
1998	Jan	2.240	1.027	1.213	1.476	1.90
	Feb	2.036	1.070	0.966	1.554	1.82
	Mar	2.282	1.223	1.059	1.738	1.80
	Apr	2.334	1.328	1.006	1.874	1.94
	May	2.263	1.576	0.687	2.266	1.94
	Jun	2.065	1.319	0.746	1.916	1.80
	Jul	2.353	1.291	1.062	1.895	1.93
	Aug	1.953	1.366	0.587	2.045	1.88
	Sep	1.740	1.109	0.631	1.722	1.65
	Oct	2.130	1.487	0.643	2.249	1.96
	Nov	2.126	1.802	0.324	2.780	2.31
	Dec	2.136	1.907	0.229	2.950	2.34

Source: CAPP Natural Gas Report

*Average of last 3 days of near month contract

**Weighted average of all deals completed in previous month for month of delivery.

REFERENCE NATURAL GAS PRICES

1999 - 2001
(\$/MMBtu)

		NYMEX (\$US)*	AECO-C (\$US)**	Differential	AECO-C (\$Cdn)**	ADOE Reference Price(\$Cdn)
1999	Jan 1.811	1.675	0.136	2.598	2.15
	Feb 1.746	1.605	0.141	2.437	2.00
	Mar 1.693	1.581	0.112	2.368	1.90
	Apr 1.847	1.575	0.272	2.381	2.00
	May 2.326	1.851	0.475	2.735	2.33
	Jun 2.201	1.953	0.248	2.868	2.34
	Jul 2.272	2.018	0.254	2.958	2.46
	Aug 2.572	1.971	0.601	2.978	2.74
	Sep 2.963	2.347	0.616	3.511	3.02
	Oct 2.607	2.312	0.295	3.395	2.87
	Nov 3.013	2.691	0.322	3.960	3.23
	Dec 2.169	2.270	-0.101	3.322	2.68
2000	Jan 2.338	2.132	0.206	3.138	2.64
	Feb 2.563	2.121	0.442	3.045	2.76
	Mar 2.561	2.263	0.298	3.297	2.87
	Apr 2.926	2.600	0.326	3.785	3.27
	May 3.112	2.748	0.364	4.053	3.53
	Jun 4.238	3.230	1.008	4.860	4.57
	Jul 4.538	3.731	0.807	5.528	4.66
	Aug 3.748	3.306	0.442	4.905	4.15
	Sep 4.644	3.606	1.038	5.352	4.91
	Oct 5.304	4.613	0.691	6.924	5.83
	Nov 4.621	4.655	-0.034	7.117	6.11
	Dec 6.320	5.350	0.970	8.232	8.73
2001	Jan 9.853	9.048	0.805	13.616	11.82
	Feb 6.940	7.326	-0.386	11.039	8.49
	Mar 5.090	5.247	-0.157	8.047	6.83
	Apr 5.442	5.128	0.314	8.016	6.95
	May 5.000	4.803	0.197	7.431	6.05
	Jun 3.922	3.729	0.193	5.744	4.68
	Jul 3.342	2.938	0.404	4.463	3.96
	Aug 3.190	2.451	0.739	3.764	3.72
	Sep 2.458	2.282	0.176	3.522	2.91
	Oct 1.888	1.675	0.213	2.632	2.53
	Nov 3.106	2.240	0.866	3.532	3.51
	Dec 2.539	2.347	0.192	3.740	3.37

Source: CAPP Natural Gas Report

*Average of last 3 days of near month contract

**Weighted average of all deals completed in previous month for month of delivery

November 2006

REFERENCE NATURAL GAS PRICES

2002 - 2005
(\$/MMBtu)

		NYMEX (\$US)*	AECO-C (\$US)**	Differential	AECO-C (\$Cdn)**	ADOE Reference Price(\$Cdn)
2002	Jan 2.787	2.341	0.446	3.735	3.34
	Feb 1.984	1.886	0.098	3.000	2.86
	Mar 2.381	2.053	0.328	3.291	3.41
	Apr 3.386	2.812	0.574	4.468	4.12
	May 3.344	2.935	0.409	4.594	4.12
	Jun 3.377	2.743	0.634	4.207	3.73
	Jul 3.276	2.235	1.041	3.400	3.34
	Aug 2.938	1.749	1.189	2.765	3.09
	Sep 3.463	2.303	1.160	3.593	3.70
	Oct 3.641	2.915	0.726	4.613	4.50
	Nov 4.145	3.618	0.527	5.659	5.11
	Dec 4.220	3.485	0.735	5.497	5.21
2003	Jan 5.043	4.098	0.945	6.456	6.21
	Feb 5.500	4.692	0.808	7.178	7.20
	Mar 8.701	6.775	1.926	10.131	9.43
	Apr 5.107	4.821	0.286	7.112	6.20
	May 5.358	4.708	0.650	6.855	6.04
	Jun 5.988	5.079	0.909	7.014	6.25
	Jul 5.621	5.051	0.570	6.868	5.88
	Aug 4.700	4.207	0.493	5.824	5.36
	Sep 5.016	4.417	0.599	6.184	5.47
	Oct 4.520	4.223	0.297	5.718	5.19
	Nov 4.486	4.178	0.308	5.478	4.85
	Dec 4.725	4.237	0.488	5.569	5.39
2004	Jan 6.224	5.189	1.035	6.833	6.43
	Feb 5.739	5.184	0.555	6.817	6.15
	Mar 5.118	4.617	0.501	6.165	5.79
	Apr 5.365	4.752	0.613	6.253	5.95
	May 5.858	4.934	0.924	6.716	6.62
	Jun 6.683	5.410	1.273	7.435	6.82
	Jul 6.326	5.179	1.147	6.974	6.51
	Aug 5.998	5.164	0.834	6.884	6.32
	Sep 5.190	4.675	0.515	6.121	5.49
	Oct 5.459	4.455	1.004	5.683	5.58
	Nov 7.973	6.530	1.443	8.001	6.94
	Dec 7.167	6.385	0.782	7.563	7.07
2005	Jan 6.567	5.651	0.916	6.947	6.35
	Feb 6.360	5.263	1.097	6.501	6.26
	Mar 6.239	5.345	0.894	6.610	6.64
	Apr 7.149	6.143	1.006	7.478	7.16
	May 7.007	6.175	0.832	7.675	6.87
	Jun 6.326	5.515	0.812	6.970	6.69
	Jul 7.158	6.012	1.146	7.400	7.25
	Aug 7.452	6.171	1.281	7.569	7.86
	Sep 10.136	7.984	2.153	9.543	9.98
	Oct 13.001	9.819	3.182	11.535	12.00
	Nov 14.070	10.875	3.195	12.737	11.40
	Dec 11.471	9.204	2.267	10.774	11.12

REFERENCE NATURAL GAS PRICES

2006 - 2007 YTD

(\$/MMBtu)

		NYMEX (\$US)*	AECO-C (\$US)**	Differential	AECO-C (\$Cdn)**	ADOE Reference Price(\$Cdn)
2006	Jan	11.579	10.413	1.165	12.108	10.04
	Feb	8.363	7.372	0.991	8.461	7.78
	Mar	7.296	6.298	0.998	7.240	6.82
	Apr	7.246	5.690	1.555	6.653	6.52
	May	7.337	5.778	1.558	6.566	6.02
	Jun	5.955	5.032	0.922	5.590	5.58
	Jul	5.988	5.164	0.824	5.792	5.51
	Aug	6.779	5.425	1.354	6.157	6.16
	Sep	6.815	5.537	1.278	6.143	5.40
	Oct	4.401	3.988	0.413	4.446	4.64
	Nov	7.448	5.982	1.466	6.712	6.87
	Dec	8.011	7.003	1.009	7.930	
2007	Jan	6.195	6.308	-0.112	7.294	
	Feb	6.999	6.139	0.860	7.237	
	1991	1.572	0.976	0.596	1.120	n/a
	1992	1.716	0.962	0.754	1.158	n/a
	1993	2.134	1.772	0.362	2.275	n/a
	1994	1.972	1.477	0.495	2.008	1.81
	1995	1.627	0.845	0.782	1.162	1.31
	1996	2.552	1.023	1.529	1.393	1.63
	1997	2.748	1.359	1.389	1.873	1.88
	1998	2.138	1.375	0.763	2.039	1.94
	1999	2.268	1.987	0.281	2.959	2.48
	2000	3.909	3.363	0.546	5.019	4.50
	2001	4.397	4.101	0.296	6.296	5.40
	2002	3.245	2.590	0.655	4.069	3.88
	2003	5.397	4.707	0.690	6.699	6.12
	2004	6.092	5.206	0.885	6.787	6.31
	2005	8.578	7.013	1.565	8.478	8.30
	2006	7.268	6.140	1.128	6.983	6.48
	2007 YTD	6.597	6.223	0.374	7.266	

Source: CAPP Natural Gas Report

*Average of last 3 days of near month contract

**Weighted average of all deals completed in previous month for month of delivery.

Section 6

Demand/Consumption

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CANADIAN CONSUMPTION OF CRUDE OIL & PRODUCTS

1947 - 1985

Cubic Metres Per Day

	Refinery Crude Runs *	Product Imports	Product Exports	Net Product Imports	Apparent Consumption of Crude Oil & Products **
1947.....	33 656	7 087	508	6 579	40 235
1948.....	37 948	9 646	922	8 724	46 672
1949.....	41 890	7 580	350	7 230	49 120
1950.....	47 518	8 804	16	8 788	56 306
1951.....	55 395	11 902	-	11 902	67 297
1952.....	60 228	10 100	563	9 537	69 765
1953.....	67 181	9 466	-	9 466	76 647
1954.....	73 798	8 253	186	8 067	81 865
1955.....	84 815	16 528	421	16 107	100 922
1956.....	98 572	15 790	1 093	14 697	113 269
1957.....	103 871	15 024	1 333	13 691	117 562
1958.....	104 679	12 757	533	12 224	116 903
1959.....	116 011	16 741	923	15 818	131 829
1960.....	121 696	15 646	1 385	14 261	135 957
1961.....	129 085	12 919	839	12 080	141 165
1962.....	134 809	13 085	1 898	11 187	145 996
1963.....	144 242	14 224	2 398	11 826	156 068
1964.....	148 534	19 011	3 783	15 228	163 762
1965.....	154 508	25 670	1 167	24 503	179 011
1966.....	165 492	25 973	1 156	24 817	190 309
1967.....	169 848	29 694	1 318	28 376	198 224
1968.....	180 353	32 313	2 021	30 292	210 645
1969.....	188 653	32 532	1 873	30 659	219 312
1970.....	202 986	31 269	2 554	28 715	231 701
1971.....	221 641	24 265	5 834	18 431	240 072
1972.....	243 450	22 280	14 822	7 458	250 908
1973.....	266 075	19 241	18 086	1 155	267 230
1974.....	281 215	13 181	17 212	(4 031)	277 184
1975.....	270 681	6 461	13 748	(7 287)	263 394
1976.....	271 173	5 767	9 282	(3 515)	267 658
1977.....	286 909	7 210	12 264	(5 054)	281 855
1978.....	288 666	7 943	20 642	(12 699)	275 967
1979.....	309 629	5 087	18 120	(13 033)	296 596
1980.....	300 960	6 888	20 118	(13 230)	287 730
1981.....	279 690	6 882	19 362	(12 480)	267 210
1982.....	239 402	7 273	14 402	(7 129)	232 273
1983.....	228 534	8 908	20 103	(11 195)	217 339
1984.....	229 468	14 442	22 113	(7 671)	221 797
1985.....	223 599	13 700	25 619	(11 919)	211 680

*Includes condensate and pentanes plus and propane/butane/mixes.

**Before inventory change.

Note: Export/Import numbers above do not reflect total foreign trade transactions.

CANADIAN CONSUMPTION OF CRUDE OIL & PRODUCTS

1986 - 2005

Cubic Metres Per Day

	Refinery Crude Runs *	Product Imports	Product Exports	Net Product Imports	Apparent Consumption of Crude Oil & Products
1986	218 613	18 703	23 424	(4 721)	213 892
1987	229 649	22 245	26 993	(4 748)	224 901
1988	241 175	24 386	36 802	(12 416)	228 759
1989	246 070	28 077	33 949	(5 872)	240 198
1990	251 785	22 737	38 288	(15 551)	236 234
1991	238 154	23 443	42 131	(18 688)	219 466
1992	231 792	23 550	37 793	(14 243)	217 549
1993	244 761	21 918	40 086	(18 168)	226 593
1994	251 207	20 308	37 454	(17 146)	234 061
1995	249 516	22 566	39 763	(17 197)	232 319
1996	261 370	22 685	46 537	(23 852)	237 518
1997	269 306	27 706	49 503	(21 797)	247 509
1998	271 778	28 588	46 082	(17 494)	254 284
1999	272 493	26 864	47 715	(20 851)	251 642
2000	280 674	25 213	48 088	(22 875)	257 799
2001	288 015	31 605	62 637	(31 032)	256 983
2002	295 982	27 929	67 346	(39 417)	256 565
2003	298 839	35 237	68 648	(33 411)	265 428
2004	311 206	38 667	70 819	(32 152)	279 054
2005	299 293	44 475	70 495	(26 020)	273 273

*Includes condensate and pentanes plus and propane/butane/mixes

**Before inventory change.

Note: Export/Import numbers above do not reflect total foreign trade transactions.

SALES OF NATURAL GAS IN CANADA

1947 - 1985

Million Cubic Metres Per Day

	Residential	Commercial	Industrial	Direct *	Total
1947.....	1.5	0.7	0.9	-	3.1
1948.....	1.6	0.8	0.9	-	3.3
1949.....	1.7	0.8	1.1	-	3.6
1950.....	2.1	1.0	1.4	-	4.5
1951.....	2.2	1.1	1.7	-	5.0
1952.....	2.2	1.2	1.8	-	5.2
1953.....	2.4	1.2	2.1	-	5.7
1954.....	2.9	1.5	2.9	-	7.3
1955.....	3.6	1.8	3.9	-	9.3
1956.....	4.0	2.0	5.1	-	11.1
1957.....	4.6	2.3	5.5	-	12.4
1958.....	5.7	2.8	7.2	-	15.7
1959.....	7.4	3.3	10.8	-	21.5
1960.....	8.4	3.9	12.6	-	24.9
1961.....	9.3	4.4	15.1	-	28.8
1962.....	10.5	4.9	16.6	-	32.0
1963.....	11.3	5.4	18.3	-	35.0
1964.....	12.7	6.5	19.9	-	39.1
1965.....	14.5	7.8	22.1	-	44.4
1966.....	15.2	9.0	25.2	-	49.4
1967.....	15.8	10.2	27.9	-	53.9
1968.....	16.6	11.1	31.5	-	59.2
1969.....	18.0	13.1	34.5	-	65.6
1970.....	18.8	14.4	38.0	-	71.2
1971.....	19.5	16.1	42.2	-	77.8
1972.....	21.7	18.7	48.2	-	88.6
1973.....	21.1	19.1	55.2	-	95.4
1974.....	22.7	21.4	57.9	-	102.0
1975.....	23.2	22.2	57.4	-	102.8
1976.....	24.2	22.8	59.1	-	106.1
1977.....	24.4	23.1	63.6	2.9	114.0
1978.....	25.5	24.7	64.1	2.7	117.0
1979.....	26.3	25.4	67.5	2.8	122.0
1980.....	26.3	27.6	64.3	5.0	123.2
1981.....	26.8	27.7	62.9	0.7	118.1
1982.....	33.6	27.3	59.3	0.9	121.1
1983.....	31.2	26.0	62.9	0.6	120.7
1984.....	33.1	27.5	69.3	0.4	130.3
1985.....	35.0	29.2	73.1	0.1	137.4

*Direct sales volumes not available prior to 1977.

SALES OF NATURAL GAS IN CANADA

1986 - 2005

Million Cubic Metres Per Day

	Residential	Commercial	Industrial	Direct *	Total
1986.....	33.4	28.4	69.9	2.1	133.8
1987.....	31.4	26.7	67.9	5.0	131.0
1988.....	34.9	29.3	69.7	10.0	143.9
1989.....	38.0	31.5	74.8	11.5	155.8
1990.....	37.0	30.7	70.6	10.9	149.2
1991.....	37.4	30.8	68.4	13.2	149.8
1992.....	38.9	31.3	67.2	17.9	155.3
1993.....	40.7	31.6	68.7	22.2	163.2
1994.....	42.6	31.6	67.5	25.4	167.1
1995.....	43.3	31.7	67.3	31.9	174.2
1996.....	47.7	34.3	67.0	34.3	183.3
1997.....	45.2	31.9	66.7	40.8	184.6
1998.....	38.7	26.6	59.4	50.7	175.4
1999.....	39.2	28.1	56.1	58.1	181.5
2000.....	47.3	35.3	60.4	55.8	198.8
2001.....	43.3	33.8	51.6	54.4	183.1
2002.....	46.6	35.9	48.2	61.7	192.4
2003.....	48.5	36.9	53.4	61.0	199.8
2004.....	46.9	34.9	54.1	61.6	197.5
2005.....	46.7	34.3	51.7	59.1	191.8

*Direct sales volumes not available prior to 1977.

NATURAL GAS SALES IN CANADA BY PROVINCE

1960 - 2005

Million Cubic Metres at 101.325 kPa and 15°C

	Nova Scotia	New Brunswick	Quebec	Ontario	Manitoba	Saskatchewan	Alberta	British Columbia, Yukon & NWT	Canada
1960	-	2	345	2 942	327	862	3 876	731	9 085
1961	-	2	686	3 545	467	1 004	3 988	810	10 502
1962	-	2	655	4 223	525	1 077	4 275	915	11 672
1963	-	2	769	4 748	643	1 186	4 439	1 005	12 792
1964	-	2	940	5 503	787	1 298	4 556	1 207	14 293
1965	-	2	885	6 209	935	1 620	4 936	1 646	16 233
1966	-	2	921	6 801	1 066	1 842	5 236	2 135	18 003
1967	-	2	1 000	7 909	1 182	1 942	5 530	2 127	19 692
1968	-	2	1 251	8 728	1 282	2 295	5 692	2 450	21 700
1969	-	2	1 439	9 956	1 343	2 233	6 425	2 531	23 929
1970	-	2	1 436	11 501	1 460	2 257	6 592	2 742	25 990
1971	-	2	1 569	13 018	1 555	2 326	7 037	2 859	28 366
1972	-	2	1 649	15 654	1 697	2 493	7 615	3 348	32 458
1973	-	1	1 819	16 405	1 767	2 632	7 962	4 240	34 826
1974	-	2	2 272	18 447	1 810	2 623	8 425	3 652	37 231
1975	-	2	2 334	18 059	1 708	2 609	8 712	4 102	37 526
1976	-	2	2 277	19 178	1 725	2 671	9 079	3 903	38 835
1977	-	2	2 309	18 823	1 719	2 884	11 000	3 810	40 547
1978	-	2	2 460	18 674	1 818	2 791	12 062	3 938	41 745
1979	-	2	2 765	18 915	1 928	2 830	12 868	4 186	43 494
1980	-	2	2 921	18 641	1 783	2 762	12 819	4 327	43 255
1981	-	2	3 191	18 489	1 697	2 618	12 767	4 121	42 885
1982	-	2	2 970	17 800	1 817	2 786	14 061	4 453	43 889
1983	-	2	3 589	17 778	1 721	2 623	13 178	4 402	43 293
1984	-	1	4 206	18 991	1 776	2 798	15 066	4 720	47 558
1985	-	1	4 872	19 599	1 852	2 838	15 964	4 996	50 122
1986	-	1	4 939	19 245	1 769	2 553	15 030	4 515	48 052
1987	-	1	5 008	19 478	1 551	2 381	14 516	4 855	47 790
1988	-	-	5 195	21 149	1 827	2 793	16 288	5 429	52 681
1989	-	-	5 372	22 398	1 879	2 761	17 795	6 663	56 868
1990	-	-	5 588	20 689	1 948	2 792	17 420	6 034	54 471
1991	-	-	5 452	21 064	1 847	3 146	17 146	6 016	54 671
1992	-	-	5 693	22 203	1 779	3 664	17 185	6 342	56 866
1993	-	-	5 745	22 685	1 824	4 225	17 776	7 304	59 559
1994	-	-	5 656	23 340	1 799	4 377	18 465	7 362	60 999
1995	-	-	5 996	24 150	1 896	4 470	19 365	7 724	63 601
1996	-	-	6 292	25 253	2 028	4 753	21 004	7 764	67 094
1997	-	-	6 408	25 878	1 900	4 697	20 786	7 646	67 315
1998	-	-	6 032	23 486	1 797	4 786	20 302	7 577	63 980
1999	-	-	6 165	25 304	2 016	4 793	20 297	7 686	66 261
2000	-	-	6 372	27 450	2 161	5 218	22 887	8 466	72 554
2001	3	42	5 258	25 488	2 045	4 923	20 633	8 406	66 798
2002	544	464	5 829	26 837	2 223	5 143	21 806	7 376	70 222
2003	55	576	5 600	27 854	2 155	5 708	24 044	6 960	72 952
2004	44	624	5 740	26 844	2 177	5 639	24 188	7 096	72 352
2005	74	665	5 368	26 846	2 075	5 353	22 739	7 022	70 142

* NOTE: Direct sales not included prior to 1987.

CANADIAN DEMAND FOR MOTOR GASOLINE, DIESEL & HEAVY FUEL OIL

1972 - 1984

Cubic Metres Per Day

	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984
MOTOR GASOLINE:													
Atlantic.....	6 688	7 676	7 787	8 096	8 077	8 242	8 575	8 978	8 912	8 463	7 885	7 512	7 509
Quebec.....	19 348	21 526	21 645	23 031	23 550	23 290	23 755	24 033	23 735	22 369	19 416	18 589	18 465
Ontario.....	29 412	32 267	32 988	33 816	34 452	34 493	35 430	36 470	36 385	35 273	32 829	32 164	32 209
Manitoba.....	3 764	4 145	4 233	4 041	4 230	4 338	4 531	4 578	4 399	4 226	4 110	4 032	4 043
Alberta.....	7 828	8 564	9 230	9 983	10 644	11 062	12 245	13 364	13 781	13 922	13 186	12 737	12 124
British Columbia.....	8 272	9 123	9 763	9 833	9 973	10 502	11 059	11 522	12 048	12 003	11 054	10 409	10 187
NWT/Yukon.....	219	234	245	265	246	251	260	254	238	260	250	251	275
Saskatchewan.....	4 593	4 886	5 041	5 538	5 623	5 578	5 610	5 737	5 626	5 480	5 219	5 227	5 119
Canada.....	80 124	88 421	90 932	94 603	96 795	97 756	101 465	104 936	105 124	101 996	93 949	90 921	89 931
DIESEL FUEL:													
Atlantic.....	3 311	3 421	3 749	3 701	3 816	3 749	3 605	4 009	3 971	3 951	3 741	3 901	4 120
Quebec.....	4 139	5 404	5 781	5 526	6 181	6 290	6 966	7 807	7 531	7 315	5 890	5 813	6 541
Ontario.....	5 296	6 108	6 811	6 960	7 291	7 891	8 373	9 241	9 122	9 262	8 869	9 773	10 458
Manitoba.....	1 662	1 768	1 898	1 808	1 893	828	2 003	2 083	2 099	2 098	1 989	2 193	2 178
Alberta.....	3 077	3 248	3 699	4 430	4 884	5 429	6 049	7 119	8 041	7 701	7 196	7 029	7 277
British Columbia.....	4 126	4 601	4 904	4 403	4 801	4 956	5 544	6 324	6 833	6 551	5 959	5 835	5 957
NWT/Yukon.....	624	611	628	644	564	585	551	595	600	628	636	526	783
Saskatchewan.....	1 891	1 977	2 156	2 387	2 368	2 522	2 730	2 955	2 964	2 878	2 846	3 079	3 076
Canada.....	24 126	27 138	29 626	29 859	31 798	32 250	35 821	40 133	41 161	40 384	37 126	38 149	40 390
HEAVY FUEL OIL:													
Atlantic.....	12 812	12 770	12 231	11 573	12 099	11 931	13 237	13 333	13 380	9 598	8 536	5 984	6 371
Quebec.....	19 031	19 299	19 042	16 912	17 919	16 221	14 705	16 711	15 996	14 112	11 813	9 102	7 558
Ontario.....	11 576	11 900	11 631	9 624	10 894	12 525	11 084	9 386	7 721	7 037	4 044	3 946	3 507
Manitoba.....	377	397	571	585	484	432	408	360	348	348	481	380	227
Alberta.....	284	345	304	504	195	12	44	59	38	55	75	103	83
British Columbia.....	3 741	4 061	4 550	3 601	3 970	3 914	3 156	3 698	3 708	4 331	3 664	2 322	1 843
NWT/Yukon.....	61	71	65	75	68	54	55	62	59	52	57	70	56
Saskatchewan.....	270	233	118	94	52	29	26	40	55	44	47	57	99
Canada.....	48 152	49 076	48 512	42 968	45 681	45 118	42 715	43 649	41 305	35 577	28 717	21 964	19 744

CANADIAN DEMAND FOR MOTOR GASOLINE, DIESEL & HEAVY FUEL OIL

1985 - 2002

Cubic Metres Per Day

	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002
MOTOR GASOLINE:																		
Atlantic.....	7 458	7 417	7 594	7 899	7 845	7 946	7 589	7 690	7 832	7 978	7 932	7 956	7 951	8 115	8 407	8 284	8 281	8 480
Quebec.....	18 447	18 703	18 803	19 447	20 303	19 857	18 822	19 433	20 081	20 636	20 737	21 030	21 114	21 642	22 031	21 817	21 980	22 828
Ontario.....	32 429	32 888	33 547	34 660	35 536	34 271	33 484	33 544	34 195	34 970	34 996	35 215	36 573	37 663	39 308	39 764	40 064	41 458
Manitoba.....	4 017	3 966	3 937	3 846	3 836	3 715	3 827	3 830	3 785	3 830	3 918	3 824	3 767	3 819	3 922	3 895	3 871	3 922
Alberta.....	12 084	11 848	12 120	12 603	12 642	12 611	11 515	11 636	11 645	12 132	12 055	12 269	12 885	13 443	13 618	13 535	14 492	14 528
British Columbia.....	9 861	9 863	9 684	9 855	10 205	9 773	9 934	10 237	10 801	11 258	11 475	11 681	12 313	12 850	12 789	12 630	12 416	12 430
Yukon.....	271	268	166	161	150	152	153	156	160	146	150	120	137	158	159	121	124	121
Saskatchewan/NWT*....	5 105	5 116	5 175	4 804	4 827	4 670	4 602	4 642	4 699	4 759	4 647	4 725	4 738	4 582	4 643	4 567	4 572	4 615
NWT & Nunavut*										146	123	123	148	101	116	130	110	109
Canada.....	89 672	90 069	91 026	93 275	95 344	92 995	89 926	91 168	93 198	95 855	96 033	96 943	99 626	102 373	104 993	104 743	105 910	108 491
DIESEL FUEL:																		
Atlantic.....	4 077	3 995	4 270	4 576	4 711	4 874	4 683	4 678	4 765	4 975	5 040	5 129	5 414	5 688	6 290	6 754	6 582	6 609
Quebec.....	6 566	6 886	7 363	8 189	8 760	8 136	7 690	7 797	8 208	9 061	9 350	9 027	9 732	10 238	10 487	10 399	9 568	9 715
Ontario.....	10 580	10 835	11 462	12 203	12 292	11 999	11 094	11 237	11 829	12 676	13 346	14 038	15 074	15 545	16 807	18 034	17 240	17 530
Manitoba.....	2 306	2 275	2 413	2 403	2 370	2 455	2 129	2 101	2 174	2 326	2 514	2 578	2 437	2 292	2 241	2 313	2 275	2 217
Alberta.....	7 795	7 397	7 483	7 346	7 698	7 672	7 095	6 868	7 574	8 767	9 239	9 968	11 489	11 711	11 832	12 799	13 162	12 188
British Columbia.....	6 166	5 797	6 480	7 039	7 239	7 024	6 936	7 112	7 174	7 669	8 299	8 577	8 755	8 446	8 586	8 596	8 590	8 796
Yukon.....	751	609	153	187	207	231	195	215	122	136	169	224	150	113	127	121	134	145
Saskatchewan/NWT*....	3 246	3 162	3 559	3 599	3 785	3 708	3 629	3 496	3 849	4 032	4 113	4 375	4 813	4 069	4 116	4 260	3 740	3 885
NWT & Nunavut*										407	430	485	607	698	499	595	822	673
Canada.....	41 487	40 956	43 183	45 542	47 062	46 099	43 451	43 504	45 695	50 049	52 500	54 401	58 471	58 800	60 985	63 871	62 113	61 758
HEAVY FUEL OIL:																		
Atlantic.....	6 112	6 488	8 414	9 503	12 032	10 451	9 681	10 563	9 525	7 730	8 688	6 949	9 175	10 475	9 585	9 818	9 647	6 446
Quebec.....	5 386	5 142	4 444	5 953	7 594	7 345	5 809	5 242	4 854	4 660	3 923	4 566	5 088	7 290	6 002	6 382	7 630	7 035
Ontario.....	2 314	3 186	3 341	3 846	4 146	5 026	2 876	3 356	3 396	3 515	3 155	3 147	2 532	3 429	2 546	2 429	2 986	2 129
Manitoba.....	219	200	180	176	168	177	201	185	218	211	115	142	248	265	217	209	251	225
Alberta.....	68	105	92	94	104	196	147	183	107	157	425	319	170	134	150	90	85	83
British Columbia.....	1 822	2 051	2 227	2 518	2 797	3 108	3 081	2 272	2 105	1 981	1 660	1 414	1 513	1 645	1 807	1 811	2 444	2 400
Yukon.....	59	60	-	-	-	-	-	-	1	1	1	1	1	1
Saskatchewan/NWT*....	96	90	136	109	107	134	109	176	45	99	103	121	166	185	200	202	240	361
NWT & Nunavut*																		
Canada.....	16 076	17 322	18 834	22 199	26 948	26 437	21 904	21 977	20 251	18 354	18 070	16 659	18 893	23 424	20 507	20 941	23 283	18 679

* Effective 1987-1993, NWT included with Saskatchewan. 1994 onwards, Saskatchewan only.

CANADIAN DEMAND FOR MOTOR GASOLINE, DIESEL & HEAVY FUEL OIL

2003 - 2005

Cubic Metres Per Day

	2003	2004	2005
MOTOR GASOLINE:			
Atlantic.....	8 608	8 654	8 563
Quebec.....	23 484	23 646	23 557
Ontario.....	42 210	43 099	43 443
Manitoba.....	3 989	4 100	3 853
Alberta.....	14 212	14 537	14 750
British Columbia.....	12 650	13 367	12 707
Yukon.....	122	102	93
Saskatchewan.....	4 821	4 775	4 810
NWT & Nunavut.....	118	100	98
Canada.....	110 214	112 380	111 874
DIESEL FUEL:			
Atlantic.....	6 710	7 110	7 065
Quebec.....	10 551	11 140	11 160
Ontario.....	17 771	19 030	20 032
Manitoba.....	2 424	2 655	2 935
Alberta.....	13 494	14 365	15 355
British Columbia.....	8 990	9 490	9 454
Yukon.....	135	154	152
Saskatchewan.....	4 198	4 384	5 022
NWT & Nunavut.....	686	599	746
Canada.....	64 959	68 927	71 921
HEAVY FUEL OIL:			
Atlantic.....	8 514	7 449	7 617
Quebec.....	9 010	9 155	8 285
Ontario.....	2 725	2 925	2 616
Manitoba.....	183	186	210
Alberta.....	158	208	144
British Columbia.....	2 982	3 072	3 002
Yukon.....
Saskatchewan.....	507	373	316
NWT & Nunavut.....
Canada.....	24 079	23 368	22 190

SOURCES OF CANADIAN PRIMARY & SECONDARY ENERGY CONSUMPTION

1950 - 2004

Percent

	Petroleum(1)	Natural	Coal	Electricity(2)		Other(3)	Total
		Gas		Hydro	Nuclear		Petajoules
1950	32.6	3.1	49.2	7.2	-	7.9	2 546
1955	49.2	5.8	31.5	8.5	-	5.0	3 058
1960	54.4	13.2	16.9	10.8	-	4.7	3 350
1965	57.4	15.2	15.1	9.8	-	2.5	4 369
1970	54.2	18.1	11.6	9.1	0.1	6.9	6 097
1971	53.6	18.8	10.7	8.9	0.2	7.9	6 379
1972	54.0	20.4	9.7	9.2	0.4	6.3	6 717
1973	53.7	20.6	9.5	9.2	0.7	6.3	7 030
1974	53.3	20.9	9.2	9.8	0.7	6.2	7 272
1975	53.5	21.6	9.3	9.9	0.6	5.0	7 084
1976	53.0	21.4	9.8	10.0	0.8	4.9	7 310
1977	52.2	21.8	10.4	9.7	1.2	4.8	7 537
1978	52.2	20.7	10.4	10.1	1.4	5.2	7 656
1979	51.5	21.5	10.8	9.5	1.5	5.2	8 058
1980	50.1	21.4	11.5	9.9	1.6	5.5	8 136
1981	48.4	21.7	12.1	10.5	1.7	5.5	7 878
1982	45.5	22.7	13.4	10.7	1.7	6.0	7 558
1983	42.9	23.4	14.2	10.9	2.2	6.4	7 511
1984	41.0	24.1	15.1	11.3	2.3	6.2	7 794
1985	40.0	25.1	14.3	11.8	2.6	6.2	7 939
1986	40.4	24.0	13.2	12.5	3.1	6.8	7 893
1987	40.7	23.4	13.9	12.1	3.3	6.7	8 058
1988	40.2	24.7	14.0	11.6	3.3	6.2	8 566
1989	40.6	25.6	13.5	11.3	3.1	5.8	8 856
1990	43.7	24.0	12.6	11.7	2.7	5.3	9 056
1991	42.6	24.7	12.4	11.6	3.2	5.5	8 899
1992	42.3	25.6	12.3	11.4	3.0	5.4	9 088
1993	41.9	26.8	10.9	11.6	3.5	5.3	9 096
1994	41.2	27.1	11.3	10.9	3.9	5.6	9 368
1995	40.9	27.4	11.0	11.1	3.5	6.2	9 579
1996	40.7	27.9	11.1	11.5	3.2	5.6	9 882
1997	41.0	27.6	11.8	11.2	2.8	5.6	10 003
1998	41.5	26.4	12.9	10.9	2.5	5.8	9 987
1999	41.8	26.4	12.4	11.0	2.5	5.9	10 188
2000	40.3	27.9	12.5	11.0	2.4	6.0	10 472
2001	36.3	29.1	12.2	9.7	2.1	10.5	11 578
2002	36.9	29.5	11.1	10.0	2.0	10.5	11 930
2003	37.1	29.5	11.4	9.8	2.1	10.1	12 250
2004	37.6	29.5	10.6	9.9	2.5	9.9	12 226

(1) Includes LPG

(2) Converted at 3.6 Megajoules/kwh.

(3) Waste wood and spent pulping liquor and other unspecified fuels. Primary steam is included 1973 onwards.

Section 7

Refining

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REFINERY RUN TO STILL* - CANADA

1947 - 1985

Cubic Metres Per Day

	Atlantic Provinces/ Quebec	Quebec	Ontario	Manitoba	Sask.	Alberta & N.W.T.	B.C. & Yukon	Alberta	B.C. Territories	Canada	
1947										33 656	
1948										37 948	
1949										41 890	
1950										47 518	
1951	25 734		11 708	1 981	4 992	7 486	3 494	-	-	55 395	
1952	26 634		13 493	2 667	5 337	8 702	3 395	-	-	60 228	
1953	27 987		16 452	2 696	6 811	9 505	3 730	-	-	67 181	
1954	28 655		19 284	2 931	7 424	8 958	6 546	-	-	73 798	
1955	33 359		22 092	3 277	8 074	9 650	8 363	-	-	84 815	
1956	41 766		24 980	4 294	7 897	11 706	7 929	-	-	98 572	
1957	44 897		25 305	4 356	8 397	11 255	9 661	-	-	103 871	
1958	43 970		28 309	4 633	7 456	11 014	9 297	-	-	104 679	
1959	48 352		33 098	4 806	7 947	11 579	10 229	-	-	116 011	
1960	52 708		32 854	4 904	8 184	12 248	10 798	-	-	121 696	
1961	56 353		36 222	5 129	7 958	12 380	11 043	-	-	129 085	
1962	13 767	44 823	37 030	5 387	8 670	12 932	12 200	-	-	134 809	
1963	15 287	47 743	41 725	5 453	8 893	13 564	11 577	-	-	144 242	
1964	16 791	45 392	45 066	5 907	8 747	-	-	13 306	13 071	254	148 534
1965	16 683	46 143	48 097	6 321	9 230	-	-	14 814	12 930	290	154 508
1966	17 342	51 002	49 989	6 393	9 938	-	-	15 239	15 280	309	165 492
1967	17 354	53 574	49 906	6 389	9 972	-	-	15 911	16 440	302	169 848
1968	17 222	59 858	52 161	6 778	9 685	-	-	16 501	17 822	326	180 353
1969	19 848	62 713	54 397	6 468	10 255	-	-	17 598	17 046	328	188 653
1970	21 442	68 207	58 962	6 814	10 160	-	-	17 909	19 104	388	202 986
1971	31 692	73 762	60 087	7 119	8 546	-	-	19 824	20 213	398	221 641
1972	41 344	83 112	59 257	7 657	6 993	-	-	24 002	20 692	393	243 450
1973	46 886	89 308	65 355	7 407	7 812	-	-	26 464	22 428	415	266 075
1974	56 138	85 070	71 925	7 796	8 415	-	-	28 700	22 746	425	281 215
1975	49 909	80 947	70 589	6 407	6 939	-	-	33 148	22 310	432	270 681
1976	41 619	86 099	71 960	4 917	4 866	-	-	37 614	23 701	397	271 173
1977	45 048	88 588	80 052	4 097	4 937	-	-	39 881	23 934	372	286 909
1978	44 893	83 396	85 871	4 908	4 565	-	-	40 596	24 042	395	288 666
1979	50 206	80 707	95 550	4 659	6 418	-	-	45 394	26 301	394	309 629
1980	43 588	79 412	94 116	5 032	6 859	-	-	45 301	26 219	433	300 960
1981	34 247	75 390	87 929	4 314	6 575	-	-	44 448	26 310	477	279 690
1982	22 203	65 883	76 073	4 553	5 680	-	-	39 831	24 705	474	239 402
1983	22 259	54 405	77 323	2 658	5 114	-	-	44 029	22 269	477	228 534
1984	22 177	49 333	80 559	-	5 280	-	-	49 079	22 563	477	229 468
1985	23 085	44 641	77 741	-	5 294	-	-	49 464	22 881	493	223 599

*Includes condensate and pentanes plus propane/butanes mixes.

REFINERY RUN TO STILL* - CANADA

1986 - 2005

Cubic Metres Per Day

	Atlantic Provinces	Quebec	Ontario	Manitoba	B.C.,Sask. & N.W.T.	Alberta	B.C. Territories	B.C.& Sask	Canada
1986	29 510	39 565	73 690	-	5 972	48 416	21 016	444	218 613
1987	34 242	40 366	75 063	-	6 887 **	50 992	22 099	**	229 649
1988	45 376	41 359	75 056	-	5 316 **	52 982	21 086	**	241 175
1989	45 468	41 339	79 714	-	5 966 **	55 762	17 821	**	246 070
1990	47 491	46 593	76 275	-	7 373 **	55 612	18 441	**	251 785
1991	44 896	43 634	69 952	-	7 295 **	51 922	19 412	**	237 111
1992	40 147	42 670	70 788	-	8 297 **	48 592	21 245	**	231 739
1993	51 039	46 088	70 292	-	8 496 **	52 534	16 312	**	244 761
1994	**	51 772	70 508	-	56 254 ***	58 142	14 530	**	251 206
1995	**	51 389	69 970	-	56 719 ***	60 206	11 232	**	249 516
1996	**	53 421	73 227	-	60 957 ***	65 120	8 645	**	261 370
1997	**	54 353	76 210	-	61 813 ***	68 178	8 752	**	269 306
1998	**	57 735	78 532	-	60 651 ***	65 793	9 067	**	271 778
1999	53 452	56 411	75 205	-	18 783 ****	68 642		**	272 493
2000	52 567	60 109	78 194	-	19 637 ****	70 167		**	280 674
2001	62 407	59 338	79 206	-	19 489 ****	67 575		**	288 015
2002	65 397	63 160	78 397	-	19 029 ****	69 999		**	295 982
2003	67 870	66 277	77 140	-	21 528 ****	66 024		**	298 839
2004	67 955	65 434	80 988	-	23 514 ****	73 315		**	311 206
2005	68 584	68 507	66 484	-	22 781 ****	72 937		**	299 293

* Includes condensate, pentanes plus and propane/butanes mixes.

** Effective 1987-1993, Saskatchewan & Territories are combined.

*** Effective 1994-1997, Atlantic Provinces combined with Saskatchewan & Territories (shut-in in 1996).

**** Effective 1999, British Columbia, Saskatchewan & N.W.T. combined.

OIL IMPORTS & REFINERY RECEIPTS* - CANADA

1947 - 1985

Cubic Metres Per Day

Received From

	Middle East										U.S. & Mexico****	Mexico	Other**	Total Imported	Canada	TOTAL
	Iran/Iraq	Iraq	Kuwait	Kuwait/T.S.	Trucial States	Saudi Arabi	Libya	Nigeria	Venezuela	North Sea						
1947	-	-	-	-	-	-	-	- 12 494	-	17 038	-	869	30 401	3 110	33 511	
1948	-	-	-	1792	-	-	-	- 17 253	-	14 451	-	81	33 577	5 193	38 770	
1949	-	-	-	4 022	-	-	-	- 15 539	-	12 910	-	377	32 848	8 938	41 786	
1950	-	-	-	7 773	-	-	-	- 13 910	-	13 603	-	324	35 610	11 465	47 075	
1951	-	-	-	5 842	-	-	-	- 19 665	-	9 176	-	1 512	36 195	20 543	56 738	
1952	-	-	-	-	-	3 638	-	- 22 047	-	8 708	-	1 412	35 805	25 571	61 376	
1953	-	-	-	-	-	3 007	-	- 25 179	-	6 233	-	1 022	35 441	30 191	65 632	
1954	-	-	-	-	-	2 847	-	- 25 874	-	3 428	-	1 275	33 424	40 350	73 774	
1955	-	-	-	-	-	3 667	-	- 29 790	-	3 103	-	1 208	37 768	45 736	83 504	
1956	476	-	2 716	-	-	5 157	-	- 33 869	-	2 389	-	1 548	46 155	54 530	100 685	
1957	36	-	3 424	-	-	2 801	-	- 38 347	-	3 516	-	596	48 720	55 254	103 974	
1958	164	-	7 966	-	-	5 762	-	- 31 271	-	746	-	870	46 779	58 563	105 342	
1959	2 636	-	6 754	-	-	7 246	-	- 32 464	-	90	-	1 461	50 651	65 962	116 613	
1960	6 445	-	6 197	-	-	9 251	-	- 31 836	-	75	-	1 260	55 064	64 806	119 870	
1961	5 598	-	5 198	-	-	10 135	-	- 35 720	-	-	-	1 351	58 002	68 432	126 434	
1962	7 996	-	2 533	-	-	9 205	-	- 37 431	-	-	-	1 769	58 934	75 583	134 517	
1963	10 135	-	1 535	-	-	9 258	-	- 39 530	-	-	-	3 361	63 819	81 047	144 866	
1964	7 969	-	3 607	-	-	3 204	-	- 44 790	-	-	-	2 929	62 499	86 600	149 099	
1965	9 510	-	3 265	-	249	9 876	-	203 37 515	-	-	-	2 075	62 693	90 810	153 503	
1966	14 513	-	1 581	-	774	7 521	2 346	5 678 34 413	-	-	-	2 201	69 027	95 867	164 894	
1967	7 520	1 627	539	-	-	5 927	2 351	4 017 45 347	-	1 242	-	2 432	71 002	97 698	168 700	
1968	9 784	104	1 313	-	1 555	8 238	-	1 514 52 930	-	-	-	2 016	77 454	102 425	179 879	
1969	7 096	2 249	1 958	-	4 071	5 300	1 730	3 510 55 008	-	90	-	1 917	82 929	105 375	188 304	
1970	8 812	3 730	2 157	-	2 277	4 672	-	7 742 57 944	-	-	-	3 372	90 706	112 746	203 452	
1971	14 181	3 977	-	-	1 512	6 420	197	8 992 64 347	-	-	-	6 702	106 328	114 606	220 934	
1972	15 605	2 610	406	-	7 464	11 711	5 360	9 272 61 841	-	-	-	11 101	125 370	118 634	244 004	
1973	21 055	3 372	-	-	12 674	11 477	5 462	8 200 63 095	-	-	-	11 394	136 729	130 665	267 394	
1974	30 953	1 511	5 047	-	12 656	16 908	1 313	1 991 55 739	-	-	-	4 180	130 298	150 769	281 067	
1975	33 098	5 995	4 881	-	12 770	26 046	2 017	3 724 40 869	-	-	-	1 149	130 549	139 533	270 082	
1976	24 985	4 631	374	-	9 150	17 357	3 235	4 481 42 918	-	-	-	7 560	114 691	154 595	269 286	
1977	19 285	2 976	638	-	938	24 951	-	723 41 052	268	-	-	15 522	106 353	179 233	285 586	
1978	17 536	3 897	-	-	-	21 172	-	- 33 168	-	14 218	***	383	7 410	97 784	186 451	284 235
1979	7 262	1 346	2 788	-	-	30 877	1 232	- 33 591	323	14 033	***	-	5 587	97 039	211 648	308 687
1980	205	3 088	1 902	-	-	34 660	878	415 26 313	823	15 810	***	-	3 966	88 060	211 945	300 005
1981	-	-	1 743	-	-	26 120	1 403	594 21 895	5 045	9 786	***	8 341	6 022	80 949	195 152	276 101
1982	1 502	-	45	-	-	8 545	217	675 18 226	3 713	9 177	***	8 610	3 160	53 870	182 291	236 161
1983	6 897	-	452	-	-	982	836	2 321 8 861	2 771	2 635	***	9 014	4 553	39 322	184 272	223 594
1984	1 342	-	-	-	-	-	827	3 713 11 913	5 614	2 465	***	7 107	5 820	38 801	187 009	225 810
1985	1 717	-	-	-	-	-	908	2 803 10 050	14 449	3 605	***	5 074	6 421	45 027	173 625	218 652

* Includes crude oil, condensate and pentanes plus.

** Includes Middle East imports not elsewhere specified and others.

*** Includes exchanges with the United States.

**** Includes receipts from Mexico prior to 1978.

OIL IMPORTS & REFINERY RECEIPTS* - CANADA

1986 - 2005

Cubic Metres Per Day

Received From

	Middle East				Saudi Arabia	Algeria	Nigeria	Vene- zuela	Norway	U.K.	U.S.	Mexico	Other **	Total Imported	Canada	TOTAL
	Iran	Iraq	Kuwait	U.A.E.												
1986	4 817	-	-	-	3 914	-	6 442	6 494	2 847	24 016	3 783 ***	2 887	1 176	56 376	157 985	214 361
1987	3 641	1 599	-	793	2 375	-	6 427	5 637	2 098	32 359	2 627	2 771	3 982	64 309	159 891	224 200
1988	1 733	236	-	1 672	5 214	-	6 643	4 679	3 842	40 177	2 172	1 686	3 076	71 130	163 767	234 897
1989	2 762	2 130	-	-	6 052	252	9 715	5 208	11 675	31 684	4 150	1 791	1 969	77 388	163 135	240 523
1990	-	1 723	-	528	9 914	1 271	7 807	4 590	18 822	33 505	2 829	1 973	2 275	85 237	161 760	246 997
1991	256	-	-	478	11 571	735	8 349	5 689	23 912	30 345	651	2 379	2 052	86 417	144 707	231 124
1992	1 264	-	-	-	12 066	967	8 312	4 886	23 593	23 774	825	4 920	936	81 543	140 928	222 471
1993	4 541	-	61	-	11 110	4 009	13 112	4 864	17 393	28 388	284	4 681	5 745	94 188	142 238	236 426
1994	1 667	-	1 443	-	12 648	4 858	11 158	8 232	23 516	29 731	980	3 137	1 508	98 878	146 438	245 316
1995	1 962	-	-	-	9 263	6 178	9 196	11 310	24 662	24 823	151	1 825	4 505	93 875	146 301	240 176
1996	6 044	-	-	-	11 675	10 456	4 818	8 304	28 780	27 335	3 945	3 242	4 253	108 852	144 688	253 540
1997	5 190	2 225	-	-	11 830	9 243	3 668	14 855	32 820	23 531	10 375	5 038	2 294	121 069	143 125	264 194
1998	-	2 157	70	-	13 343	11 161	3 680	16 478	31 980	19 177	14 550	5 082	4 754	122 432	139 031	261 463
1999	-	4 363	-	-	9 826	10 513	4 110	16 271	41 303	26 804	8 643	3 803	5 001	130 637	134 942	265 579
2000	-	7 502	-	-	9 229	11 773	4 634	14 484	42 145	42 553	3 718	4 236	5 032	145 306	129 855	275 161
2001	-	12 292	-	-	9 061	11 753	2 606	12 840	38 969	45 039	4 983	3 823	5 255	146 621	135 777	282 398
2002	-	13 614	-	-	8 638	16 449	2 831	9 539	41 026	34 190	2 608	3 435	8 894	141 224	144 929	286 153
2003	-	12 322	-	-	10 001	21 954	5 034	4 212	39 723	30 559	3 045	4 329	13 729	144 908	147 535	292 443
2004	-	11 598	-	-	12 077	21 742	4 200	7 739	39 864	30 582	3 800	4 773	12 071	148 446	154 580	303 026
2005	10 418				12 015	25 942	3 906	7 686	38 249	23 181	3 359	5 899	16 703	147 358	146 943	294 301

* Includes crude oil, condensate and pentanes plus.

** Includes Middle East imports not elsewhere specified and others.

*** Includes exchanges with the United States.

REFINERY CRUDE OIL CAPACITY - CANADA

1947 - 1980

	Newfoundland		Nova Scotia		New Brunswick		Quebec		Ontario *		Manitoba		Saskatchewan		Alberta		Alberta Oil Sands Upgrader **		British Columbia		Northwest Territories		CANADA	
	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD
1947	-	-	1	5 400	1	50	4	11 600	6	13 980	3	720	7	3 120	6	3 380	-	-	3	3 540	1	180	32	41 970
1948	-	-	1	3 970	1	50	4	17 000	6	14 100	3	720	7	3 120	7	5 680	-	-	3	4 240	1	180	33	49 060
1949	-	-	1	3 500	1	50	4	19 710	5	13 300	3	1 160	7	4 260	7	6 860	-	-	3	4 240	1	180	32	53 260
1950	-	-	1	3 500	1	50	4	22 720	4	11 950	3	1 240	7	4 750	7	7 450	-	-	3	4 580	1	200	31	56 440
1951	-	-	1	3 500	1	50	4	25 430	4	12 620	4	3 180	7	5 430	11	9 800	-	-	3	4 580	1	200	36	64 790
1952	-	-	1	2 860	1	50	4	26 060	5	16 610	4	3 180	7	6 960	12	10 810	-	-	3	4 580	1	200	38	71 310
1953	-	-	1	2 860	1	50	4	27 970	6	21 450	4	3 180	9	8 150	10	10 990	-	-	3	4 580	1	200	39	79 430
1954	-	-	1	2 860	1	50	4	27 970	6	22 610	4	3 180	9	10 300	10	10 990	-	-	4	8 820	1	200	40	86 980
1955	-	-	1	2 860	1	50	5	33 370	6	23 650	4	4 740	9	10 540	10	12 320	-	-	5	10 570	1	200	42	98 300
1956	-	-	1	6 670	1	50	5	39 250	6	26 140	4	5 100	9	11 010	11	13 330	-	-	5	10 960	1	200	43	112 710
1957	-	-	1	6 990	1	50	5	40 590	6	31 540	4	5 560	9	11 040	11	13 620	-	-	5	11 840	1	210	43	121 440
1958	-	-	1	7 790	1	50	5	43 030	7	37 820	4	5 560	9	11 040	11	13 670	-	-	6	15 450	1	210	45	134 620
1959	-	-	1	7 790	1	50	5	43 030	7	42 110	4	5 560	7	10 580	11	13 670	-	-	6	15 450	1	210	43	138 450
1960	-	-	1	7 790	2	6 400	6	46 710	7	42 540	4	5 400	6	9 980	11	15 650	-	-	6	15 450	1	240	44	150 160
1961	1	1 350	1	7 790	2	6 400	6	46 960	7	42 540	3	5 990	6	11 200	10	14 410	-	-	6	15 540	1	240	43	152 420
1962	1	1 350	1	7 950	2	7 990	6	48 390	8	49 970	3	5 990	6	11 240	10	15 120	-	-	6	15 570	1	240	44	163 810
1963	1	1 350	1	7 950	2	7 990	6	48 630	8	48 700	3	6 260	6	11 240	7	13 580	-	-	6	15 580	1	240	41	161 520
1964	1	1 350	2	11 440	1	7 950	6	51 120	7	48 130	3	6 500	6	11 280	7	13 780	-	-	6	16 210	1	300	40	168 060
1965	1	1 350	2	11 440	1	7 950	6	52 710	7	50 920	3	6 530	6	11 070	7	14 780	-	-	6	16 110	1	300	40	173 160
1966	1	1 350	2	11 440	1	7 950	6	58 990	7	51 230	3	6 800	6	12 010	7	15 140	-	-	6	16 110	1	300	40	181 320
1967	1	1 830	2	10 250	1	7 950	6	58 590	7	55 680	3	6 960	6	12 010	8	25 900	-	-	7	17 440	1	300	42	196 910
1968	1	2 070	2	11 140	1	7 950	6	62 440	7	56 640	3	6 960	6	12 200	8	26 220	-	-	7	17 590	1	300	42	203 510
1969	1	2 070	2	11 140	1	7 950	6	69 750	7	58 650	2	7 340	6	12 200	8	26 540	-	-	7	17 790	1	300	41	213 730
1970	1	2 070	2	12 080	1	7 950	6	71 680	7	59 830	2	7 470	6	12 770	8	27 810	-	-	7	19 930	1	430	41	222 020
1971	1	2 070	3	24 960	1	19 070	7	88 930	7	61 530	2	7 710	5	10 900	7	27 041	1	10 329	7	19 930	1	440	42	272 910
1972	1	2 220	3	24 960	1	19 070	7	90 990	7	64 230	2	7 710	4	10 580	7	27 041	1	10 329	7	20 490	1	440	41	278 060
1973	2	18 910	3	28 600	1	19 070	7	92 100	7	65 820	2	7 790	4	11 380	7	28 091	1	10 329	7	21 280	1	460	42	303 830
1974	2	18 910	3	28 890	1	18 120	7	102 510	7	82 740	2	7 690	4	12 470	7	28 411	1	10 329	7	23 230	1	460	42	333 760
1975	2	18 910	3	28 890	1	18 120	7	102 510	7	85 540	1	4 770	3	7 600	6	41 551	1	10 329	7	23 850	1	440	39	342 510
1976	1	2 220	3	29 240	1	39 730	7	102 780	7	87 100	1	4 770	2	6 560	6	42 905	1	7 945	7	26 040	1	480	37	349 770
1977	1	2 220	3	29 380	1	39 730	7	102 780	7	86 140	1	4 770	2	6 560	6	44 015	1	7 945	7	26 220	1	480	37	350 240
1978	1	2 220	3	29 380	1	39 730	7	98 400	8	102 080	1	4 770	2	7 830	6	40 650	1	11 920	7	26 860	1	480	38	364 320
1979	1	2 220	3	29 390	1	39 730	7	98 285	8	101 116	1	4 770	2	7 830	6	44 526	2	25 260	7	26 460	1	460	39	380 047
1980	1	2 220	2	16 180	1	39 730	7	98 545	8	101 066	1	4 770	2	7 830	6	45 311	2	34 410	7	26 490	1	460	38	377 012

* Excludes crude distillation associated with the Polysar petrochemical complex.

** Represents oil sands facilities. Capacity is synthetic/blended crude oil.

REFINERY CRUDE OIL CAPACITY - CANADA

1981 - 2006

	Newfoundland		Nova Scotia		New Brunswick		Quebec		Ontario *		Manitoba		Saskatchewan		Alberta		Alberta Oil Sands Upgrader **		British Columbia		Northwest Territories		CANADA	
	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD	No.	M³/CD
1981	1	2 220	2	16 180	1	39 730	7	97 895	8	100 216	1	4 600	2	7 830	6	46 011	2	34 490	7	28 330	1	460	38	377 962
1982	1	2 220	2	16 580	1	39 730	6	84 820	7	92 274	1	4 770	2	8 610	7	55 186	2	35 680	7	28 060	1	460	37	368 390
1983	-	-	2	16 580	1	39 730	4	61 420	6	82 944	-	-	2	8 610	6	60 796	2	34 500	6	27 260	1	500	30	332 340
1984	-	-	2	16 280	1	39 730	4	61 520	6	82 544	-	-	2	8 610	6	64 345	2	36 000	6	27 260	1	500	30	336 789
1985	-	-	2	16 280	1	39 730	4	61 520	6	82 544	-	-	2	8 610	6	62 445	2	36 000	6	27 260	1	500	30	334 889
1986	-	-	2	16 280	1	39 730	3	49 350	6	79 434	-	-	2	8 610	6	62 345	2	36 000	6	26 950	1	500	29	319 199
1987	1	15 900	2	16 280	1	39 730	3	49 350	6	79 334	-	-	2	8 610	6	62 345	2	38 700	6	27 160	1	600	30	338 009
1988	1	15 890	2	16 280	1	39 730	3	49 350	6	76 394	-	-	2	9 295	6	61 455	2	43 980	6	24 790	1	600	30	337 764
1989	1	17 490	2	16 280	1	39 730	3	49 450	6	78 474	-	-	2	9 295	6	62 648	2	43 980	6	25 760	1	600	30	343 707
1990	1	17 490	2	16 280	1	39 730	3	52 078	6	80 288	-	-	2	9 725	6	63 220	2	43 980	6	25 766	1	600	30	349 157
1991	1	17 490	2	16 280	1	39 730	3	52 078	6	80 098	-	-	2	9 725	6	63 237	2	43 980	5	23 324	1	600	29	346 542
1992	1	16 620	2	16 511	1	39 730	3	52 853	6	80 588	-	-	2	9 725	5	61 855	2	46 400	5	25 376	1	600	28	350 258
1993	1	16 620	2	16 598	1	39 730	3	55 238	5	73 988	-	-	2	9 725	5	61 855	2	48 600	3	15 654	1	600	25	338 608
1994	1	16 620	1	13 100	1	39 730	3	57 710	5	74 060	-	-	2	9 725	5	63 220	2	50 100	3	16 450	1	600	24	341 315
1995	1	15 850	1	13 100	1	39 730	3	58 010	5	74 060	-	-	2	10 865	5	63 220	2	53 450	2	9 450	1	600	23	338 335
1996	1	16 700	1	13 410	1	39 730	3	59 210	5	73 920	-	-	2	10 800	5	64 060	2	53 945	2	9 450	-	-	22	341 225
1997	1	16 700	1	13 410	1	39 730	3	58 710	5	73 920	-	-	2	10 800	5	65 180	2	64 445	2	9 450	-	-	22	352 345
1998	1	16 700	1	13 355	1	39 730	3	61 210	5	74 320	-	-	2	10 475	5	67 705	2	64 445	2	9 750	-	-	22	357 690
1999	1	16 700	1	13 355	1	39 730	3	62 785	5	74 955	-	-	2	10 475	5	68 055	2	66 000	2	9 850	-	-	22	361 905
2000	1	16 700	1	13 355	1	39 730	3	62 785	5	74 760	-	-	2	10 475	5	68 055	2	66 000	2	9 950	-	-	22	361 810
2001	1	16 700	1	13 355	1	39 730	3	71 540	5	74 060	-	-	2	10 475	5	69 015	2	91 800	2	9 950	-	-	22	396 625
2002	1	16 700	1	13 355	1	39 730	3	71 590	5	74 060	-	-	2	10 475	5	69 815	2	91 800	2	9 950	-	-	22	397 475
2003	1	16 700	1	13 100	1	39 730	3	71 590	5	74 760	-	-	2	15 265	5	70 275	3	116 445	2	9 975	-	-	23	427 840
2004	1	16 700	1	13 100	1	39 730	3	71 590	5	67 865	-	-	2	15 265	5	70 275	3	116 445	2	9 975	-	-	23	420 945
2005	1	16 700	1	13 100	1	39 730	3	75 525	4	60 860	-	-	2	15 265	5	70 275	3	123 945	2	9 975	-	-	22	425 375
2006	1	18 275	1	13 100	1	39 730	3	75 526	4	60 860	-	-	2	16 595	5	70 275	3	150 045	2	9 975	-	-	22	454 381

* Excludes crude distillation associated with the Polysar petrochemical complex.

** Represents oil sands facilities. Crude capacity is bitumen to upgrader.

2006 PETROLEUM REFINERIES IN CANADA

Company	Refinery Location	First Year	Crude Source	CAPACITIES M ³ /CD										t/D				
				Crude	Vacuum Distillation	Thermal Operations	Cat Cracking	Cat Reform	Cat Cracking	Cat Hydr-Refining	Cat Hydr-Treating	Cat Hydr-Treating	Polymerization/Alkylation	Isom	Lubes	Asphalt	Coke	Sulphur
NEWFOUNDLAND																		
North Atlantic Refining Ltd.	Come-by-Chance	1973	Mid-East Russia South America	18 275	8 740	2 860	-	5 006	5 880	-	3 973 3 655 1 192	b a e	-	-	-	-	200	
NOVA SCOTIA																		
Imperial Oil Ltd.	Dartmouth	1918	Venezuela North Sea	13 100	6 600	-	4 706	1 640	-	-	1 640 5 910 2 735	a b c	665	-	-	250	-	52
NEW BRUNSWICK																		
Irving Oil Ltd.	Saint John	1960	Mid-East Eastern Canada North Sea United Kingdom Africa	39 730	17 362	3 178	15 097	6 118	7 151	-	7 628 6 357 9 217 1 430	a b d d	2 225	1 589	-	-	-	253
QUEBEC																		
Valero Energy Corporation	Levis	1971	Venezuela Africa North Sea	34 181	7 631	-	10 493	3 021 4 928	-	-	7 631 11 129 3 299 7 313	a b c d	827	3 219	-	-	-	80
Petro-Canada Products Inc.	Montreal	1955	North Sea Venezuela East Coast Canada Mexico	20 635	7 850	-	4 450	4 800	2 720	-	5 200 7 170 4 380	a b d	130 Poly.	-	-	3 940	-	-
Shell Canada Ltd.	Montreal	1933	Venezuela Mexico Mid-East North Sea	20 710	7 854	1 908	3 800	3 291	1 860	-	4 293 5 440	b c	397	1 081	486	1 145	-	-
ONTARIO*																		
Petro-Canada Products Inc.	Mississauga	1943	-	-	-	-	-	1 430	1 640	-	-	-	-	-	1 860	-	-	-
Imperial Oil Ltd.	Sarnia	1897	W. Canada North Sea	19 200	5 000	3 830	4 690	5 390	2 780	-	5 880 8 425	b d	-	-	890	-	850	170
Imperial Oil Ltd.	Nanticoke	1978	W. Canada North Sea	17 800	7 550	-	7 550	5 280	-	-	4 055 6 040 7 000	a b c	1 890	-	-	1 640	-	100
Shell Canada Ltd.	Corunna	1952	W. Canada	11 360	3 927	644	2 289	3 339	1 073	-	2 385 1 002	a b	-	-	-	-	-	55

LEGEND: a = Pretreating reformer feeds; b = Distillate; c = Naphtha; d = Misc.; e = Reformate; f = desulphurization * Synthetic Crude Oil ** Coker Charge

* Excludes crude distillation capacity associated with the Polysar Corunna petrochemical complex.

2006 PETROLEUM REFINERIES IN CANADA

Company	Refinery Location	First Year	Crude Source	Crude	CAPACITIES M ³ /CD											t/D		
					Vacuum Distillation	Thermal Operations	Cat Cracking		Cat Reform	Cat Hydr-Cracking	Cat Hydr-Refining	Cat Hydr-Treating	Alkyl-ation	Isom	Lubes			Asphalt
ONTARIO CONT.																		
Suncor Energy	Sarnia	1953	W. Canada	12 500	2 800	1 050	2 600	4 100	3 800	-	4 200 a 900 b	850	-	-	-	-	52	
SASKATCHEWAN																		
Consumers' Co-op Refineries	Regina	1935	W. Canada (Polymerization 700)	14 370	5 525	1 430	** 3 000	1 500	6 840	4 800 ***	1 590 a 1 350 b 650 c	-	635	-	-	385	400	
Moose Jaw Asphalt Inc.	Moose Jaw	1934	W. Canada	2 225	1 225	-	-	-	-	-	-	-	-	-	1 050	-	-	
ALBERTA																		
Shell Canada	Scotford	2003	W. Canada	24 645 **	20 988 -	-	-	-	-	12 768 a	2 882	-	-	-	-	-	-	
Suncor Oil Sands Group	Ft.-McMurray	1967	W. Canada	51 500 **	48 000	32 000 *	-	-	-	7 600 b 6 300 c 9 900 d	-	-	-	-	-	10 000	1 400	
Syncrude Canada Ltd.	Ft.-McMurray	1978	W. Canada	73 900 **	45 300	46 100 *	-	-	8 300	13 600 c 51 200 b	-	-	-	-	-	8 900	2 700	
Petro Canada	Edmonton	1971	W. Canada	19 900	4 290	1 190	5 900	2 430	2 970	-	17 200 ab 2 300 d 6 240 f	2 000	2 400	-	-	-	-	
Products Inc.	Lloydminster	1947	W. Canada	4 100	2 800	-	-	Other units shut down 1971-07-0			-	-	-	-	2 050	-	-	
Imperial Oil Ltd.	Strathcona	1974	W. Canada	29 760	10 730	-	9 660	3 323	-	-	10 732 b 12 695 c	2 496	1 050	415	1 650	-	43	
Parkland Industries Ltd	Bowden	1960	W. Canada	955	-	-	-	445	-	-	890 a	-	445 (1)	-	-	-	-	
Shell Canada Ltd.	Temporarily suspended. Scotford	1984	W. Canada	15 560	-	-	-	3 418	9 015	-	3 418 c	-	-	-	-	-	11	
BRITISH COLUMBIA																		
Chevron Canada Ltd	North Burnaby	1936	W. Canada	8 250	1 900	-	3 000	1 750	-	-	2 550 a 2 050 b 2 200 c	400	1 100	-	300	-	16	
Husky Oil	Prince George	1967	W. Canada	1 725	475	-	540	275	-	-	1 350 abc	-	140	-	-	-	-	

LEGEND: a = Pretreating reformer feeds; b = Distillate; c = Naphtha; d = Misc.; f = desulphurization **Bitumen to upgrader *Coker Charge ... Atmospheric Residual Desulphurizator

(1) Total Naphtha Hydrotreating (810) includes 400 for Isom FD.

REFINERY CLOSURES - CANADA

1970 - 2006

Year of Closure	Company	Location	First year of Operation	Crude Oil Capacity M ³ /D
1970	Husky Oil Ltd.	Moose Jaw, Saskatchewan	1954	560
1971	Gulf Oil Canada Ltd.	Saskatoon, Saskatchewan	1933	1 180
	Gulf Oil Canada Ltd.	Edmonton, Alberta	1951	2 000
1975	Imperial Oil	Edmonton, Alberta	1948	6 000
	Imperial Oil	Winnipeg, Manitoba	1951	3 400
	Imperial Oil	Regina, Saskatchewan	1916	4 880
	Imperial Oil	Calgary, Alberta	1923	3 370
1976	Petro-Canda Products Inc.*	Come-By-Chance, Newfoundland	1973	15 900
	Northern Petro. Div. Canadian Propane Gas & Oil (Sask. Ltd.)	Kamsack, Saskatchewan	1936	1 670
1978	Texaco Canada Inc.	Port Credit, Ontario	1938	1 200
1980	Gulf Canada Ltd.	Point Tupper, Nova Scotia	1971	12 870
1982	Texaco Canada Inc.	Montreal, Quebec	1927	11 840
1983	Petro-Canda Products Inc.	Montreal, Quebec	1960	11 280
	Gulf Canada Ltd.	Calgary, Alberta	1939	2 050
	Gulf Canada Ltd.	Kamloops, British Columbia	1954	1 510
	Imperial Oil Ltd.	Montreal, Quebec	1916	13 200
	Shell Canada Ltd.	St. Boniface, Manitoba	1927	4 770
	Shell Canada Ltd.	Oakville, Ontario	1963	7 000
	Ultramar Canada Inc.	Holyrood, Newfoundland	1961	2 220
1984	Texaco Canada Inc.	Edmonton, Alberta	1951	4 451
1986	Gulf Canada Ltd. **	Montreal, Quebec	1931	11 770
1991	Petro-Canada Products	Taylor, British Columbia	1960	2 460
1992	Turbo Resources Pay Less Holdings	Balzac, Alberta	1982	4 565
1993	Petro-Canada	Port Moody, British Columbia***	1958	5 902
	Petro-Canada	Mississauga, Ontario***	1943	6 600
	Shell Canada Ltd.	N. Burnaby, British Columbia	1932	3 820
1994	Ultramar Canada Inc.	Halifax, Nova Scotia	1963	3 498
1995	Imperial Oil Ltd.	Port Moody, British Columbia	1915	7 000
1996	Imperial Oil Ltd.	Norman Wells, Northwest Territories	1921	600
2005	Petro-Canada Products	Oakville, Ontario***	1958	13 200

*Re-opened in 1987 as Newfoundland Processing Ltd.(Currently owned by Vitol SA (Aug '94). Renamed to North Atlantic Refining Ltd.

**Re-opened as Kemtec Inc. with no crude capacity.

***Terminal Facility

REFINERY UTILIZATION RATE - CANADA

1947 - 1999

Per Cent

	Canada
1947	80
1948	77
1949	79
1950	84
1951	86
1952	85
1953	85
1954	85
1955	86
1956	88
1957	86
1958	78
1959	84
1960	81
1961	85
1962	82
1963	89
1964	88
1965	89
1966	91
1967	86
1968	93
1969	92
1970	95
1971	83
1972	89
1973	91
1974	88
1975	82
1976	77
1977	75
1978	75
1979	83
1980	84
1981	79
1982	70
1983	77
1984	79
1985	76
1986	77
1987	80
1988	83
1989	86
1990	85
1991	80
1992	80
1993	84
1994	87
1995	85
1996	89
1997	89
1998	88
1999	88

REFINERY UTILIZATION RATE - CANADA
2000 - 2006
Per Cent

	Canada
2000	91
2001	92
2002	90
2003	88
2004	92
2005	94
2006	90

Table 7.7a

YIELDS OF REFINED PETROLEUM PRODUCTS IN CANADA

1952 - 2005

Per cent

	Motor	Heavy Fuel Oil	Light Fuel Oil	Diesel Fuel	Petro-Chem	Aviation	Others	Total
	Gasoline	(NOS. 4-6)	(NOS. 2&3)	Oil	Feedstock	Fuel(1)		
1952	42.0	19.9	11.1	7.1	0.6	1.1	18.2	100
1955	39.6	20.1	16.6	6.8	1.0	1.7	14.2	100
1960	36.2	16.5	19.9	8.4	2.2	2.1	14.7	100
1965	36.1	17.1	19.9	8.6	2.8	2.3	13.2	100
1967	36.0	17.3	15.8	11.4	1.9	2.7	14.9	100
1968	35.6	17.8	15.9	11.6	1.7	2.7	14.7	100
1969	35.8	17.9	15.8	11.5	1.9	2.9	14.2	100
1970	35.1	18.2	15.6	11.8	2.1	3.3	13.9	100
1971	32.8	20.5	15.5	11.9	2.1	3.4	13.8	100
1972	33.0	22.0	14.9	11.5	2.4	3.4	12.8	100
1973	32.9	21.4	15.0	11.4	2.0	3.7	13.6	100
1974	32.9	21.5	14.4	11.2	1.6	3.9	14.5	100
1975	35.4	20.2	13.4	11.6	1.4	4.2	13.8	100
1976	35.7	18.6	13.5	12.2	2.1	4.3	13.6	100
1977	34.3	19.1	13.2	12.6	3.6	4.1	13.1	100
1978	34.8	18.2	12.4	12.9	4.7	4.5	12.5	100
1979	35.0	17.6	14.6	13.2	4.7	4.5	10.4	100
1980	36.1	16.4	14.5	13.6	4.6	4.6	10.2	100
1981	37.4	15.7	12.6	14.1	5.0	4.7	10.5	100
1982	39.5	13.6	12.1	14.6	5.3	4.8	10.1	100
1983	39.3	11.1	10.5	16.1	5.1	4.8	13.1	100
1984	40.9	10.7	10.3	18.8	4.9	4.9	9.5	100
1985	37.3	8.1	8.3	17.4	5.1	5.3	18.5	100
1986	37.1	7.7	9.5	16.6	6.0	5.6	17.5	100
1987	36.6	7.7	8.5	17.3	4.5	5.9	19.5	100
1988	36.5	8.3	7.6	18.5	4.3	5.5	19.3	100
1989	35.4	8.4	7.7	18.2	4.5	5.6	20.2	100
1990	35.1	8.5	7.6	18.5	5.1	5.5	19.7	100
1991	35.5	8.1	7.9	18.1	5.4	4.9	20.1	100
1992	35.8	7.6	8.2	17.3	5.5	4.8	20.8	100
1993	36.6	7.2	10.4	16.4	4.8	4.3	20.3	100
1994	36.9	6.5	9.6	17.7	4.5	4.2	20.6	100
1995	37.4	6.2	9.4	17.4	5.2	4.5	19.9	100
1996	36.9	6.3	9.9	18.0	5.0	4.9	19.0	100
1997	35.9	6.6	8.5	19.4	4.7	5.2	19.7	100
1998	39.0	7.6	7.9	21.8	5.2	5.9	12.6	100
1999	41.2	6.8	8.1	23.1	5.0	6.0	9.8	100
2000	41.0	6.7	8.1	23.9	4.9	5.5	9.9	100
2001	41.7	7.3	8.8	23.0	4.6	5.2	9.4	100
2002	42.5	6.7	8.2	23.3	4.8	4.7	9.8	100
2003	42.0	7.7	8.5	24.6	4.6	4.9	7.7	100
2004	40.0	7.7	8.5	24.7	4.9	4.9	9.3	100
2005	40.2	7.9	8.0	24.7	3.9	5.1	10.2	100

(1) Includes aviation gasoline and turbo fuel - kero & naphtha type.

DISCONTINUED

Section 8

Transportation

Sub-Section	Table
8.1 Gas Pipelines in Canada at Year-End	
Current Year	8.1a
8.2 Gas Pipelines in Canada at Year-End	
1963 - 1975	8.2a
1976 - 1988	8.2b
1989 - Present	8.2c
8.3 Oil Pipelines in Canada at Year-End	
Current Year	8.3a
8.4 Oil Pipelines in Canada at Year-End	
1959 - 1971	8.4a
1972 - 1982	8.4b
1983 - Present	8.4c

GAS PIPELINES IN CANADA AT YEAR-END 1992

(outside diameter of pipe - in millimetres)	Kilometres						532 and Larger	Total
	0-75	76-150	151-226	227-328	329-531			
GATHERING LINES(1)								
New Brunswick.....	-	-	-	-	-	-	-	-
Quebec.....	-	-	-	-	-	-	-	-
Ontario.....	184	327	198	74	55	31	869	
Manitoba.....	-	-	-	-	-	-	-	
Saskatchewan.....	-	-	19	182	134	96	431	
Alberta.....	411	1 507	754	258	100	83	3 113	
British Columbia.....	-	49	402	721	546	736	2 454	
Territories.....	-	-	-	-	-	51	51	
Total	595	1 883	1 373	1 235	835	997	6 918	
TRANSMISSION								
New Brunswick.....	-	-	-	-	-	-	-	
Quebec.....	-	42	212	183	562	325	1 324	
Ontario.....	396	947	1768	1 856	951	7 054	12 972	
Manitoba.....	262	576	107	97	136	2 376	3 554	
Saskatchewan.....	271	6 333	1 969	1 895	1 873	3 632	15 973	
Alberta.....	2 055	3 353	6 562	5 097	5 886	5 809	28 762	
British Columbia.....	245	783	824	1 731	95	3 655	7 333	
Total	3 229	12 034	11 442	10 859	9 503	22 851	69 918	
DISTRIBUTION								
New Brunswick.....	-	-	-	-	-	-	-	
Quebec.....	2 457	2 005	1 495	328	256	25	6 566	
Ontario.....	29 718	11 102	3 234	1 165	250	186	45 655	
Manitoba.....	3 012	694	222	38	61	-	4 027	
Saskatchewan.....	52 658	5 180	470	75	29	-	58 412	
Alberta (2).....	40 231	3 819	1 331	360	122	-	45 863	
British Columbia.....	11 852	4 823	844	223	92	16	17 850	
Total	139 928	27 623	7 596	2 189	810	227	178 373	
ALL LINES								
New Brunswick.....	-	-	-	-	-	-	-	
Quebec.....	2 457	2 047	1 707	511	818	350	7 890	
Ontario.....	30 298	12 376	5 200	3 095	1 256	7 271	59 496	
Manitoba.....	3 274	1 270	329	135	197	2 376	7 581	
Saskatchewan.....	52 929	11 513	2 458	2 152	2 036	3 728	74 816	
Alberta (2).....	42 697	8 679	8 647	5 715	6 108	5 892	77 738	
British Columbia.....	12 097	5 655	2 070	2 675	733	4 407	27 637	
Territories.....	-	-	-	-	-	51	51	
Total	143 752	41 540	20 411	14 283	11 148	24 075	255 209	

(1) Exclude producers' gathering line.

(2) Excludes Alberta cooperatives.

GAS PIPELINES IN CANADA AT YEAR-END

1963 - 1975

Kilometres

	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
GATHERING													
New Brunswick.....	10	10	10	10	10	10	10	10	10	10	10	10	10
Quebec.....	-	-	-	-	2	2	2	2	2	2	2	2	2
Ontario.....	1 688	1 678	1 773	1 878	1 872	1 838	1 950	1 804	1 772	1 828	2 026	1 825	1 840
Manitoba.....	-	-	-	-	-	-	-	-	-	-	-	-	-
Saskatchewan.....	496	626	900	1 101	1 149	1 278	1 296	1 437	1 408	1 484	1 550	1 208	1 642
Alberta.....	4 699	4 942	5 021	4 793	4 794	5 391	6 185	6 519	6 829	6 762	7 740	9 025	10 050
British Columbia.....	658	658	673	780	826	982	1 046	1 157	1 526	1 592	1 649	1 736	1 907
Territories.....	-	-	-	-	-	-	-	-	-	-	-	55	55
Total	7 551	7 914	8 377	8 562	8 653	9 501	10 489	10 929	11 547	11 678	12 977	13 861	15 506
TRANSMISSION													
New Brunswick.....	22	22	22	22	22	22	22	22	22	22	22	22	22
Quebec.....	40	40	40	180	195	238	238	238	238	238	238	238	238
Ontario.....	5 254	5 254	5 456	5 599	5 726	5 662	5 724	5 813	5 973	7 002	8 411	9 239	9 225
Manitoba.....	1 015	1 176	1 479	1 538	1 645	1 844	1 975	2 126	2 325	2 558	2 642	2 647	2 744
Saskatchewan.....	4 558	4 958	5 292	5 840	6 294	6 972	7 248	8 031	8 628	9 650	10 242	10 514	10 582
Alberta.....	6 938	7 686	8 077	8 312	8 573	9 044	9 743	10 914	11 597	12 578	13 005	12 854	13 930
British Columbia.....	2 111	2 123	2 496	2 543	2 672	2 829	3 816	3 888	4 373	4 775	4 879	4 893	5 043
Total	19 938	21 259	22 862	24 034	25 127	26 611	28 766	31 032	33 156	36 823	39 439	40 407	41 784
DISTRIBUTION													
New Brunswick.....	52	52	52	52	52	52	52	52	52	52	52	52	52
Quebec.....	1 936	2 033	2 084	2 190	2 280	2 395	2 530	2 523	2 636	2 724	2 774	2 765	2 976
Ontario.....	18 829	19 790	20 439	21 428	22 108	22 331	24 234	25 122	25 912	26 718	26 384	27 395	28 034
Manitoba.....	1 798	1 896	2 179	2 163	2 322	2 340	2 359	2 436	2 623	2 749	2 850	2 937	2 655
Saskatchewan.....	2 472	2 634	2 800	2 879	3 080	3 268	3 421	3 598	3 791	4 098	4 363	4 616	4 789
Alberta.....	5 188	5 444	5 612	5 831	6 912	9 304	10 816	12 155	12 622	13 932	14 917	16 524	18 851
British Columbia.....	5 869	6 185	6 523	6 862	7 187	7 419	8 053	8 573	8 878	9 438	9 956	8 946	9 285
Total	36 144	38 034	39 689	41 405	43 941	47 109	51 465	54 459	56 514	59 711	61 296	63 235	66 642
ALL LINES													
New Brunswick.....	84	84	84	84	84	84	84	84	84	84	84	84	84
Quebec.....	1 976	2 073	2 124	2 370	2 477	2 635	2 770	2 763	2 876	2 964	3 014	3 005	3 216
Ontario.....	25 771	26 722	27 668	28 905	29 706	29 831	31 908	32 739	33 657	35 548	36 821	38 459	39 099
Manitoba.....	2 813	3 072	3 658	3 701	3 967	4 184	4 334	4 562	4 948	5 307	5 492	5 584	5 399
Saskatchewan.....	7 526	8 218	8 992	9 820	10 523	11 518	11 965	13 066	13 827	15 232	16 155	16 338	17 013
Alberta.....	16 825	18 072	18 710	18 936	20 279	23 739	26 744	29 588	31 048	33 272	35 662	38 403	42 831
British Columbia.....	8 638	8 966	9 692	10 185	10 685	11 230	12 915	13 618	14 777	15 805	16 484	15 575	16 235
Territories.....	-	-	-	-	-	-	-	-	-	-	-	55	55
Total	63 633	67 207	70 928	74 001	77 721	83 221	90 720	96 420	101 217	108 212	113 712	117 503	123 932

Note: Excluding Manufactured & L.P. Gas Lines

GAS PIPELINES IN CANADA AT YEAR-END

1976 - 1988

Kilometres

	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988
GATHERING (1)													
New Brunswick.....	21	21	21	21	21	21	21	21	21	21	21	21	-
Quebec.....	2	-	-	-	-	-	-	-	-	-	-	-	-
Ontario.....	1 992	1 939	1 946	2 064	2 105	2 122	2 130	2 161	2 174	2 205	2 244	2 170	984
Manitoba.....	-	-	-	-	-	-	-	-	-	-	-	-	-
Saskatchewan.....	2 290	2 757	1 814	1 900	1 872	1 894	1 934	2 216	2 728	2 701	1 783	2 001	540
Alberta.....	12 848	13 822	13 816	14 355	16 079	17 620	19 662	22 735	22 546	23 339	23 902	27 926	3 452
British Columbia.....	2 070	2 121	2 590	2 707	3 083	3 078	3 184	3 292	3 321	3 367	3 405	3 521	2 096
Territories.....	55	55	55	55	55	55	55	55	55	55	91	97	51
Total	19 278	20 715	20 242	21 102	23 215	24 790	26 986	30 480	30 845	31 688	31 446	35 736	7 123
TRANSMISSION													
New Brunswick.....	22	22	22	22	22	22	22	22	22	22	22	22	-
Quebec.....	238	265	256	256	256	276	289	290	1 105	1 145	1 101	1 105	1 117
Ontario.....	9 387	9 346	9 243	9 314	9 441	9 569	10 212	10 432	10 626	10 925	11 053	11 073	11 210
Manitoba.....	2 743	2 779	2 779	2 806	2 675	2 790	2 865	2 969	2 982	2 989	2 995	2 990	2 996
Saskatchewan.....	10 615	10 862	10 702	10 666	10 765	10 955	11 517	11 769	13 177	12 941	13 056	13 181	13 181
Alberta.....	15 596	17 075	17 741	17 998	18 121	19 064	19 836	20 824	22 297	22 519	23 280	23 740	24 519
British Columbia.....	5 088	5 177	5 249	5 230	5 283	5 326	5 468	5 522	5 611	5 800	5 961	6 097	6 266
Total	43 689	45 526	45 992	46 292	46 563	48 002	50 209	51 828	55 820	56 341	57 468	58 208	59 289
DISTRIBUTION													
New Brunswick.....	146	146	146	146	146	146	146	146	146	146	146	146	-
Quebec.....	2 891	2 939	2 972	3 000	3 030	3 070	3 502	3 710	4 359	4 669	5 715	5 656	5 936
Ontario.....	28 716	29 379	34 477	35 272	31 837	32 975	34 220	35 135	36 638	37 698	38 999	41 224	41 581
Manitoba.....	2 739	2 815	2 876	2 976	3 049	3 068	3 264	3 182	3 246	4 338	4 427	4 496	4 559
Saskatchewan.....	4 966	5 079	5 288	5 421	5 593	5 784	5 904	11 547	19 135	27 598	38 413	44 732	44 732
Alberta (2).....	21 554	25 065	26 850	28 951	31 092	32 567	33 059	33 583	36 753	37 412	40 196	40 681	41 342
British Columbia.....	9 398	9 789	10 073	10 189	10 767	11 250	11 846	12 502	13 147	13 533	14 316	15 299	14 409
Total	70 410	75 212	82 682	85 955	85 514	88 860	91 941	99 805	113 424	125 394	142 212	152 234	152 559
ALL LINES													
New Brunswick.....	189	189	189	189	189	189	189	189	189	189	189	189	-
Quebec.....	3 131	3 204	3 228	3 256	3 285	3 346	3 791	4 000	5 464	5 814	6 816	6 761	7 053
Ontario.....	40 095	40 664	45 666	46 650	43 384	44 666	46 562	47 728	49 438	50 828	52 296	54 467	53 775
Manitoba.....	5 482	5 594	5 655	5 782	5 724	5 858	6 129	6 151	6 227	7 327	7 422	7 486	7 555
Saskatchewan.....	17 871	18 698	17 804	17 987	18 230	18 633	19 355	25 532	35 040	43 240	53 252	59 914	58 453
Alberta (2).....	49 998	55 962	58 407	61 304	65 292	69 251	72 557	77 142	81 595	83 270	87 378	92 347	69 313
British Columbia.....	16 556	17 087	17 912	18 126	19 133	19 654	20 498	21 316	22 081	22 700	23 682	24 917	22 771
Territories.....	55	55	55	55	55	55	55	55	55	55	91	97	51
Total	133 377	141 453	148 916	153 349	155 292	161 652	169 136	182 113	200 089	213 423	231 126	246 178	218 971

Note: Excluding Manufactured & L.P. Gas Lines.

(1) Excludes gathering lines of the upstream producing industry.

(2) Excludes Alberta cooperatives.

GAS PIPELINES IN CANADA AT YEAR-END

1989 - 1992

Kilometres

	1989	1990	1991	1992
GATHERING (1)				
New Brunswick.....	-	-	-	-
Quebec.....	-	-	-	-
Ontario.....	945	333	937	869
Manitoba.....	-	-	-	-
Saskatchewan.....	398	418	436	431
Alberta.....	2 929	3 030	3 265	3 113
British Columbia.....	2 182	2 212	2 334	2 454
Territories.....	51	51	51	51
Total	6 505	6 044	7 023	6 918
TRANSMISSION				
New Brunswick.....	-	-	-	-
Quebec.....	1 123	1 123	1 313	1 324
Ontario.....	11 440	11 880	12 453	12 972
Manitoba.....	3 075	3 281	3 365	3 554
Saskatchewan.....	14 364	14 781	15 434	15 973
Alberta (2).....	25 238	26 829	26 805	28 762
British Columbia.....	6 313	6 328	7 254	7 333
Total	61 553	64 222	66 624	69 918
DISTRIBUTION				
New Brunswick.....	-	-	-	-
Quebec.....	6 074	6 144	6 369	6 566
Ontario.....	41 972	43 579	44 512	45 655
Manitoba.....	3 847	3 948	3 947	4 027
Saskatchewan.....	47 867	55 281	58 031	58 412
Alberta.....	43 288	44 346	45 212	45 863
British Columbia.....	15 406	15 516	16 494	17 850
Total	158 454	168 814	174 565	178 373
ALL LINES				
New Brunswick.....	-	-	-	-
Quebec.....	7 197	7 267	7 682	7 890
Ontario.....	54 357	55 792	57 902	59 496
Manitoba.....	6 922	7 229	7 312	7 581
Saskatchewan.....	62 629	70 480	73 901	74 816

OIL PIPELINES IN CANADA AT YEAR-END 1992

(diameter of pipe - millimetres)	Kilometres			481 and Larger	Total
	0-150	151-328	329-480		
GATHERING LINES (1)					
Northwest Territories.....	--	--	--	--	--
British Columbia.....	178	253	--	63	494
Alberta.....	3 576	3 409	35	20	7 040
Saskatchewan.....	1 694	1 434	32	--	3 160
Manitoba.....	160	71	--	--	231
Ontario.....	72	--	--	--	72
Total	5 680	5 167	67	83	10 997
TRUNK LINES					
Northwest Territories.....	--	752	--	--	752
British Columbia.....	--	810	--	834	1 644
Alberta.....	205	5 360	1 150	2 899	9 614
Saskatchewan.....	319	575	650	2 234	3 778
Manitoba.....	--	331	428	1 021	1 780
Ontario.....	--	107	46	1 337	1 490
Quebec.....	--	7	114	227	348
Total	524	7 942	2 388	8 552	19 406
PRODUCT LINES					
Yukon.....	89	-	-	-	89
British Columbia.....	56	-	-	-	56
Alberta.....	225	1 060	173	13	1 470
Saskatchewan.....	133	1 357	-	-	1 490
Manitoba.....	--	312	-	-	312
Ontario.....	24	1 837	76	22	1 959
Quebec.....	--	228	26	-	254
Total	527	4 793	275	35	5 630
ALL LINES					
Northwest Territories.....	--	752	--	--	752
Yukon.....	89	--	--	--	89
British Columbia.....	234	1 063	--	897	2 194
Alberta.....	4 006	9 829	1 358	2 932	18 125
Saskatchewan.....	2 146	3 366	682	2 234	8 428
Manitoba.....	160	714	428	1 021	2 323
Ontario.....	96	1 944	122	1 359	3 521
Quebec.....	--	235	140	227	602
Total	6 731	17 903	2 730	8 670	36 033

(1) Exclude producers' gathering line.

Note: Totals may not add due to rounding.

**OIL PIPELINES IN CANADA
AT YEAR-END**

1959 - 1971

Kilometres

	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971
GATHERING LINES													
British Columbia.....	--	127	278	373	373	373	409	480	483	486	750	917	904
Alberta.....	2 583	2 931	3 270	3 484	3 629	3 705	3 930	4 122	4 377	4 332	6 292	6 254	6 593
Saskatchewan.....	1 060	1 202	1 334	1 559	1 711	1 818	1 970	2 107	2 195	2 282	3 009	3 100	3 112
Manitoba.....	192	208	209	209	211	216	219	235	240	249	264	264	269
Ontario.....	--	-	-	-	-	-	-	-	-	42	42	42	58
Total	3 835	4 468	5 091	5 625	5 924	6 112	6 528	6 944	7 295	7 391	10 357	10 577	10 936
TRUNK LINES													
British Columbia.....	842	842	1 654	1 756	1 756	1 756	1 756	1 756	1 756	1 756	1 756	1 756	1 756
Alberta.....	2 623	2 850	3 198	3 494	3 895	4 530	4 870	5 549	6 523	7 253	7 717	7 520	7 995
Saskatchewan.....	2 103	2 113	2 121	2 132	2 132	2 132	2 206	2 206	2 519	2 650	2 799	2 800	3 127
Manitoba.....	888	888	890	890	954	1 041	1 041	1 041	1 154	1 167	1 167	1 167	1 167
Ontario.....	269	269	269	269	375	375	375	375	465	465	478	510	639
Quebec.....	240	240	240	240	240	240	343	343	343	343	343	343	343
Total	6 965	7 202	8 372	8 781	9 352	10 074	10 591	11 270	12 760	13 634	14 260	14 096	15 027
PRODUCT LINES													
Yukon.....	172	262	262	89	89	89	89	89	89	89	89	89	89
British Columbia.....	-	56	56	56	56	56	56	56	56	56	56	56	56
Alberta.....	154	154	154	158	201	203	203	203	203	224	224	533	533
Saskatchewan.....	-	-	-	-	-	618	618	618	618	618	618	618	618
Manitoba.....	-	-	-	-	-	313	313	313	313	313	313	313	313
Ontario.....	1 355	1 355	1 355	1 358	1 362	1 363	1 363	1 363	1 363	1 363	1 363	1 363	1 370
Quebec.....	85	85	85	85	85	85	85	85	85	187	203	204	204
Total	1 766	1 912	1 912	1 746	1 793	2 727	2 727	2 727	2 727	2 850	2 866	3 176	3 183
ALL LINES													
Yukon.....	172	262	262	89	89	89	89	89	89	89	89	89	89
British Columbia.....	842	1 025	1 988	2 185	2 185	2 185	2 221	2 292	2 295	2 298	2 562	2 729	2 716
Alberta.....	5 360	5 935	6 622	7 136	7 725	8 438	9 003	9 874	11 103	11 809	14 233	14 307	15 121
Saskatchewan.....	3 163	3 315	3 455	3 691	3 843	4 568	4 794	4 931	5 332	5 550	6 426	6 518	6 857
Manitoba.....	1 080	1 096	1 099	1 099	1 165	1 570	1 573	1 589	1 707	1 729	1 744	1 744	1 749
Ontario.....	1 624	1 624	1 624	1 627	1 737	1 738	1 738	1 738	1 828	1 870	1 883	1 915	2 067
Quebec.....	325	325	325	325	325	325	428	428	428	530	546	547	547
Total	12 566	13 582	15 375	16 152	17 069	18 913	19 846	20 941	22 782	23 875	27 483	27 849	29 146

**OIL PIPELINES IN CANADA
AT YEAR-END**

1972 - 1982

Kilometres

	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982
GATHERING LINES											
British Columbia.....	824	826	846	893	825	867	830	843	863	878	880
Alberta.....	6 646	7 198	7 892	7 966	7 873	7 999	7 973	8 218	8 683	8 916	8 892
Saskatchewan.....	3 254	3 478	3 458	3 570	3 474	3 273	3 268	3 470	3 426	3 395	3 275
Manitoba.....	267	238	320	335	335	321	323	324	324	323	333
Ontario.....	30	18	29	29	29	1	1	1	1	73	73
	11 021	11 758	12 545	12 793	12 536	12 461	12 395	12 856	13 297	13 585	13 453
TRUNK LINES											
British Columbia.....	1 756	1 756	1 756	1 756	1 756	1 756	1 755	1 747	1 750	1 754	1 753
Alberta.....	8 071	7 994	7 760	7 772	7 832	8 449	8 539	8 496	8 922	9 219	9 375
Saskatchewan.....	3 487	3 574	3 574	3 540	3 717	3 717	3 569	3 569	3 574	3 568	3 570
Manitoba.....	1 233	1 178	1 178	1 389	1 389	1 389	1 389	1 389	1 390	1 388	1 388
Ontario.....	668	714	714	710	1 433	1 475	1 474	1 475	1 475	1 475	1 475
Quebec.....	343	343	343	343	453	452	452	452	452	452	452
	15 558	15 559	15 325	15 510	16 580	17 238	17 178	17 128	17 563	17 856	18 013
PRODUCT LINES											
Yukon.....	89	89	89	89	89	89	89	89	89	89	89
British Columbia.....	56	56	56	56	56	56	56	56	56	56	56
Alberta.....	533	533	565	565	567	575	853	853	853	825	853
Saskatchewan.....	618	618	618	618	618	618	1 341	1 341	1 341	1 362	1 371
Manitoba.....	313	313	313	313	313	313	313	313	313	312	312
Ontario.....	1 368	1 368	1 839	1 839	1 864	1 964	1 947	1 985	1 905	2 033	2 035
Quebec.....	230	230	230	251	248	248	248	247	247	247	247
	3 207	3 207	3 710	3 731	3 755	3 863	4 847	4 884	4 804	4 924	4 963
ALL LINES											
Yukon.....	89	89	89	89	89	89	89	89	89	89	89
British Columbia.....	2 636	2 638	2 658	2 705	2 637	2 679	2 641	2 646	2 669	2 688	2 689
Alberta.....	15 250	15 725	16 217	16 303	16 272	17 023	17 365	17 567	18 458	18 960	19 120
Saskatchewan.....	7 359	7 670	7 650	7 728	7 809	7 608	8 178	8 380	8 341	8 325	8 216
Manitoba.....	1 813	1 729	1 811	2 037	2 037	2 023	2 025	2 026	2 027	2 023	2 033
Ontario.....	2 066	2 100	2 582	2 578	3 326	3 440	3 422	3 461	3 381	3 581	3 583
Quebec.....	573	573	573	594	701	700	700	699	699	699	699
	29 786	30 524	31 580	32 034	32 871	33 562	34 420	34 868	35 664	36 365	36 429

OIL PIPELINES IN CANADA AT YEAR-END

1983 - 1992

Kilometres

	1983	1984	1985 -	1986 -	1987 -	1988 -	1989 -	1990 -	1991 -	1992 -
GATHERING LINES(1)										
Northwest Territories.....	--	--	--	60	70	--	--	--	--	-
British Columbia.....	717	755	783	733	814	479	493	493	494	494
Alberta.....	9 614	10 911	14 147	14 340	15 764	5 463	6 572	6 686	6 999	7 040
Saskatchewan.....	3 195	3 637	3 428	3 832	5 718	2 893	2 921	2 897	3 101	3 160
Manitoba.....	280	233	404	405	702	231	231	231	231	231
Ontario.....	73	73	73	77	77	72	72	72	72	72
Total	13 879	15 609	18 835 (1)	19 447 (2)	23 145 (3)	9 138 (4)	10 289 (4)	10 379 (4)	10 897 (4)	10 997 (4)
TRUNK LINES										
Northwest Territories.....	--	--	752	752	752	752	752	752	752	752
British Columbia.....	1 646	1 643	1 645	1 645	1 645	1 645	1 650	1 645	1 645	1 644
Alberta.....	8 927	10 182	9 526	9 642	9 952	9 540	9 496	9 584	9 583	9 614
Saskatchewan.....	3 569	3 738	3 292	3 675	3 974	3 952	3 917	3 952	3 780	3 778
Manitoba.....	1 387	1 387	1 441	1 477	1 741	1 775	1 776	1 779	1 780	1 780
Ontario.....	1 475	1 489	1 489	1 489	1 489	1 475	1 490	1 490	1 490	1 490
Quebec.....	451	338	345	345	345	344	347	347	347	348
Total	17 455	18 777	18 490	19 025	19 898	19 483	19 428	19 549	19 377	19 406
PRODUCT LINES										
Yukon.....	89	89	89	89	89	89	89	89	89	89
British Columbia.....	56	56	56	56	56	56	56	56	56	56
Alberta.....	853	854	854	853	853	1 118	1 118	1 118	1 425	1 470
Saskatchewan.....	1 365	1 357	1 357	1 375	1 363	1 363	1 363	1 363	1 363	1 490
Manitoba.....	312	312	312	312	312	312	312	312	312	312
Ontario.....	2 095	2 095	2 031	2 031	1 898	1 917	1 959	1 959	2 035	1 959
Quebec.....	250	250	250	250	250	254	254	254	172	254
Total	5 020	5 013	4 949	4 966	4 821	5 109	5 151	5 151	5 452	5 630
ALL LINES										
Northwest Territories.....	--	--	752	812	822	752	752	752	752	752
Yukon.....	89	89	89	89	89	89	89	89	89	89
British Columbia.....	2 419	2 454	2 484	2 434	2 515	2 180	2 199	2 194	2 195	2 194
Alberta.....	19 394	21 947	24 527	24 835	26 569	16 121	17 186	17 388	18 007	18 125
Saskatchewan.....	8 129	8 732	8 077	8 882	11 055	8 208	8 201	8 212	8 244	8 428
Manitoba.....	1 979	1 932	2 157	2 194	2 755	2 318	2 319	2 322	2 323	2 323
Ontario.....	3 643	3 657	3 593	3 597	3 464	3 464	3 521	3 521	3 597	3 521
Quebec.....	701	588	595	595	595	598	601	601	519	602
Total	36 354	39 399	42 274	43 438	47 864	33 730	34 868	35 079	35 726	36 033

(1) Includes 10 206.1 kilometres of producers gathering lines.

(2) Includes 10 588.7 kilometres of producers gathering lines.

(3) Includes 14 084.8 kilometres of producers gathering lines.

(4) Excludes producers gathering lines.

Section 9

Imports/Exports

Sub-Section	Table
9.1 Exports From Canada - Crude Oil & Equivalent & Natural Gas	
1952 - Present	9.1a
9.2 Canadian Exports of Energy Materials	
1961 - 1974	9.2a
1975 - 1987	9.2b
1988 - Present	9.2c
9.3 Canadian Imports of Energy Materials	
1961 - 1974	9.3a
1975 - 1987	9.3b
1988 - Present	9.3c

Note: Refer to Section 7 Table 2b for imports by country

EXPORTS FROM CANADA

1952 - 2005

	CRUDE OIL & EQUIVALENT Thousand Cubic Metres		NATURAL GAS Million Cubic Metres at 101.325 kPa and 15°C	
	Total	Daily Average	Total	Daily Average
1952	226	1	225	1
1953	398	1	266	1
1954	373	1	198	1
1955	2 357	6	319	1
1956	6 818	19	304	1
1957	8 847	24	446	1
1958	5 034	14	2 464	7
1959	5 302	15	2 401	7
1960	6 712	18	2 579	7
1961	10 194	28	4 764	13
1962	14 553	40	9 053	25
1963	14 441	40	9 658	26
1964	16 091	44	11 448	31
1965	17 164	47	11 442	31
1966	19 656	54	12 074	33
1967	23 891	65	14 310	39
1968	26 616	73	16 944	46
1969	31 359	86	18 974	52
1970	38 280	105	21 759	60
1971	43 057	118	25 581	70
1972	54 228	149	28 528	78
1973	66 752	183	29 204	80
1974	52 990	145	27 215	75
1975	41 707	114	26 896	74
1976	29 030	80	27 026	74
1977	19 211	53	28 152	77
1978	15 570 *	43	25 002	68
1979	16 727 *	46	27 906	76
1980	12 426 *	34	22 847	63
1981	9 505 *	26	21 578	59
1982	12 164 *	33	22 075	60
1983	16 778 *	46	20 023	55
1984	20 873 *	57	21 061	58
1985	27 547 *	75	25 347	69
1986	33 633	92	20 875	57
1987	35 776	98	27 672	76
1988	40 973	112	36 254	99
1989	37 458	103	37 870	104
1990	35 028	96	40 688	111
1991	43 074	118	44 844	123
1992	46 582	127	56 550	155
1993	52 339	143	63 580	174
1994	55 374	152	72 360	198
1995	60 339	165	79 265	217
1996	63 393	174	80 974	222
1997	67 785	186	82 345	226
1998	77 429	212	89 014	244
1999	67 636	185	94 379	259
2000	79 876	218	100 036	274
2001	77 921	213	108 728	298
2002	82 702	227	107 941	296
2003	87 946	241	101 084	277
2004	92 186	252	103 295	282
2005	90 682	248	104 836	287

* Includes exchanges with the United States.

CANADIAN EXPORTS OF ENERGY MATERIALS (1)

1961 - 1974

	1961	1962	1963	1964	1965	1966	1967 -	1968	1969 -	1970	1971 -	1972 -	1973 -	1974
Radioactive ores and concentrates:														
Million dollars.....	192.7	166.0	137.5	74.7	53.7	36.4	23.9	26.1	24.5	26.0	17.7	40.1	64.2	51.3
Coal:														
Million dollars.....	8.5	8.6	9.9	12.1	12.8	13.6	15.5	16.7	9.8 (2)	29.5	87.0	106.5	165.4	252.4
Million tonnes.....	0.8	0.8	1.0	1.2	1.1	1.1	1.2	1.3	1.3	4.0	7.0	7.8	10.9	10.8
Crude petroleum:														
Million dollars.....	152.3	232.5	233.9	262.0	280.0	321.7	397.9	446.4	525.8	649.1	787.4	1 007.5	1 482.1	3 419.9
Million cubic metres.....	10.2	14.6	14.4	16.1	17.2	19.6	23.9	26.6	31.4	38.3	43.0	54.2	66.8	53.0
Natural Gas:														
Million dollars.....	41.7	72.4	75.6	97.6	104.3	108.7	123.7	153.8	176.2	206.0	250.7	306.8	350.7	493.6
Billion cubic metres.....	4.8	9.0	9.6	11.4	11.4	12.1	14.3	16.9	19.0	21.8	25.6	28.5	29.2	27.2
Crude bituminous substances, n.e.s.:														
Million dollars.....	0.4	0.7	0.9	0.8	0.3	0.2	- (3)	0.8	- (3)	-	- (3)	- (3)	- (3)	66.7
Fuel Oil:														
Million dollars.....	3.2	5.5	5.9	6.4	5.7	6.8	11.2	16.7	21.0	34.8	51.0	123.4	155.4	330.9
Million litres.....	166	328	339	368	322	381	556	777	996	1 646	2 339	5 841	6 583	5 523
Coke:														
Million dollars.....	3.5	2.1	1.9	1.6	1.3	1.4	1.3	2.2	4.3	6.9	7.4	5.0	10.7	11.0
Thousand tonnes.....	206	143	140	97	80	79	76	138	250	297	299	258	370	286
Gasoline:														
Million dollars.....	2.4	3.7	2.1	4.9	1.1	1.9	1.9	2.1	2.2	3.0	1.2	2.4	34.7	18.7
Million litres.....	91	153	76	166	40	69	68	66	70	90	35	77	741	266
Butane and propane gas (liquefied):														
Million dollars.....	3.2	7.7	10.8	15.0	21.7	23.9	27.2	37.5	46.0	62.9	93.1	236.0
Million litres.....	285	768	1 250	1 642	1 973	2 146	2 527	3 305	3 737	4 980	5 760	5 610
Petroleum and coal products, n.e.s.:														
Million dollars.....	1.6	4.2	4.7	3.1	2.6	2.4	2.1	3.4	2.4	1.4	7.8	11.9	13.6	4.1
Electricity:														
Million dollars.....	15.8	16.5	16.0	18.0	15.5	16.2	16.3	14.3	18.5	34.4	48.2	67.9	109.2	174.6
Total value - Million dollars.....	422.1	512.2	491.6	488.9	488.1	524.3	615.5	706.4	811.9	1 028.6	1 304.4	1 734.4	2 479.1	5 059.2

(1) All value are f.o.b. place of lading.

(2) The drop in value is attributable to valuation adjustments made to exclude subsidies, freight and handling which had been included previously.

(3) Less than \$50 000.

CANADIAN EXPORTS OF ENERGY MATERIALS (1)

1975 - 1987

	1975	1976	1977	1978 -	1979 -	1980 -	1981 -	1982 -	1983 -	1984 -	1985 -	1986 -	1987
Radioactive ores and concentrates:													
Million dollars.....	51	67	75	207	379	231	179	359	63	334	232	167	278
Coal:													
Million dollars.....	478	557	596	690	732	794	1 037	1 176	1 232	1 821	1 996	1 851	1 670
Million tonnes.....	12	12	12	14	14	14	16	16	17	24	28	26	26
Crude petroleum:													
Million dollars.....	3 052	2 287	1 751	1 573 (4)	2 405 (4)	2 899 (4)	2 505 (4)	2 728 (4)	3 457 (4)	4 404 (4)	5 917 (4)	3 774 (4)	4 855
Million cubic metres.....	42	29	19	16 (4)	17 (4)	12 (4)	9 (4)	12 (4)	17 (4)	21 (4)	28 (4)	34 (4)	36
Natural Gas:													
Million dollars.....	1 092	1 617	2 028	2 190	2 889	3 984	4 370	4 755	3 848	3 923	3 912	2 483	2 527
Billion cubic metres.....	27	27	28	25	28	23	22	22	19	21	25	21	28
Crude bituminous substances, n.e.s.:													
Million dollars.....	16	4	54	62	104	140	110	93	81	26	14	-	-
Fuel Oil:													
Million dollars.....	251	137	113	415	931	1 043	971	637	937	1 140	1 155	802	951
Million litres.....	3 781	2 092	1 457	4 232	4 654	4 273	3 847	2 722	3 826	4 425	4 669	4 731	5 712
Coke:													
Million dollars.....	17	20	28	28	30	46	44	29	10	15	20	14	19
Thousand tonnes.....	258	322	356	352	354	470	393	236	106	171	215	155	205
Gasoline:													
Million dollars.....	60	41	39	118	208	198	185	170	339	429	664	380	358
Million litres.....	775	439	388	972	913	706	601	536	1 240	1 584	2 375	2 046	2 022
Butane and propane gas (liquefied):													
Million dollars.....	301	350	448	392	525	699	939	1 095	1 051	1 106	991	686	663
Million litres.....	5 870	6 841	7 452	5 752	7 789	6 443	7 005	8 086	6 546	7 166	6 323	5 646	6 492
Petroleum and coal products, n.e.s.:													
Million dollars.....	4	6	12	58	189	333	493	591	467	485	495	207	198
Electricity:													
Million dollars.....	104	162	377	479	729	773	1 123	1 120	1 228	1 378	1 408	1 080	1 200
Million kilowatt hours.....	7 216	9 391	16 715	20 640	30 645	28 323	33 986	33 211	36 742	37 323	41 370	34 998	45 318
Total value - Million dollars	5 425	5 247	5 521	6 210	9 119	11 139	11 955	12 752	12 712	15 061	16 804	11 443	12 719

(1) All value are f.o.b. place of lading.

(2) The drop in value is attributable to valuation adjustments made to exclude subsidies, freight and handling which had been included previously.

(3) Less than \$50,000.

(4) Includes exchanges with the United States.

CANADIAN EXPORTS OF ENERGY MATERIALS (1)

1988 - 2005

	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Radioactive ores and concentrates:																		
Million dollars.....	671.1	581.6	405.3	396.6	462.6	467.0	605.6	677.8	829.1	836.2	665.4	691.4	607.8	600.1	792.1	812.9	880.9	1 662.6
Coal:																		
Million dollars.....	1 935.1	2 077.2	2 110.3	2 044.3	1 677.6	1 847.7	2 039.4	2 212.1	2 139.8	2 587.1	2 344.3	1 880.6	1 659.7	1 824.5	1 669.7	1 545.7	1 704.6	3 182.7
Million tonnes.....	29.5	31.8	32.0	32.4	26.1	28.3	31.2	33.8	33.6	35.8	33.0	33.7	31.5	29.6	26.2	25.0	25.7	27.9
Crude petroleum: (2)																		
Million dollars.....	4 010.3	4 462.1	5 528.5	6 041.2	6 682.5	6 907.1	7 188.2	8 956.3	10 594.0	10 841.6	8 759.8	10 163.8	19 589.3	16 116.2	18 015.2	20 754.4	25 114.4	29 926.8
Natural Gas:																		
Million dollars.....	2 928.9	3 022.7	3 278.7	3 339.0	4 360.6	5 801.9	6 849.1	5 515.6	6 895.5	8 565.0	8 859.0	11 022.0	20 136.0	25 510.0	18 800.0	26 206.1	27 046.7	35 252.0
Petroleum and coal products:																		
Million dollars.....	1 642.8	1 862.9	2 651.2	2 640.8	2 199.7	2 494.4	2 371.2	2 562.0	3 694.6	3 805.3	3 187.2	3 331.2	5 598.9	6 563.5	6 478.3	7 549.1	8 793.3	11 454.3
Butane and propane gas (liquefied):																		
Million dollars.....	584.8	491.6	667.9	729.5	702.8	1 263.5	1 395.7	1 924.5	2 365.3	2 203.4	1 051.7	1 093.9	2 121.0	2 128.0	1 750.0	2 229.0	2 200.0	2 377.6
Million litres.....	6 972	6 216	6 016	7 073	5 915	9 216	9 998	19 003	17 927	14 271	10 953	8 524	11 347	9 600	11 279	10 939	9 441	8 618
Electricity:																		
Million dollars.....	897.8	661.5	538.3	556.8	714.0	857.4	1 311.1	1 174.9	1 213.5	1 356.0	1 546.9	1 978.5	4 059.0	4 217.6	1 797.3	1 821.0	1 955.0	3 121.6
Million kilowatt hou	30 441	18 459	16 231	19 784	26 217	29 364	44 308	40 378	41 583	42 718	38 710	45 003	48 410	38 425	37 269	28 046	32 310	42 520
Total value - Million dollars.....	12 670.8	13 159.6	15 180.2	15 748.2	16 799.8	19 639.0	21 760.3	23 023.2	27 731.8	30 194.6	26 414.3	30 161.4	53 771.7	56 959.9	49 302.6	60 918.2	67 694.9	86 977.6

(1) All value are f.o.b. place of lading.

(2) See Table 1 for export volumes.

NOTE: Format revised as a result of the adoption of the Harmonized System by Statistics Canada.

CANADIAN IMPORTS OF ENERGY MATERIALS (1)

1961 - 1974

	1961 -	1962 -	1963 -	1964	1965	1966	1967	1968	1969 -	1970	1971	1972	1973	1974
Coal:														
Million dollars.....	71.7	74.3	78.8	86.5	126.2	141.0	145.5	160.4	144.6 ⁽²⁾	150.8	151.4	178.8	161.5	297.8
Million tonnes.....	10.3	10.6	11.4	13.0	14.5	14.4	14.2	15.1	15.3	16.8	16.1	17.1	14.5	12.2
Crude Petroleum:														
Million dollars.....	291.2	304.9	334.8	320.6	312.3	299.0	355.4	372.6	393.5	415.2	541.1	680.7	942.5	2 646.2
Million cubic metres....	21.2	21.4	23.5	22.8	22.9	23.2	27.1	28.2	30.7	33.0	38.9	44.7	52.1	46.3
Natural Gas:														
Million dollars.....	1.7	1.8	2.4	2.9	5.8	17.6	19.9	35.4	16.0	5.1	7.0	7.6	7.8	5.8
Million cubic metres....	158.0	158.0	195.0	228.0	444.0	1.2	1.5	2.5	1.1	336.0	454.0	446.0	416.0	261.0
Crude bituminous substances, n.e.s:														
Million dollars.....	1.1 ⁽³⁾	0.8 ⁽³⁾	1.0 ⁽³⁾	0.3	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.3
Aviation gasoline and motor gasoline, n.e.s.:														
Million dollars.....	10.2	8.0	10.0	9.3	9.6	10.8	17.3	16.8	25.8	20.1	18.3	13.0	2.2	0.9
Million litres.....	283.0	234.0	392.0	382.0	377.0	408.0	717.0	685.0	989.0	827.0	763.0	509.0	53.0	10.0
Aviation turbine fuel, kerosene, fuel oil, diesel fuel:														
Million dollars.....	67.1 ⁽³⁾	66.3 ⁽³⁾	71.5 ⁽³⁾	77.0	109.4	102.8	119.8	142.5	131.4	122.0	123.0	119.9	131.7	236.2
Million litres.....	1 949.0	1 680.0	1 830.0	5 321.0	8 199.0	7 913.0	9 413.0	10 036.0	9 558.0	9 340.0	7 363.0	7 023.0	6 162.0	3 893.0
Coke:														
Million dollars.....	11.1	10.1	10.5	13.2	18.1	21.0	19.0	12.2	20.9	26.6	33.3	29.6	27.6	54.7
Thousand tonnes.....	594.0	531.0	548.0	686.0	892.0	983.0	864.0	741.0	893.0	1.1	1.3	1.0	995.0	1.3
Naphtha and liquefied petroleum gases:														
Million dollars.....	2.8 ⁽³⁾	4.2 ⁽³⁾	5.0 ⁽³⁾	2.1	5.6	2.3	4.6	3.4	4.3	3.0	1.9	2.2	3.5	4.2
Petroleum and coal products, n.e.s. (except chemical):														
Million dollars.....	-	-	-	2.3	1.8	4.4	4.3	2.9	4.5	2.5	3.0	7.0	6.6	9.3
Electricity:														
Million dollars.....	1.4	3.4	11.4	12.3	13.7	10.2	10.0	11.7	8.7	12.4	10.6	8.5	6.4	5.2
Million kilowatt hours...	312.0	813.0	2 879.0	2 995.0	3 405.0	2 352.0	2 524.0	2 636.0	2 248.0	2 882.0	2 409.0	1 823.0	1 970.0	1 642.0
Total value:														
Million dollars.....	458.3	473.8	525.4	526.5	602.6	609.2	695.9	758.1	749.8	757.8	889.7	1 047.5	1 290.0	3 260.6

(1) All values are f.o.b. place of origin.

(2) The drop in value is attributable to adjustments in valuation to exclude freight and handling.

(3) Because of classification changes in 1964, these entries are not strictly comparable to subsequent years for the same items.

Overall coverage of "energy materials" is consistent throughout the series.

CANADIAN IMPORTS OF ENERGY MATERIALS (1)

1975 - 1987

	1975	1976	1977	1978 -	1979 -	1980 -	1981 -	1982 -	1983 -	1984 -	1985 -	1986 -	1987
Coal:													
Million dollars.....	560.9	533.5	605.9	616.6	854.1	787.8	812.9	911.8	821.7	1 070.2	864.6	710.7	688.9
Million tonnes.....	15.0	14.4	15.0	13.0	17.4	15.7	14.7	15.5	14.5	18.8	14.8	13.0	13.8
Crude Petroleum:													
Million dollars.....	3 301.9	3 280.1	3 215.2	3 457.0 (2)	4 497.2 (2)	6 919.1 (2)	8 004.2 (2)	4 979.3 (2)	3 319.2 (2)	3 375.6 (2)	3 700.4 (2)	2 884.6 (2)	3 179.4
Million cubic metres.....	47.4	44.0	38.0	36.8 (2)	35.3 (2)	32.7 (2)	30.7 (2)	19.7 (2)	14.6 (2)	14.8 (2)	15.9 (2)	20.2 (2)	21.8
Natural Gas:													
Million dollars.....	7.8	8.8	-	0.1	0.2	0.3	0.6	0.5	0.2	0.2	0.2	0.3	-
Million cubic metres.....	296	254	0.1	1.7	3.2	2.9	4.1	2.5	1.1	0.9	1.0	1.8	-
Crude bituminous substances, n.e.s:													
Million dollars.....	0.2	0.4	42.8	2.2	0.7	0.7	0.5	0.5	0.5	0.6	0.8	0.8	0.6
Aviation gasoline and motor gasoline, n.e.s:													
Million dollars.....	3.2	1.5	0.4	0.4	11.3	79.9	32.1	6.6	124.9	177.9	274.0	239.5	317.9
Million litres.....	34	13	2	3	37	281	111	23	437	625	966	1 350	1 575
Aviation turbine fuel, kerosene, fuel oil, diesel fuel:													
Million dollars.....	107.1	78.8	115.9	114.3	140.1	314.8	337.1	314.7	409.8	962.4	851.1	733.9	721.9
Million litres.....	1 523	1 232	1 345	1 357	968	1 714	1 431	1 579	1 800	3 850	3 353	4 212	4 602
Coke:													
Million dollars.....	80.7	54.1	87.4	110.0	106.6	116.8	162.7	120.7	135.3	163.9	177.6	181.1	163.5
Thousand tonnes.....	1 119	877	1 267	1 527	1 362	1 312	1 436	1 051	1 355	1 547	1 676	1 822	1 664
Naphtha and liquefied petroleum gases:													
Million dollars.....	3.9	10.0	4.1	5.6	6.4	27.7	160.4	236.8	197.5	157.3	128.7	202.0	167.5
Petroleum and coal products, n.e.s. (except chemical):													
Million dollars.....	8.7	8.7	8.8	10.8	13.2	19.5	37.4	65.7	57.9	46.6	88.6	120.0	178.4
Electricity:													
Million dollars.....	12.6	9.2	14.7	1.8	0.7	2.6	5.9	5.3	2.5	12.9	8.1	9.2	9.0
Million kilowatt hours.....	2 940	1 910	1 170	193	25	154	473	268	117	373	206	231	375
Total value:													
Million dollars.....	4 087.0	3 985.1	4 095.2	4 318.8	5 630.5	8 269.2	9 553.8	6 641.9	5 069.5	5 967.6	6 094.1	5 082.1	5 427.1

(1) All values are f.o.b. place of origin.

(2) Includes exchanges with the United States.

CANADIAN IMPORTS OF ENERGY MATERIALS (1)

1988 - 2005

	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Radioactive ores and concentrates:																		
Million dollars.....	73.8	107.3	108.6	62.3	111.5	98.8	171.1	160.1	244.0	207.2	209.0	280.0	236.6	217.7	208.8	192.6	277.5	394.3
Coal:																		
Million dollars.....	729.7	686.7	611.4	472.4	591.7	411.1	433.7	475.2	571.5	687.6	929.1	922.0	946.5	1 028.1	1 092.6	869.4	982.2	1 265.0
Million tonnes.....	15.3	15.0	14.8	11.7	13.8	8.7	9.1	9.7	11.7	14.7	19.8	19.9	35.0	19.4	22.7	22.1	19.1	21.2
Crude Petroleum*:																		
Million dollars.....	2 823.7	3 607.5	5 300.2	4 488.7	4 142.3	4 482.5	4 759.6	5 707.9	7 268.7	8 623.7	6 413.4	6 912.2	13 668.6	12 620.0	12 006.6	13 811.4	16 046.8	21 925.3
Million cubic metres....	23.5	28.3	31.8	30.8	29.4	33.0	36.2	39.9	45.2	51.8	52.9	45.8	53.0	52.8	52.7	54.3	54.4	56.8
Natural Gas:																		
Million dollars.....	0.3	0.2	0.5	32.2	50.0	47.2	82.7	45.4	108.9	135.9	103.2	86.4	227.2	370.1	581.2	1 499.5	2 557.8	3 625.5
Million cubic metres....	-	-	-	-	100	467	1 038	674	1 218	1 270	792	804	1 627	1 272	3 324	5 491	10 235.0	12 411.1
Crude bituminous substances n.e.s.:																		
Million dollars.....	2.1	2.4	49.8	55.8	53.6	57.4	52.4	112.1	104.1	90.9	32.3	55.7	86.1	83.8	53.4	54.3	102.6	175.4
Petroleum products:																		
Million dollars.....	1 150.1	1 349.9	1 583.2	1 285.5	1 269.5	1 331.9	1 286.8	1 167.3	1 415.6	1 810.9	1 703.4	1 765.9	2 351.9	2 654.0	2 065.6	2 783.6	3 664.6	5 790.2
Coke:																		
Million dollars.....	187.0	207.0	191.1	49.7	52.4	72.4	198.3	148.5	132.6	112.7	310.9	282.0	130.9	137.1	102.8	105.5	196.4	150.0
Thousand tonnes.....	2 458	2 085	1 922	483	467	766	2 068	1 355.0	1 154.0	1 027.6	2 110.0	1 919.0	1 067.2	1 291.6	1 092.0	655.3	987.5	994.7
Liquefied petroleum gases:																		
Million dollars.....	85.0	73.5	121.7	107.8	89.8	64.7	53.1	133.2	129.3	55.9	106.1	115.1	213.9	213.0	90.4	128.3	148.3	119.7
Electricity:																		
Million dollars.....	57.4	222.4	557.5	50.2	75.5	85.1	42.7	75.0	97.4	202.8	312.7	346.6	621.2	1 820.1	450.0	1 052.2	1 074.2	1 233.1
Million kilowatt hours....	2 684	7 299	15 133	1 724	1 842	2 786	724	2 380	1 208	5 126	12 056	12 699	11 692	16 463	13 007	22 544	22 168	19 017
Total value:																		
Million dollars.....	5 109.1	6 256.9	8 524.0	6 604.6	6 436.3	6 651.1	7 080.4	8 024.7	10 072.1	11 927.6	10 120.1	10 765.9	18 482.9	19 143.9	16 651.4	20 496.8	25 050.4	34 678.5

(1) All values are f.o.b. place of origin.

NOTE: Format revised as a result of the adoption of the Harmonized System by Statistics Canada.

* Refer to Table 7.2 for Imports by Country.

DISCONTINUED

Section 10

Energy

Sub-Section	Table
10.1 Electric Generating Capacity in Canada	
1991-12-31	10.1a
1973 - 1381	10.1b
1982 - 1991	10.1c
10.2 Supply & Consumption of Electric Energy in Canada	
1963 - 1972	10.2a
1973 - 1981	10.2b
1982 - 1991	10.2c
10.3 Electric Statistics - Canada	
1961 - 1990	10.3a

ELECTRIC GENERATING CAPACITY IN CANADA AT 1991-12-31

Thousand Kilowatts *

	Thermal **					TOTAL
	Steam		Internal Combustion			
	Hydro	Conventional	Nuclear	Combustion	Turbine	
Newfoundland.....	6 650	543	-	83	170	7 446
Prince Edward Island.....	-	71	-	11	41	123
Nova Scotia.....	390	1 734	-	1	205	2 330
New Brunswick.....	903	1 889	680	16	548	4 036
Quebec.....	28 093	628	685	134	363	29 903
Ontario.....	7 191	13 316	11 687	12	828	33 034
Manitoba.....	4 498	396	-	20	-	4 914
Saskatchewan.....	836	1 852	-	1	155	2 844
Alberta.....	734	6 743	-	40	464	7 981
British Columbia.....	10 849	1 396	-	98	146	12 489
Yukon.....	77	-	-	53	-	130
Northwest Territories.....	51	-	-	125	20	196
Canada.....	60 272	28 568	13 052	594	2 940	105 426

* Name plate rating.

** Canadian totals include confidential data.

**ELECTRIC GENERATING CAPACITY IN CANADA
AT YEAR-END
1973 - 1981**

Thousand Kilowatts *

	1973	1974	1975	1976	1977	1978	1979	1980	1981
Newfoundland.....	4 744	6 662	6 669	6 748	6 971	6 974	7 113	7 195	6 959
Prince Edward Island.....	118	118	118	118	118	118	118	118	118
Nova Scotia.....	1 203	1 203	1 263	1 530	1 530	1 729	1 885	2 029	2 029
New Brunswick.....	1 332	1 333	1 333	2 013	2 362	2 387	2 685	2 795	2 792
Quebec.....	14 839	14 814	15 038	16 070	16 186	16 596	18 146	20 531	21 924
Ontario.....	17 807	18 361	21 136	22 241	23 911	25 716	25 719	25 796	25 752
Manitoba.....	2 664	2 964	2 964	2 964	3 191	3 687	4 141	4 142	4 142
Saskatchewan.....	1 775	1 775	1 833	1 819	1 810	2 081	2 033	2 340	2 356
Alberta.....	3 404	3 436	3 585	3 961	4 510	5 166	5 424	5 807	6 200
British Columbia.....	6 314	6 675	7 171	8 270	9 133	9 201	9 361	10 525	10 762
Yukon.....	63	66	102	102	102	94	94	94	95
Northwest Territories.....	113	113	136	158	157	169	177	180	178
Canada.....	54 376	57 520	61 348	65 994	70 576 **	74 507 **	77 227	81 999	83 746

* Name plate ratios

** Canadian totals include confidential data.

**ELECTRIC GENERATING CAPACITY IN CANADA
AT YEAR-END
1982 - 1991**

Thousand Kilowatts *

	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991
Newfoundland.....	6 963	6 964	6 969	7 316	7 402	7 401	7 428	7 465	7 461	7 446
Prince Edward Island.....	118	122	122	122	122	122	122	122	122	123
Nova Scotia.....	1 865	2 199	2 355	2 372	2 346	2 346	2 162	2 162	2 156	2 330
New Brunswick.....	3 469	3 485	3 479	3 479	3 491	3 491	3 491	3 518	3 542	4 036
Quebec.....	22 762	24 654	26 938	26 991	27 910	27 826	27 783	28 323	28 874	29 903
Ontario.....	26 272	26 908	29 949	29 932	31 292	32 702	32 727	32 630	32 733	33 034
Manitoba.....	4 144	4 142	4 141	4 141	4 137	4 125	4 088	4 089	4 414	4 914
Saskatchewan.....	2 322	2 608	2 658	2 694	2 949	2 846	2 846	2 846	2 846	2 844
Alberta.....	6 427	7 233	7 220	7 219	7 604	7 600	7 595	7 978	7 976	7 981
British Columbia.....	10 886	10 864	1 043	12 451	12 508	12 497	12 499	12 503	12 497	12 489
Yukon.....	98	122	121	123	123	142	123	126	126	130
Northwest Territories.....	186	190	192	177	190	175	193	197	199	196
Canada**.....	85 547	89 527	95 224	97 019	100 074	101 273	101 055	101 960	102 947	105 426

* Name plate rating.

** Canadian totals include confidential data.

SUPPLY & CONSUMPTION OF ELECTRIC ENERGY IN CANADA

1963 - 1972

GWh

	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972
SUPPLY:										
Hydro generation (net):										
1. Utilities.....	78 113	84 871	87 648	101 868	104 702	107 313	120 581	128 856	133 315	151 528
2. Industries.....	25 719	28 472	29 415	27 966	28 045	27 660	28 666	27 853	27 669	28 416
3. Total.....	103 832	113 343	117 063	129 834	132 747	134 973	149 247	156 709	160 984	179 944
Thermal generation (net):										
4. Utilities.....	15 388	18 018	23 149	24 130	28 598	36 570	36 880	43 074	50 644	54 775
5. Industries.....	3 018	3 625	4 061	4 171	4 279	4 835	4 976	4 940	4 843	5 493
6. Total.....	18 406	21 643	27 210	28 301	32 877	41 405	41 856	48 014	55 487	60 268
7. Total generation (3 + 6).....	122 238	134 986	144 273	158 135	165 624	176 378	191 103	204 723	216 471	240 212
8. Imported from United States.....	2 884	3 121	3 575	3 218	4 181	4 451	2 740	3 245	3 378	2 381
TOTAL (7 + 8).....	125 122	138 107	147 848	161 353	169 805	180 829	193 843	207 968	219 849	242 593
CONSUMPTION:										
9. Domestic & farm.....	25 322	27 278	29 738	32 131	35 005	37 780	40 446	43 431	46 542	50 205
10. Manufacturing.....	61 059	66 271	69 855	73 491	75 544	78 972	83 815	85 184	91 398	95 101
11. Mining.....	5 519	6 423	7 424	8 055	8 995	10 096	10 620	11 836	12 849	13 513
12. Commercial & other.....	18 594	21 424	23 859	29 087	31 235	34 152	38 577	44 068	43 350	51 872
13. Total (9 + 10 + 11 + 12).....	110 494	121 396	130 876	142 764	150 779	161 000	173 458	184 519	194 139	210 691
14. Losses & unaccounted.....	11 119	12 031	11 537	12 957	13 570	14 419	14 736	16 444	17 943	20 315
15. Energy used by utility plants.....	*	906	1 838	1 456	1 644	1 442	1 342	1 429	856	600
16. Residual error.....	(104)	(385)	(86)	(221)	(181)	(19)	(14)	(55)	(57)	(50)
17. Total (13 + 14 + 15 + 16).....	121 509	133 948	144 165	156 956	165 812	176 842	189 522	202 337	212 881	231 556
18. Exported to United States.....	3 613	4 159	3 684	4 397	3 994	3 988	4 320	5 631	6 968	11 037
19. TOTAL (17 + 18).....	125 122	138 107	147 849	161 353	169 806	180 830	193 842	207 968	219 849	242 593

* Included in residual error

SUPPLY & CONSUMPTION OF ELECTRIC ENERGY IN CANADA

1973 - 1981

GWh

	1973	1974	1975	1976	1977	1978	1979	1980	1981
SUPPLY:									
Hydro generation (net):									
1. Utilities.....	161 076	177 866	172 920	188 804	189 758	202 168	215 452	220 487	231 964
2. Industries.....	31 766	32 730	29 476	23 988	30 253	31 630	27 742	30 730	31 430
3. Total	192 842	210 596	202 396	212 792	220 011	233 798	243 194	251 217	263 394
Thermal generation (net):									
4. Utilities.....	64 278	63 210	65 428	74 935	90 255	94 913	101 742	108 149	108 445
5. Industries.....	6 214	6 109	5 568	6 316	6 673	7 234	8 115	7 939	8 292
6. Total.....	70 492	69 319	70 996	81 251	96 928	102 147	109 857	116 088	116 737
7. Total generation (3 + 6).....	263 334	279 915	273 392	294 043	316 939	335 945	353 051	367 305	380 131
8. Imported from United States.....	2 249	2 441	3 972	3 590	2 690	2 092	1 792	2 939	1 496
TOTAL (7 + 8).....	265 583	282 356	277 364	297 633	319 629	338 037	354 843	370 244	381 627
CONSUMPTION:									
9. Domestic & farm.....	54 020	59 295	64 128	70 812	76 605	79 527	83 214	92 441	94 733
10. Manufacturing.....	100 474	104 778	93 611	96 273	106 086	114 588	112 748	119 355	123 549
11. Mining.....	15 433	16 221	15 317	16 454	17 550	16 855	19 065	20 607	21 735
12. Commercial & other.....	56 956	62 018	65 060	71 621	73 942	74 448	77 640	75 196	77 235
13. Total (9 + 10 + 11 + 12).....	226 883	242 312	238 116	255 160	274 183	285 418	292 667	307 599	317 252
14. Losses & unaccounted.....	21 793	23 642	26 135	28 275	24 202	29 248	29 229	-	-
15. Energy used by utility	636	1 018	1 499	1 394	1 287	1 769	1 569	32 469	29 003
16. Residual	(15)	(16)	205	-	-	-	-	-	-
17. Total (15 + 16 + 17 + 18).....	249 297	266 956	265 955	284 829	299 672	316 435	323 465	340 068	346 255
18. Exported to United States.....	16 286	15 400	11 409	12 804	19 957	21 602	31 378	30 176	35 372
TOTAL (17 + 18).....	265 583	282 356	277 364	297 633	319 629	338 037	354 843	370 244	381 627

SUPPLY & CONSUMPTION OF ELECTRIC ENERGY IN CANADA

1982 - 1991

GWh

	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991
SUPPLY:										
Hydro generation (net):										
1. Utilities*	226 048	233 471	253 868	271 296	279 133	285 593	275 178	259 230	262 946	274 211
2. Industries	29 257	29 914	29 654	29 977	29 440	28 467	29 351	29 326	31 060	31 110
3. Total	255 305	263 385	283 522	301 273	308 573	314 060	304 529	288 556	294 006	305 321
Thermal generation (net):										
4. Utilities	113 299	124 114	133 769	137 536	140 023	160 524	176 628	185 262	163 727	177 539
5. Industries	8 200	8 351	8 113	8 373	8 411	9 081	9 514	9 899	9 861	10 166
6. Total	121 499	132 465	141 882	145 909	148 434	169 605	186 142	195 161	173 588	187 705
7. Total generation (3 + 6)	376 804	395 850	425 404	447 182	457 007	483 665	490 671	483 717	467 594	493 026
8. Imported from United States	2 848	2 895	2 343	3 093	4 956	3 471	6 331	12 969	17 781	6 094
TOTAL (7 + 8)	379 652	398 745	427 747	450 275	461 963	487 136	497 002	496 686	485 375	499 120
CONSUMPTION										
9. Domestic & farm	99 144	101 183	108 234	113 984	117 997	118 761	129 980	138 239	138 468	138 833
10. Manufacturing	116 182	123 955	137 212	145 508	150 495	158 181	159 384	155 601	153 917	156 543
11. Mining	19 783	20 112	22 976	23 603	25 054	26 481	28 272	28 607	28 965	28 907
12. Commercial & Other	79 236	82 101	86 008	88 012	93 420	98 522	105 974	110 852	111 557	113 664
13. Total (9 + 10 + 11 + 12)	314 345	327 351	354 430	371 107	386 966	401 945	423 610	433 299	432 907	437 947
14. Losses & unaccounted	-	-	-	-	-	-	-	-	-	-
15. Unallocated energy	31 095	32 413	31 892	35 752	36 061	37 763	39 336	41 057	34 337	36 651
16. Residual error	-	-	(10)	-	-	2	1	2	1	-
17. Total (15 + 16 + 17 + 18)	345 440	359 764	386 312	406 859	423 027	439 710	462 947	474 358	467 245	474 598
18. Exported to United States	34 213	38 981	41 435	43 416	38 936	47 426	34 055	22 328	18 130	24 522
TOTAL (17 + 18)	379 653	398 745	427 747	450 275	461 963	487 136	497 002	496 686	485 375	499 120

NOTE: New format effective 1980

* Includes wind & tidal generation effective 1986.

ELECTRICITY STATISTICS - CANADA

1961 - 1990

	Elec.		Consump/			
	Consump. (1)	Populat.	Cap.	Sales (2)	Mills/kWh	Mills/kWh
	(kWhx10⁹)	(cap.x 10⁶)	(kWh)	(10⁵ kWh)	(current \$)	(1986 \$)
1961	110.950	18.238	6 083.5	-	-	-
1962	116.135	18.583	6 249.5	-	-	-
1963	121.510	18.931	6 418.6	-	-	-
1964	133.949	19.290	6 944.0	-	-	-
1965	144.165	19.644	7 338.9	90 847	-	-
1966	156.956	20.015	7 841.9	99 774	-	-
1967	165.812	20.378	8 136.8	107 762	-	-
1968	175.849	20.701	8 494.7	116 795	-	-
1969	188.648	21.001	8 982.8	127 451	-	-
1970	201.298	21.297	9 451.9	137 972	12.4	40.0
1971	211.492	21.568	9 805.8	147 203	12.8	40.1
1972	231.557	21.802	10 620.9	162 729	12.7	38.0
1973	249.298	22.042	11 310.1	177 724	13.1	36.4
1974	267.298	22.364	11 952.2	193 329	13.8	34.6
1975	265.995	22.697	11 717.6	194 571	16.0	36.2
1976	284.829	22.993	12 387.6	213 612	18.0	37.9
1977	299.929	23.273	12 887.4	226 004	21.4	41.7
1978	316.827	23.517	13 472.3	235 975	23.8	42.6
1979	323.469	23.747	13 621.4	245 537	26.2	43.0
1980	340.068	24.043	14 144.2	254 684	28.9	43.0
1981	346.332	24.342	14 277.8	265 930	31.5	41.7
1982	345.437	24.583	14 051.9	264 289	36.6	43.7
1983	359.751	24.787	14 513.7	272 555	39.3	44.4
1984	386.322	24.979	15 465.9	295 852	41.1	44.5
1985	406.859	25.165	16 167.7	312 773	43.0	44.8
1986	432.029	25.353	17 040.5	350 134	42.4	42.4
1987	439.599	25.617	17 160.4	366 575	43.5	41.7
1988	462.948	25.912	17 868.2	386 392	45.1	41.5
1989	474.358	26.219	18 092.1	393 671	47.5	41.7
1990	467.245	26.584	17 576.2	394 142	50.3	42.1

(1) Total made available in Canada.

(2) Total sales to ultimate customers.